

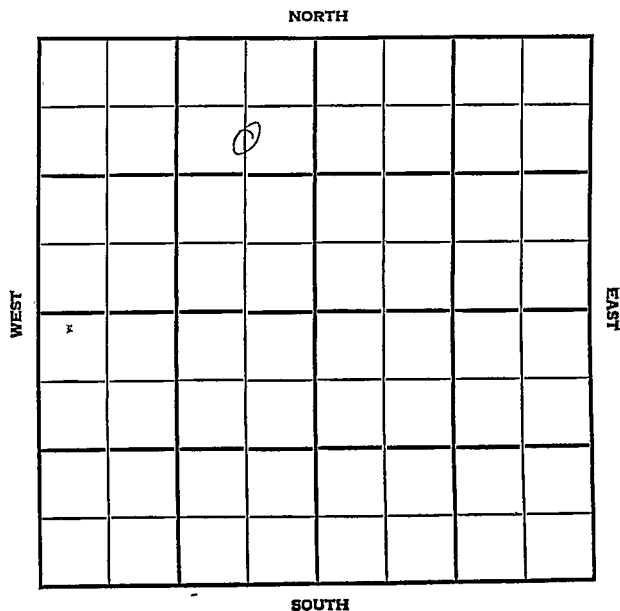
DX 78-1 Barber

KANSAS

Section 6 Township 35 Range 12W

Well No. #1 Ohlson

Company Aurora Gas, Atl & Amerada



Barber

KANSAS

SEC.

TWP.

R.

6

35

12W

WELL NO.

#1 Ohlson

FARM

COMPANY

Aurora Gas, Atl. & Amerada

CONTRACTOR

Barbour

Hardtner

956

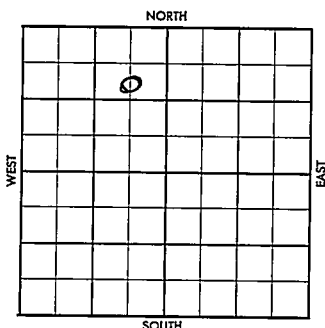
FT. FROM N. LINE

FT. FROM S. LINE

635

FT. FROM E. LINE

FT. FROM W. LINE

C S $\frac{1}{2}$ NE NW

1956

ELEVATION

1440'

REPORT

5-29

MIR

8-8

~~#####~~ Comm. 6-3-56

8 5/8" @ 261 w/250

DST 4755-69 op 1 hr., gas in 1 min.
ga 5.690 mcf in 3 min., ga. 8,530 mcf
in 60 min., no rec. BHP 1665/24".

DST 4807-44 op 1 hr. gas in 7 min.
rec. 85' SMCO / 400' oil, no/wtr.
BHP 1530/20"

5 1/2" @ 4844

CO 4795 60/4754-66; ga. 3 MCFG,
ga. 1,400 MCF, 20/64" chk.

Frac; ga 1,100 MCF 20/64" chk.

TP 820#, CP 1220#, SITP 1360#,

Flw 17.65 BO in 1 hr. & 45 min.,

ga 1,500 MCFG 1 3/16" chk.

Flw 60 BO in 9 hrs. / 2 mill CFG,

6/64" chk; op flw ga. to 17 mill cfg,

Cal. op flw 7 mill. cfgpd,

CSO tst 7,20 mcf SIP 1428#

Log tops:

Elg. 3646'; H. 3838'; Dg. 3903';

L. 4094'; Sd. 4754'; Re-work 4772';

Chert 4800'

TD 4844'

COMPLETED

County

Barber

Elev.

Sec.

6

Twp.

35

Rgs.

12W

Company

Aurora Gas, Atl. & Amerada

Farm Name

Ohlson

No. 1

TOPS

DEPTH

LOG

DATUM

Loc. in Sec.

Anh.

C S $\frac{1}{2}$ NE NW

TP.

H.

956' NL

Tr.

Dg.

635' EL

BL.

L.

K.C.

Geol.

B.K.C.

Contr.

Ce.

Barbour

C.

M.

Pool

M.

Hardtner

K.

Mz.

Mo.

V.

S.

S.

A.

R.

Pe.

G.

FIRST REPORT
MAY 29-50

T.D.

Date Comm.

M I R

Co.

Lsc.

No.

Sec.

T.

R.

Co.

Lse.

No.

Sec.

T.

R.

County Barber Elev. 1441
 Sec. 6 Twp. 35 Rge. 12W
 Company Aurora Gas, Atl. & Amerada
 Farm Name Olson No. 7

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				C S ¹ / ₂ NE NW
Tp. <u>E19</u>		<u>3646</u>		
H.		<u>3838</u>		<u>956'</u> NL
Tr.				
Dg.		<u>3903</u>		<u>635'</u> EL.
Bl.				
L.		<u>4094</u>		Geol.
K.C.				
BXC.				Contr.
Ce. <u>sd</u>		<u>4754</u>		<u>Barbour</u>
C.				
M. <u>re-work</u>		<u>4772</u>		Pool
M. <u>chert</u>		<u>4800</u>		<u>Hardtner</u>
K.				
Mz.				
Mo.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
T.D.	<u>4844</u>			

COMPLETE

Date Comm.

M I R JUN 6 '56 S 6-3-56 8 7/8 26/1250

D 1030 JUN 13 '56 D 3990 T. 16

JUN 20 '56 DST 4755-69 1hr 9 in 1"

9a 5.690 MCF in 3" 9a 8.530

MCF in 60" no rec. BHP

1665/24" DST 4807-44 1hr

9 in 7" TSTM rec 85' 5 MCD

+400' oil no/w BHP 1530/20"

5 1/2 @ 4844 CO 4795 JUN 27 '56

60/4754-66 ga 3 Mill
 CFG ga 1,400 MCF 20/64"
 ch JUL 3 '56 Frac ga 1,100 MCF
 20/64" ch TP 820# CP 1220#
 SITP 1360 JUL 11 '56 FLW 17.65
 BO in 1 hr and 45" ga
 1,500 MCF 13/16" ch JUL 18 '56
 JUL 25 '56 FLW 60 BO in 9 hrs
 + 2 Mill CFG 6/64" ch. AUG 1 '56
 op FLW 9 To 17 MIN
 CFG AUG 8 '56 cal. op FLW
 7 Mill CFG RD.
 GSO test 7,20 MCF SIP
 1428.