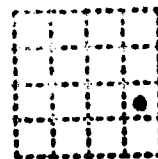


ALLAN & COHEN
Elitiste No. 1

SEC 2 T. 3 R. 19 W.
CNE SE

County Phillips.

Total Depth. 3345 P. B. 3311
Comm. 6-17-42 Comp. 7-13-42
Shot or Treated.
Contractor. Thos. H. Allan.
Issued. 10-3-42



CASING.

85/8" 67'
5 1/2" 3314'

Elevation. 2052

Figures Indicate Bottom of Formations.

Production. Pot. 5 BPHr.
Swab.

No log to	1514
anhydrite	1514- 1548
sdv grit	2886- 2904
shale	2908
donso buff grey Topoka	
sandstone	2913
shale and lime	2994
soft sdv dolomite	3024
shale	3065
lime	3095
shale	3130
white porous Lansing	
lime - good sh oil	3136 ✓
shale	3148
lime	3171
shale	3182
cherty Kansas City limestone	
sh oil	3188 ✓
shale red and green	3199
cherty fossiliferous	
partly saturated	3216
shale	3218
donso wh lime	3224
pay - soft porous oolitic	
oil saturated limestone	3228 ✓
denso white limestone	3240
shale	3243
partly porous and sat.	
oolitic lime	3246
lime donso white	3263
shale	3275
lime donso wh	3283
chert	3286
lime	3292
shale	3296
fossiliferous lime	3301
pay - mod hard oil sat.	
oolitic limestone	3306 ✓
shale	3314
Cable tools.	
shale red	3320
lime donso	3326
shale and lime	3341
lime	3345

T. Cim Anhydrite 1514
T. Topoka 2908
T. Lans. 3130
T. Kans. City 3182

Total Depth. P.B. 3311
no show of oil in cable tool hole.

Ripped casing 3298-3306
Treated with 3000 gal acid.
Swabbed 1 bbl oil/hr
Set Temp. Acme Plug 3269
Ripped casing 3236-46 & 3224-28
Treated with 1000 gallons acid.
Swabbed 3 bbls/hr
Ripped casing 3200-10 & 3182-86 & 3131-35
Divided 2000 gal acid between three rippings and
treated between packers.
Hole swabbed 4 1/2 bbls/hr
Re-acidized with 6000 gal acid. Swabbed 8 bbls/hr
Pulled temporary plug at 3269
Hole swbd 5 bbl/hr