

23-3-19W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011Name: Viking Resources, Inc.Address: 105 S. Broadway, Ste 1040City/State/Zip: Wichita, KS 67202-4224Purchaser: TexacoOperator Contact Person: Shawn DevlinPhone: (316) 262-2502Contractor: Name: Murfin Drilling CoLicense: 30606Wellsite Geologist: Bill Petersen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj) ☐ Docket No. _____7/1/94
Spud Date7/6/94
Date reached TD7/28/94
Completion DateAPI NO. 15- 147-20,557County PhillipsSW SE SW Sec 23 Twp 3 Rge 19 XW330 Feet from S /N (circle one) Line of Section3630 Feet from E /W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE NW or NE (circle one)Lease Name Ehm Well # 1Field Name StuttgartProducing Formation KCElevation: Ground 2054 KB 2059Total Depth 3430 PBDT 3430Amount of Surface Pipe Set and Cemented at 210 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 1621 FeetIf Alternate II completion, cement circulated from 1621feet depth to Surface w/ 200 sx cmtDrilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride Content 800 ppm Fluid volume 892 bblsDewatering method used Evaporate

Location of fluid disposal if hauled offsite:

RECEIVED

KANSAS CORPORATION COMMISSION

Operator Name _____

APR 18 1996

Lease Name _____ License No. _____

Quarter Sec. WICHITA Twps 3 S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Vice President Date 12/8/94Subscribed and sworn to before me this 8th day of December19 94

Notary Public _____

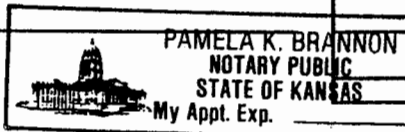
Date Commission Expires 11/18/98

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)



Form ACO-1 (7-91)