5 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5107
Name H-30 Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316 263-0901
PURCHASER D&A 9-5-85

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[XX] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

8-29-85	9-4-85	9-5-85
Spud Date	Date Reached TD	Completion Date

4175'	N/A
Total Depth	PBTD

8-5/8" @ 307'
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? [ ] Yes [XX] No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

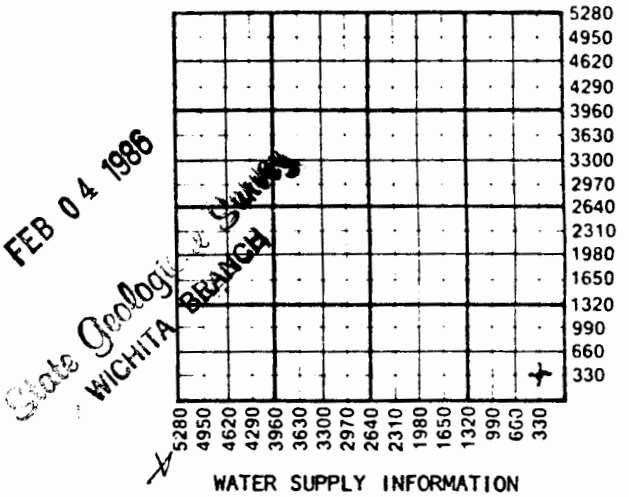
API NO. 15- 077-21,102
County Harper 14-35-7W

~~SE~~ ~~SE~~ SE Sec 14 Twp 35S Rge 7 [ ] East [XX] West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hopkins "F" Well # 1
Field Name Undesignated
Producing Formation Dry
Elevation: Ground 1332 KB 1341

Section Plat



FEB 04 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

irements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name TXO Production Corp Lease Name Hopkins F. Well# 1 SEC. 14 TWP. 35S RGE. 7 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Elgin Sandstone	3354	-2013
Heebner	3472	-2131
Iatan	3826	-2485
L. Stalnaker	3864	-2523
Lansing	4126	-2785
RTD	4175	
LTD	4170	

	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perforation ☐ Other (Specify) .....

D & A 9-5-85

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12-1/4"	8-5/8"	23#	307'	Lite	100	
					Class A	100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD Size Set At Packer at — Liner Run ☐ Yes ☐ No

N/A

Date of First Production: D&A 9-5-85

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	N/A	N/A	N/A		