

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
500 East Murdock, Wichita, Kansas

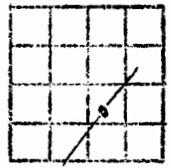
14-3-1962

Company- PHILLIPS PETROLEUM  
Farm- Vogel No. 3

SEC. 14 T. 3 R. 19W  
CS  $\frac{1}{2}$  NW SE

Total Depth. 3338 P.B. 3095  
Comm. 4-20-52 Comp. 6-20-52  
Shot or Treated.  
Contractor.  
Issued. 7-19-52

County Phillips  
KANSAS



CASING:

8" 284 cemw/250 sx.  
5" 3336 cem/150 sx.

Elevation. 1964  
1966 (m)

Production. Dry

Figures indicate Bottom of Formations.

sand & shale	990
sand	1177
shale & red bed	1450
red bed	1465
anhyd.	1505
shale & shells	2065
shale & lime	2515
shale	2640
shale & lime	2760
lime	2835
lime & shale	2918
lime	3196
lime & shale	3253
lime	3306
lime & shale	3338 RTD
Total Depth P.B.	3095

Tops:

Howard	2857
Topeka	2885
Heebner	3058
Toronto	3081
Lansing-K.C.	3100
Base Lansing-K.C.	3322

3116, Perf. 3100 to 3109, 5 GOPH, 500 acid, swb. 19.72 BW w/scum of oil in 4 hrs. Plug back to 3095, perf. 3081 50 88 w/28 shots swb. 22.12 BW & no oil 8 hrs Drove bridging plug from 3095-3116, drilled to 3119, squeeze perf. from 3100 to 3109 & 3081 to 3088 w/150 sx of cem. Drlg. out cem to 3144, and perf. 16 shots 3131 to 39, az. w/500 gals. rec. 6.96 BW per hr. with no oil, may be completed for a repressure well.

R.T.D. 3338, P.B. to 3316, Perf. 40  $\phi$  3250-60 no fluid. Perf. 32  $\phi$  3234-32, tested 1 GOPH a<sub>2</sub> 3250-60 & 3234-32 w/500 gals. swb.  $\frac{1}{2}$  BOPH, acid 1000 gals. swb.  $1\frac{1}{2}$  BO & 15 BW in 2 hrs. Plug 3170; Perf. 24  $\phi$  3151 to 57, swb  $1\frac{1}{4}$  BO & 27  $\frac{1}{2}$  BW 6 hrs, swb. 2.97 BO & 56.31 BW/13 hrs. Squeeze w/193 sx. of cem from 3151-3157. P.B. 3149, Perf 32 shots 3131-39 no fluid, 500 gals. Rec. 31.9 BW in 7 hrs. Squeeze perf. from 3131 to 39 w/135 sx. of cem. Plug back