

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc.

700 17th St. SE 1300
Denver Co. 80202

ATTN: Richard Bell

34 3 25w Norton Ks

Brooks #34-11-3-25

Job Ticket: 042960

DST#: 1

Test Start: 2012.01.08 @ 17:25:00

GENERAL INFORMATION:

Formation: **Tor-LKC-A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:43:30

Time Test Ended: 01:37:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3439.00 ft (KB) To 3495.00 ft (KB) (TVD)

Total Depth: 3495.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2457.00 ft (KB)

2447.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6752 Inside

Press@RunDepth: 1207.95 psig @ 3476.35 ft (KB)

Start Date: 2012.01.08

End Date:

2012.01.09

Start Time: 17:25:05

End Time:

01:37:29

Capacity: 8000.00 psig

Last Calib.: 2012.01.09

Time On Btm: 2012.01.08 @ 19:33:00

Time Off Btm: 2012.01.08 @ 23:07:00

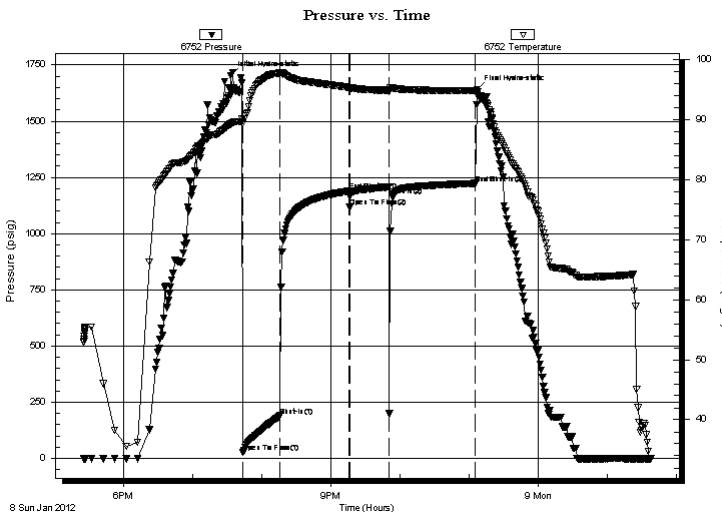
TEST COMMENT: IF: Strong blow, Built to B.O.B in 5 mins.

ISI: Blow back after 1 min. Built to 2 in. over 60 min.

FF: Weak blow, Built to 3 in. Started Purging, Started to Die after 12 mins. Dead in 25 mins.

FSI: No blow over 60 mins.

PRESSURE SUMMARY



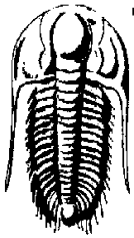
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1703.32	89.25	Initial Hydro-static
11	28.55	89.32	Open To Flow (1)
43	189.44	97.71	Shut-In(1)
102	1189.37	95.35	End Shut-In(1)
103	1117.78	95.30	Open To Flow (2)
137	1207.95	94.83	Shut-In(2)
213	1223.61	94.75	End Shut-In(2)
214	1639.46	94.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw-10% m90%w	0.59
124.00	mcw-50% m50%w	1.74
124.00	vsocw m-5% o25%w 70% m	1.74
22.00	go-10% g90% o	0.31
0.00	40 ft. gas in pipe	0.00
0.00	sampler-570 psi. 500 ml.o 1500 ml.of wat	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042960

DST#: 1

ATTN: Richard Bell

Test Start: 2012.01.08 @ 17:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	mcw -10% m90%w	0.590
124.00	mcw -50% m50%w	1.739
124.00	vsocw m-5% o25%w 70%m	1.739
22.00	go-10%g90%o	0.309
0.00	40 ft. gas in pipe	0.000
0.00	sampler-570 psi. 500 ml.o 1500 ml.of w at	0.000

Total Length: 390.00 ft

Total Volume: 4.377 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

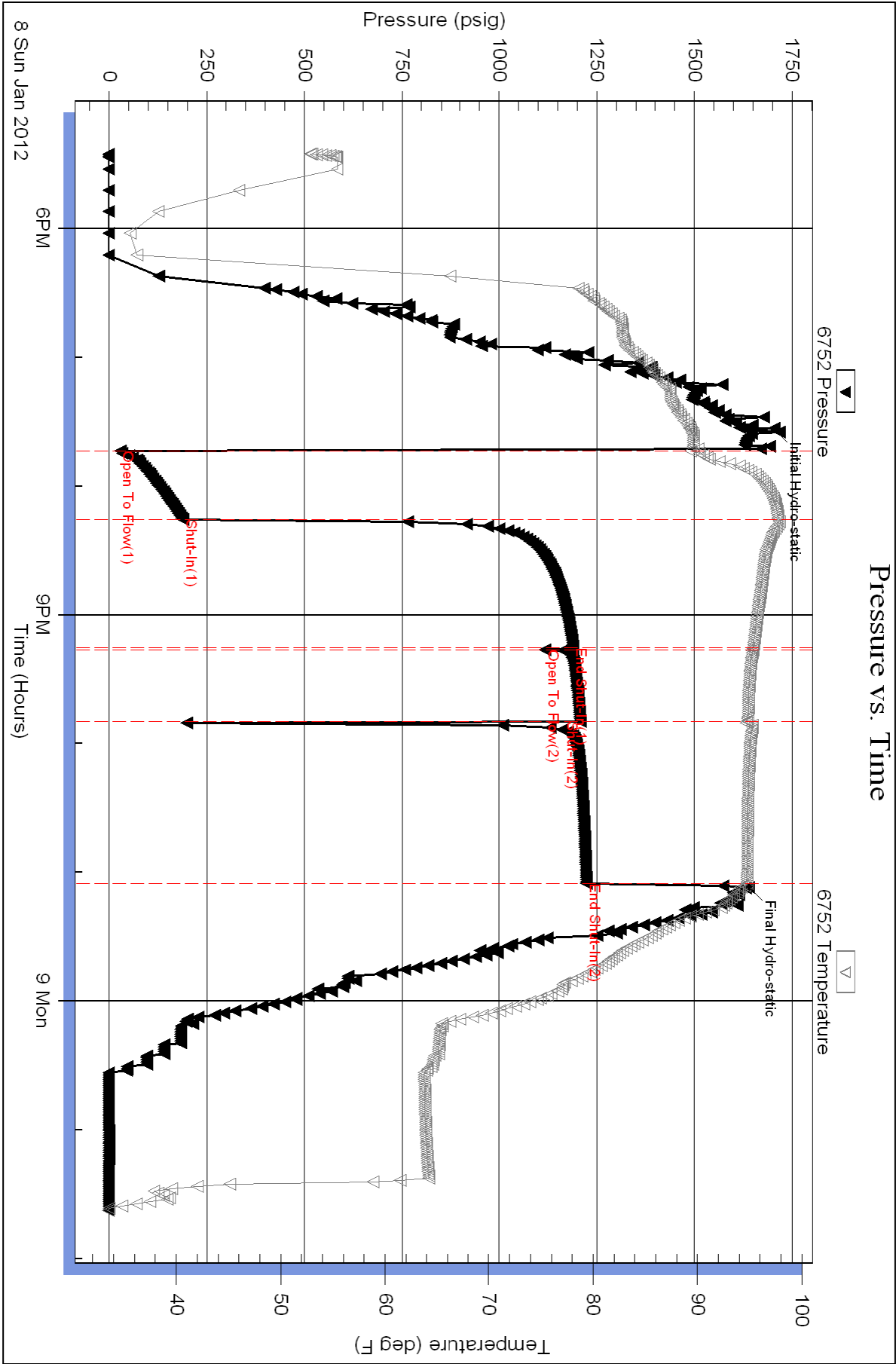
Serial #: 6752

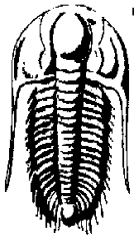
Inside

Klabzuba oil & Gas Inc.

Brooks #34-11-3-25

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc.

700 17th St. SE 1300
Denver Co. 80202

ATTN: Richard Bell

34 3 25w Norton Ks

Brooks #34-11-3-25

Job Ticket: 042961

DST#: 2

Test Start: 2012.01.09 @ 10:15:00

GENERAL INFORMATION:

Formation: **LKC-C,D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:46:30

Time Test Ended: 17:09:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3495.00 ft (KB) To 3530.00 ft (KB) (TVD)

Total Depth: 3530.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2457.00 ft (KB)

2447.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6752 Inside

Press@RunDepth: 23.99 psig @ 3500.00 ft (KB)

Start Date: 2012.01.09

End Date:

2012.01.09

Start Time: 10:15:05

End Time:

17:08:59

Capacity: 8000.00 psig

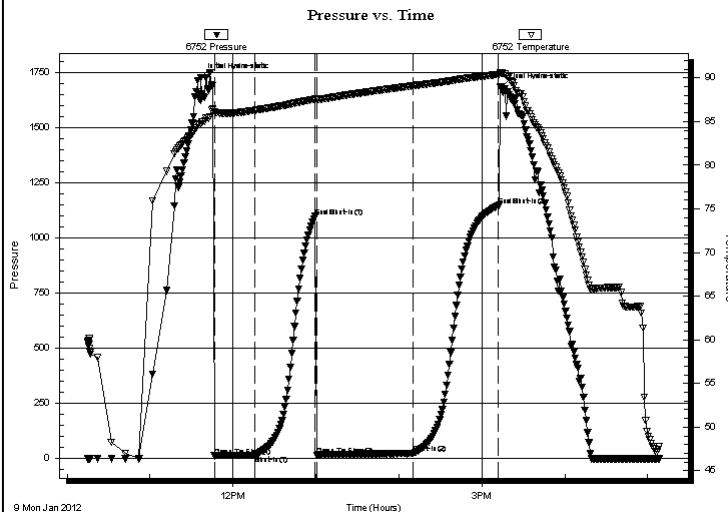
Last Calib.: 2012.01.09

Time On Btm: 2012.01.09 @ 11:37:00

Time Off Btm: 2012.01.09 @ 15:14:00

TEST COMMENT: IF: Weak blow, Built to 1 in. over 30 mins.
IS: No blow back over 45 mins.
FF: Weak blow, Built to 3 in. over 70 mins.
FS: No blow back over 70 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1730.37	84.77	Initial Hydro-static
10	12.08	86.11	Open To Flow (1)
39	15.53	86.28	Shut-In(1)
83	1099.00	87.58	End Shut-In(1)
84	15.35	87.47	Open To Flow (2)
154	23.99	89.10	Shut-In(2)
215	1147.86	90.40	End Shut-In(2)
217	1681.78	90.57	Final Hydro-static

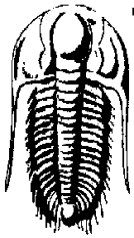
Recovery

Length (ft)	Description	Volume (bbl)
0.00	sampler-150psi 200ml.oil	0.00
30.00	Hocm-50% m50%o	0.15
30.00	go-10% g90%o	0.15
0.00	62ft. gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042961

DST#: 2

ATTN: Richard Bell

Test Start: 2012.01.09 @ 10:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	sampler-150psi 200ml.oil	0.000
30.00	Hocm-50% m 50% o	0.148
30.00	go-10% g 90% o	0.148
0.00	62ft. gas in pipe	0.000

Total Length: 60.00 ft

Total Volume: 0.296 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

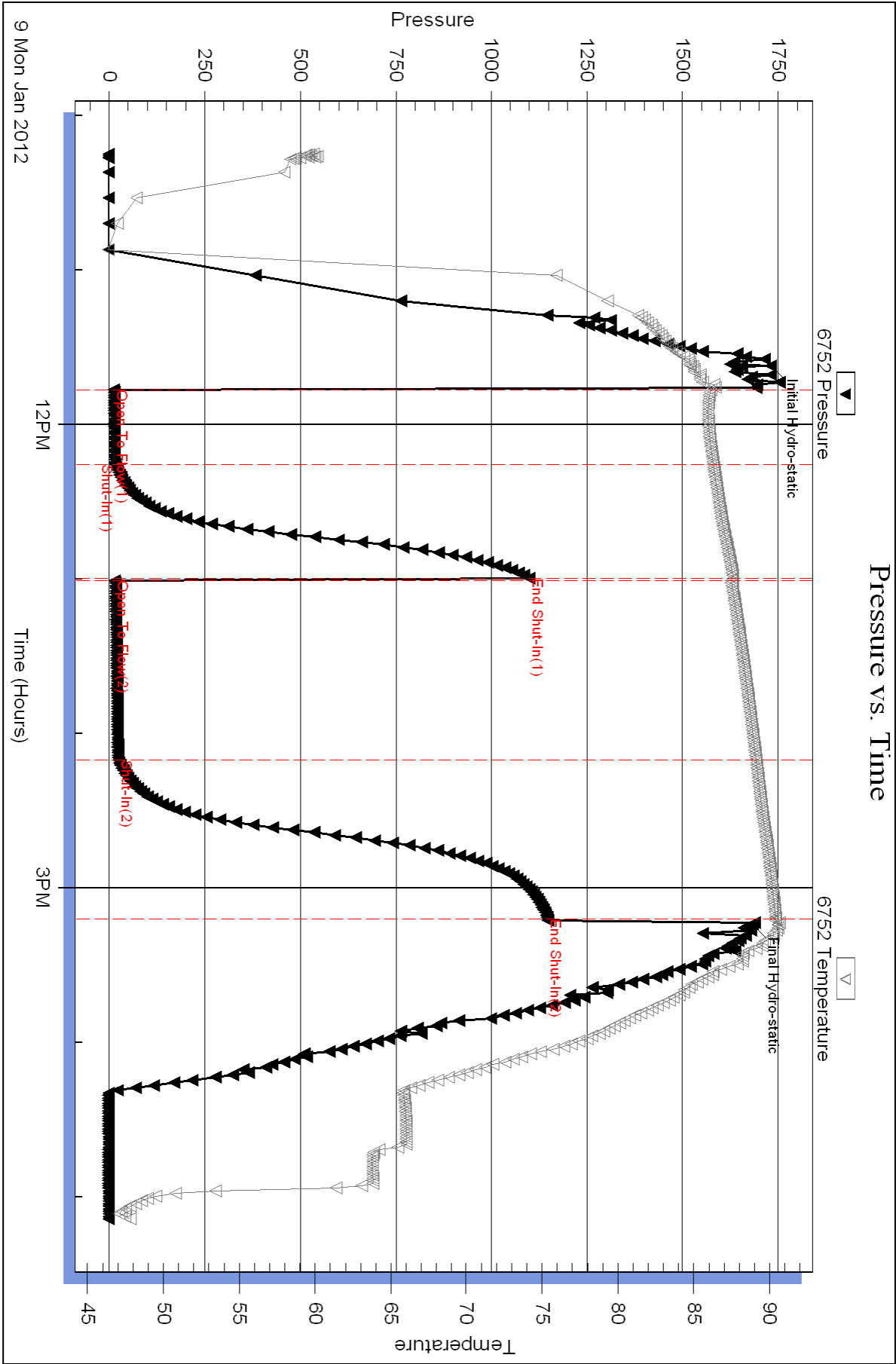
Serial #: 6752

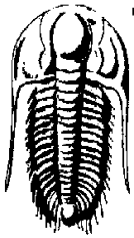
Inside

Klabzuba oil & Gas Inc.

Brooks #34-11-3-25

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Klabzuba Oil & Gas Inc.

700 17th St. SE 1300
Denver Co. 80202

ATTN: Richard Bell

34 3 25w Norton Ks

Brooks #34-11-3-25

Job Ticket: 042962

DST#: 3

Test Start: 2012.01.10 @ 02:20:00

GENERAL INFORMATION:

Formation: **LKC-F,G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:17:30

Time Test Ended: 09:44:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3530.00 ft (KB) To 3576.00 ft (KB) (TVD)

Total Depth: 3576.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2457.00 ft (KB)

2447.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6741 Outside

Press@RunDepth: 66.00 psig @ 3565.56 ft (KB)

Start Date: 2012.01.10

End Date:

2012.01.10

Start Time: 02:20:05

End Time:

09:43:59

Capacity: 8000.00 psig

Last Calib.: 2012.01.10

Time On Btm: 2012.01.10 @ 04:02:30

Time Off Btm: 2012.01.10 @ 07:41:30

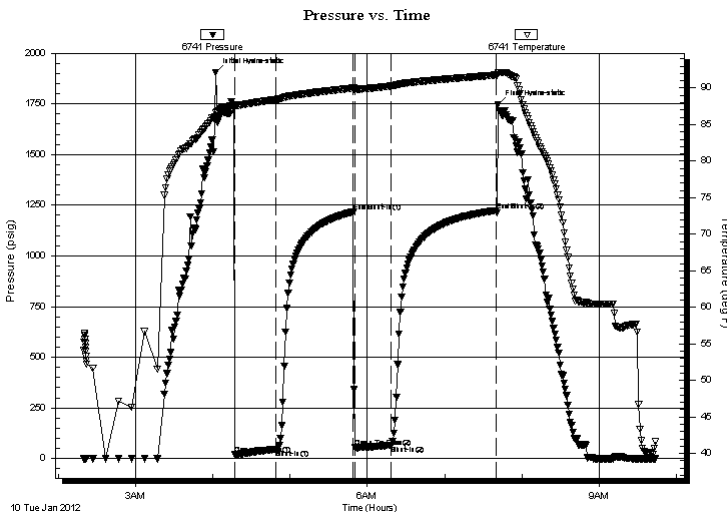
TEST COMMENT: IF: Fair blow, Built to 6 1/2 in. over 30 mins.

IS: No blow back over 60 mins.

FF: Fair blow, Built to 4 in. over 30 mins.

FS: No blow back over 60 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1905.03	86.66	Initial Hydro-static
15	19.41	87.52	Open To Flow (1)
47	46.32	88.43	Shut-In(1)
107	1217.21	90.01	End Shut-In(1)
108	53.78	89.81	Open To Flow (2)
136	66.00	90.26	Shut-In(2)
218	1223.53	91.78	End Shut-In(2)
219	1745.26	92.07	Final Hydro-static

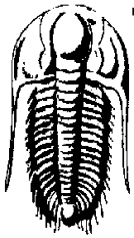
Recovery

Length (ft)	Description	Volume (bbl)
0.00	sampler- 400psi.-G 1000ml. O-2000ml.	0.00
60.00	HOCM-25% m75% o	0.30
60.00	go-10% g90% o	0.30
30.00	go-20% g80% o	0.42
0.00	27@40*-29	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Klabzuba oil & Gas Inc.

34 3 25w Norton Ks

700 17th St. SE 1300
Denver Co. 80202

Brooks #34-11-3-25

Job Ticket: 042962

DST#: 3

ATTN: Richard Bell

Test Start: 2012.01.10 @ 02:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 6.40 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	sampler- 400psi.-G 1000Ml. O-2000ml.	0.000
60.00	HOCM-25% μ 75% ϕ	0.295
60.00	go-10% μ 90% ϕ	0.295
30.00	go-20% μ 80% ϕ	0.421
0.00	27@40*=29	0.000

Total Length: 150.00 ft

Total Volume: 1.011 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

Outside Klabzuba oil & Gas Inc.

Brooks #34-11-3-25

DST Test Number: 3

