

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67611

RECEIVED
MAY 06 2011

Test Ticket

NO. 04199915711

BY: _____

Well Name & No. Bohl Trust #1-1 Test No. 1 Date 5-1-11
 Company Crawford Oil + Gas Co., LLC Elevation 2493 KB 2488 GL
 Address 1780 Jason Dr. El Dorado, KS 67042
 Co. Rep / Geo. Larry Friend Rig WW #6
 Location: Sec. 1 Twp. 3s Rge. 25w Co. Norton State KS

Interval Tested 3420 - 3554 Zone Tested Lans. Toronto - Lans. 6
 Anchor Length 134 Drill Pipe Run 3279 Mud Wt. 9.3
 Top Packer Depth 3415 Drill Collars Run 124 Vis 51
 Bottom Packer Depth 3420 Wt. Pipe Run - WL 8.0
 Total Depth 3554 Chlorides 1000 ppm System LCM 1
 Blow Description IF: 1" blow at open, built to 4 1/4"
ISI: No blowback
FF: Blow built to BOB (11") in 28 min.
FSI: No blowback

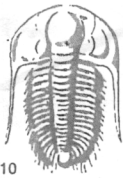
Rec	Feet of	%gas	%oil	%water	%mud
15	0M	1	46	-	53
63	0CM	5	25	-	70
124	60M	14	36	-	50
	6IP = 50'				

Rec Total 202 BHT 99 Gravity - API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>1688</u>	<input type="checkbox"/> Test <u>* 1125</u>	T-On Location <u>19:05</u>
(B) First Initial Flow <u>47</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>20:05</u>
(C) First Final Flow <u>61</u>	<input type="checkbox"/> Safety Joint <u>* 75'</u>	T-Open <u>21:29</u>
(D) Initial Shut-In <u>1043</u>	<input checked="" type="checkbox"/> Circ Sub <u>ANA</u>	T-Pulled <u>00:34</u>
(E) Second Initial Flow <u>79</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u>2:20</u>
(F) Second Final Flow <u>105</u>	<input type="checkbox"/> Mileage <u>SORT 70'</u>	Comments _____
(G) Final Shut-In <u>808</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1655</u>	<input checked="" type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Shale Packer
	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Packer
Initial Open <u>5</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total <u>8</u>
Final Flow <u>60</u>	<input checked="" type="checkbox"/> Day Standby	Total <u>1270</u>
Final Shut-In <u>90</u>	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1270</u>	

Approved By Larry Friend Our Representative James Winkler

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 06 2011

Test Ticket

NO. 042000

4/10

BY: _____

Well Name & No. Bobl Trust #1-1 Test No. 2 Date 5-2-11
 Company Crawford Oil & Gas Co., LLC Elevation 2493 KB 2488 GL
 Address 1780 Jason Dr. El Dorado, KS 67042
 Co. Rep / Geo. Larry Friend Rig WW #6
 Location: Sec. 1 Twp. 3s Rge. 25w Co. Norton State KS

Interval Tested ~~3718~~ - 3756 Zone Tested Granite wash
 Anchor Length 3718 38 Drill Pipe Run 3590 Mud Wt. 9.4
 Top Packer Depth 3713 Drill Collars Run 124 Vis 56
 Bottom Packer Depth 3718 (shale) Wt. Pipe Run - WL 8.8
 Total Depth 3756 Chlorides 1000 ppm System LCM 1
 Blow Description IF: Blow built to BOB (11") in 2 1/2 min.
TSI: No blowback
FF: Blow built to BOB in 4 min.
FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>145</u>	<u>mw w/trace of oil</u>	<u>trace</u>	<u>53</u>	<u>47</u>	<u></u>
<u>370</u>	<u>mcw</u>	<u>-</u>	<u>80</u>	<u>20</u>	<u></u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 515 BHT 104 Gravity - API RW .395 @ 44.8°F Chlorides 27,500 ppm

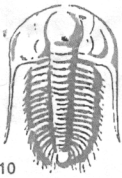
(A) Initial Hydrostatic 1865 Test 1125 T-On Location 19:15
 (B) First Initial Flow 122 Jars 2 T-Started 19:56
 (C) First Final Flow 127 Safety Joint 75 T-Open 21:12
 (D) Initial Shut-In 819 Circ Sub ANA T-Pulled 23:02
 (E) Second Initial Flow 159 Hourly Standby _____ T-Out 00:40
 (F) Second Final Flow 251 Mileage 50RT 70 Comments _____
 (G) Final Shut-In 701 Sampler _____
 (H) Final Hydrostatic 1839 Straddle _____
 Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1520
 Sub Total 1520 MP/DST Disc't _____

Initial Open 5
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 45

Approved By Larry Friend

Our Representative James Winkler

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 06 2011

Test Ticket

NO. 042001

By: _____

Well Name & No. Boh Trust #1-1 Test No. 3 Date 5-3-11
 Company Crawford Oil & Gas Co. LLC Elevation 2493 KB 2488 GL
 Address 1780 Jason Dr. El Dorado KS 67042
 Co. Rep / Geo. Larry Friend Rig WW #6
 Location: Sec. 1 Twp. 3s Rge. 25w Co. Norton State KS

Interval Tested 3419 - 3476 Zone Tested Toronto
 Anchor Length 57' Anchor 281' Tail Drill Pipe Run 3283 Mud Wt. 9.3
 Top Packer Depth 3414 - 3419 Drill Collars Run 124 Vis 53
 Bottom Packer Depth 3476 (shale) Wt. Pipe Run ~~3283~~ - WL 8.8
 Total Depth 3757 Chlorides 1000 ppm System LCM 1
 Blow Description IF: 1/4" blow at open, built to 1"
ISI: No blowback
FF: No blow, Flushed^{Tool} at 15 min, surface blow till 25 min, then dead
FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>	-	-	<u>100</u>	
	<u>Trace of oil in tool</u>				

Rec Total 20 BHT 99 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1710</u>	<input type="checkbox"/> Test <u>* 1125</u>	T-On Location <u>7:45</u>
(B) First Initial Flow <u>18</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>8:37</u>
(C) First Final Flow <u>21</u>	<input type="checkbox"/> Safety Joint <u>* 75</u>	T-Open <u>10:18</u>
(D) Initial Shut-In <u>966</u>	<input checked="" type="checkbox"/> Circ Sub <u>* NA</u>	T-Pulled <u>11:53</u>
(E) Second Initial Flow <u>23</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u>13:25</u>
(F) Second Final Flow <u>33</u>	<input type="checkbox"/> Mileage <u>50RT 70</u>	Comments _____
(G) Final Shut-In <u>677</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1701</u>	<input type="checkbox"/> Straddle <u>* 600</u>	<input checked="" type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer <u>* 250</u>	<input checked="" type="checkbox"/> Ruined Packer
Initial Open <u>5</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input checked="" type="checkbox"/> Day Standby	Total <u>2120</u>
Final Shut-In <u>30</u>	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>2120</u>	

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