

Ind 11411
7-3-86
KCCP
14-35-7W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-077-21,084
County Harper
10' E of C SE SW SW
..... Sec. 14 Twp. 35S Rge. 7W East West

DESCRIPTION OF WELL AND LEASE

..... 330 Ft North from Southeast Corner of Section
..... 7280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas White 300
City/State/Zip Wichita, KS 67202

Lease Name HENDERSON "R" Well # 1
Field Name Manchester

Purchaser None - Dry Hole

Producing Formation Dry Hole
Elevation: Ground 1299' KB 1308'
Section Plat

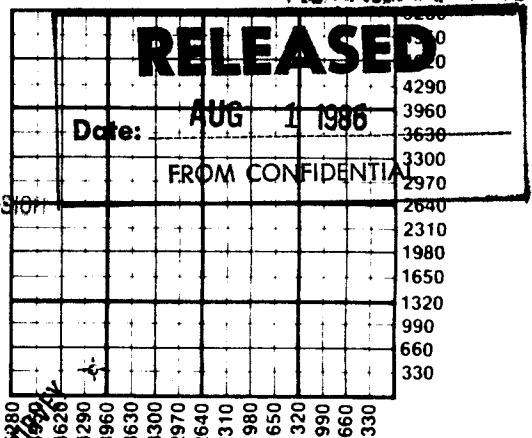
Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5107
Name H-30

Wellsite Geologist Gary J. Holstin
Phone 316-788-4570

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

APR 30 1985
RECEIVED
APR 10 1985
AUG 15 1986
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS



If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # n/a

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-27-85 4-3-85 4-3-85
Spud Date Date Reached TD Completion Date
3953' 3953'
Total Depth PBDT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # none
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

TXO PRODUCTION CORP.

Operator Name Lease Name Henderson "R" Well # 1

Sec. 14 Twp. 35S Rge. 7W East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, Stalnaker, Misrun
 Drilled to T.D. @ 3953'

Name	Top	Bottom
Elgin	3372	-2064
Heebner	3474	-2166
Iatan	3836	-2528
U. Stal	3844	-2536
L. Stal	3874	-2566
LTD	3949	
RTD	3953	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	263'	lite class A	100	
						100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE				NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size none	Set At	Packer at				
Date of First Production		Producing Method					
D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					