

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 08 2010

Test Ticket

NO. 38853

14097

12/09

BY:

Well Name & No. FoxA# 1-34 Test No. 1 Date 4-4-10
 Company Murfin Drilling Elevation 2549 KB 2544 GL
 Address 250 N. Water STE 300 Wichita KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murfin #8
 Location: Sec. 34 Twp. 3 Rge. 27 Co. Decatur State KS

Interval Tested 3424-3493 Zone Tested Toronto LKC A+B
 Anchor Length 69' Drill Pipe Run ~~3253~~ 3230 Mud Wt. 8.9
 Top Packer Depth 3919 Drill Collars Run 180 Vis 55
 Bottom Packer Depth 3924 Wt. Pipe Run 0 WL 7.6
 Total Depth 3493 Chlorides 800 ppm System LCM 0
 Blow Description IF: Built to 1 1/2" Blow
FS: No Return
FF: Built to 3" Blow
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Free Oil</u>		<u>100</u>		
<u>55</u>	<u>GCMO</u>	<u>5</u>	<u>65</u>	<u>30</u>	
<u>60</u>	<u>GLO M</u>	<u>5</u>	<u>25</u>	<u>70</u>	
<u>60</u>	<u>OCM</u>		<u>10</u>	<u>90</u>	
<u>120</u>	<u>OCWM</u>		<u>10</u>	<u>40</u>	<u>50</u>
<u>300</u>	<u>BHT 105</u>				

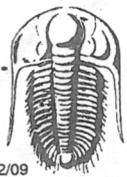
Rec Total 300 BHT 105 Gravity — API RW NA @ — °F Chlorides NA ppm

(A) Initial Hydrostatic 1706 Test 1050 T-On Location 20:45
 (B) First Initial Flow 80 Jars T-Started 21:30
 (C) First Final Flow 116 Safety Joint 75 T-Open 12:35 Am
 (D) Initial Shut-In 1143 Circ Sub NL T-Pulled 04:35 Am
 (E) Second Initial Flow 124 Hourly Standby T-Out 05:53
 (F) Second Final Flow 144 Mileage 40 RT Comments _____
 (G) Final Shut-In 1103 Sampler _____
 (H) Final Hydrostatic 1655 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies 5
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1165
 Sub Total 1165

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By Paul Gunzelman Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

No. 38854

12/09

BY:

Well Name & No. Fox A #1-34 Test No. 2 Date 4-5-10
 Company Murfin Drilling Inc Elevation 2549 KB 2544 GL
 Address 250 N. Water STE 300 Wichita KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murfin Rig #8
 Location: Sec. 34 Twp. 3 Rge. 27 Co. Decatur State KS

Interval Tested 3498-3510 Zone Tested LKC "D"
 Anchor Length 12' Drill Pipe Run 3325 Mud Wt. 8.9
 Top Packer Depth 3493 Drill Collars Run 180 Vis 57
 Bottom Packer Depth 3498 Wt. Pipe Run Ø WL 7.4
 Total Depth 3510 Chlorides 1000 ppm System LCM Ø

Blow Description IF: Built to 1" died to 1/2" in 12 min Died completely @ 27 m.
IS: No Return Blow
FF: No Blow
FS: NO Return Blow
Tool Plugged @ initial open

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

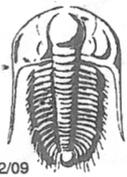
Rec Total 5 BHT 104 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1692 Test 850- T-On Location 12:00
 (B) First Initial Flow 75 Jars — T-Started 12:46
 (C) First Final Flow 132 Safety Joint 75- T-Open 15:10
 (D) Initial Shut-In 1701 Circ Sub NC T-Pulled 16:40
 (E) Second Initial Flow 1683 Hourly Standby — T-Out 18:00
 (F) Second Final Flow 1666 Mileage 40 RT Comments Tool Plugged @ initial open - slid 10'
 (G) Final Shut-In 1656 Sampler —
 (H) Final Hydrostatic 1732 Straddle —

Initial Open 30 Shale Packer — Ruined Shale Packer —
 Initial Shut-In 30 Extra Packer — Ruined Packer —
 Final Flow 30 Extra Recorder — Extra Copies —
 Final Shut-In 60 Day Standby — Sub Total Ø
 Sub Total 9605- Total 9605-

Approved By Paul Gunzelman Our Representative Mike Roberts

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Test Ticket

No. 38855

12/09

Well Name & No. Fox A #1-34 BT: _____ Test No. 3 Date 4-5-10
 Company Murfin Drilling Elevation 2549 KB 2544 GL _____
 Address 250 N. Water STE 300 Wichita KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murfin #8
 Location: Sec. 34 Twp. 3 Rge. 27 Co. Decatur State KS

Interval Tested 3498-3510 Zone Tested LKC "D"
 Anchor Length 12' Drill Pipe Run 3325 Mud Wt. 8.9
 Top Packer Depth 3493 Drill Collars Run 180 Vis 57
 Bottom Packer Depth 3498 Wt. Pipe Run Ø WL 7.6
 Total Depth 3510 Chlorides 1000 ppm System LCM Ø
 Blow Description IF: Built to 1/2" Blow
IS: No Return Blow
FF: No Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>MWOS</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

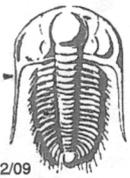
Rec Total 15 BHT 101 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1743 Test 1050 T-On Location 22:30
 (B) First Initial Flow 22 Jars _____ T-Started 22:57
 (C) First Final Flow 92 Safety Joint 75 T-Open 12:33 Am
 (D) Initial Shut-In 784 Circ Sub NL T-Pulled 03:03
 (E) Second Initial Flow 28 Hourly Standby _____ T-Out 04:33
 (F) Second Final Flow 31 Mileage 40 RT Comments _____
 (G) Final Shut-In 533 Sampler _____
 (H) Final Hydrostatic 1712 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total Ø
 Accessibility _____ Total 1165
 Sub Total 1165

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60

Approved By Paul Gunzelman Our Representative Mike Roberts

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TRILOBITE TESTING INC.

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RECEIVED
APR 08 2010

Test Ticket

NO. 38856

12/09

BY:

Well Name & No.	<u>Fox A #1-34</u>	Test No.	<u>4</u>	Date	<u>4-6-10</u>
Company	<u>Murfin Drilling, Inc</u>	Elevation	<u>2549</u>	KB	<u>2544</u> GL
Address	<u>250 N. Water STE 300 Wichita KS 67202</u>				
Co. Rep / Geo.	<u>Paul Gunzelman</u>	Rig	<u>Murfin #8</u>		
Location: Sec.	<u>34</u>	Twp.	<u>3</u>	Rge.	<u>27</u>
		Co.	<u>Decatur</u>		State <u>KS</u>

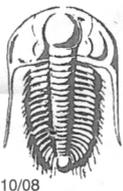
Interval Tested	<u>3510 - 3561</u>	Zone Tested	<u>LKC "E-G"</u>		
Anchor Length	<u>51'</u>	Drill Pipe Run	<u>3324</u>	Mud Wt.	<u>9.0</u>
Top Packer Depth	<u>3505</u>	Drill Collars Run	<u>180</u>	Vis	<u>60</u>
Bottom Packer Depth	<u>3510</u>	Wt. Pipe Run	<u>Ø</u>	WL	<u>6.8</u>
Total Depth	<u>3561</u>	Chlorides	<u>1200</u>	ppm System	<u>LCM Trace</u>
Blow Description	<u>IF: Surface Blow Built to 3/4"</u>				
	<u>IS: No Return Blow</u>				
	<u>FF: No Blow</u>				
	<u>FS: No Return Blow</u>				

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MWDS</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	<u>5</u>	BHT	<u>100</u>	Gravity	<u>/</u>	API RW	<u>/</u>	@	<u>/</u>	° F	Chlorides	<u>/</u>	ppm
(A) Initial Hydrostatic	<u>1805</u>	<input checked="" type="checkbox"/>	Test	<u>1050</u>	T-On Location	<u>11:20 Am.</u>							
(B) First Initial Flow	<u>16</u>	<input type="checkbox"/>	Jars		T-Started	<u>12:05 pm</u>							
(C) First Final Flow	<u>17</u>	<input checked="" type="checkbox"/>	Safety Joint	<u>75</u>	T-Open	<u>13:28</u>							
(D) Initial Shut-In	<u>35</u>	<input checked="" type="checkbox"/>	Circ Sub	<u>NL</u>	T-Pulled	<u>16:00</u>							
(E) Second Initial Flow	<u>18</u>	<input type="checkbox"/>	Hourly Standby		T-Out	<u>17:25</u>							
(F) Second Final Flow	<u>19</u>	<input checked="" type="checkbox"/>	Mileage	<u>40 RT</u>	Comments								
(G) Final Shut-In	<u>37</u>	<input type="checkbox"/>	Sampler										
(H) Final Hydrostatic	<u>1730</u>	<input type="checkbox"/>	Straddle										
		<input type="checkbox"/>	Shale Packer		<input type="checkbox"/>	Ruined Shale Packer							
Initial Open	<u>30</u>	<input type="checkbox"/>	Extra Packer		<input type="checkbox"/>	Ruined Packer							
Initial Shut-In	<u>30</u>	<input type="checkbox"/>	Extra Recorder		<input type="checkbox"/>	Extra Copies							
Final Flow	<u>30</u>	<input type="checkbox"/>	Day Standby		Sub Total	<u>Ø</u>							
Final Shut-In	<u>60</u>	<input type="checkbox"/>	Accessibility		Total	<u>1165</u>							
		Sub Total	<u>1165</u>										

Approved By Paul Gunzelman Our Representative Mike Roberts

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RECEIVED
APR 12 2010

Test Ticket

NO. 38005

10/08

Well Name & No. Fox A 1-34 BY: _____ Test No. 5 Date 04-07-10
 Company Murfin Drilling Company Inc. Elevation 2549 KB 2544 GL _____
 Address 250 N. Water STE. 300 Wichita KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murfin #3
 Location: Sec. 34 Twp. 3 Rge. 27 Co. Decatur State Ks

Interval Tested 3558 3649 Zone Tested LRC - H - K
 Anchor Length _____ 91 Drill Pipe Run 3884 Mud Wt. 9.0
 Top Packer Depth _____ 3553 Drill Collars Run 180 Vis 60
 Bottom Packer Depth _____ 3558 Wt. Pipe Run - 0 - WL 6.8
 Total Depth _____ 3649 Chlorides 1,200 ppm System LCM trace

Blow Description IF: Weak blow built to 2 1/2 in. over 30 mins
IST: No blow back over 60 mins.
FFI: Weak blow built to 4 in. over 60 mins.
FSI: No blow back over 60 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>90</u>	<u>10</u>	<u>90</u>		
<u>60</u>	<u>gpcan gmed</u>	<u>5</u>	<u>65</u>		<u>30</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 80 BHT 103 Gravity 34.1 API RW _____ @ _____ ° F Chlorides 1,200 ppm

(A) Initial Hydrostatic	<u>1790</u>	<input checked="" type="checkbox"/> Test	<u>1050</u>	T-On Location	<u>9:30</u>
(B) First Initial Flow	<u>20</u>	<input type="checkbox"/> Jars		T-Started	<u>9:50</u>
(C) First Final Flow	<u>30</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>11:20</u>
(D) Initial Shut-In	<u>1203</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>14:45</u>
(E) Second Initial Flow	<u>30</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>17:00</u>
(F) Second Final Flow	<u>48</u>	<input checked="" type="checkbox"/> Mileage <u>20.2 = 40.1 = 40</u>		Comments	
(G) Final Shut-In	<u>1180</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1812</u>	<input type="checkbox"/> Straddle			
		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Recorder		<input type="checkbox"/> Extra Copies	
Final Flow	<u>60</u>	<input type="checkbox"/> Day Standby		Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Accessibility		Total	<u>1165</u>
		Sub Total	<u>1165</u>		

Approved By _____ Our Representative Chuck [Signature]
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DISTRIBUTION LIST FOR LOGS & DSTS
WELL NAME: Fox 'A' #1-34

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.

Chetwood Investments, Inc.
1055 Thomas Jefferson St. N. W., Suite 650
Washington, DC 20007

Phone: 202-333-6503
Fax: 202-333-6505
Copies: none
Email: wiley@chetwoodinc.com

T. Warren Hall
3015 Thunderbird Ct.
Hays, KS 67601

Phone: 785-625-2722
Copies: 1 set logs & dsts
Email: warren67601@yahoo.com

JFH Investments Properties, LLC
125 N. Market, Suite 1415
Wichita, KS 67202

Phone: 316-265-8541
Fax: 316-265-2805
Copies: 1 set logs & dsts
Email: fred@jfredhambrightinc.com

Hat Creek Energy
3575 Cherry Creek North Dr.
Denver, CO 80209
Email: geosimm@comcast.net

Phone: 303-790-1761
Fax: 303-321-6999
Cell: 303-324-3334
Copies: 1 set logs & dsts

Bill Miller
Email: millwa@concentric.net

Copies: digital logs only w/LAS file

St. Anselm KXP LLC
Attn: Mark Palmer
730 Seventeenth Street, Suite 820
Denver, CO 80202 Mark Palmer Home: 303-733-2566
Email: amrzak@aol.com , and mpalmer@stanselmexco.com

Phone: 303-298-9000
Fax: 303-298-1958
Copies: 3 sets logs & dsts
Cell: 303-898-4778

Seamark Investments, Inc.
Ray Burke
129 Monarch Bay
Dane Point, CA 92629

Phone: 949-499-4348
Fax: 949-495-0138
Copies: 1 set logs & dsts

Paul Simpson
Box 1733
Hays, KS 67601
Email: Paul@trilobitetesting.com and tina@trilobitetesting.com

Phone: 800-728-5369
Fax: 785-625-5620
Copies: 1 set logs & dsts

White Eagle Exploration, Inc.
621 17th Street, Suite 2635
Denver, CO 80293
Email: jcrouch@whiteeagleexploration.com

Phone: 303-295-2080
Fax: 303-295-2079
Copies: 1 set logs & dsts

Murfin Drilling Company, Inc.
250 N. Water, Suite 300
Wichita, KS 67202

Phone: 316-267-3241
Fax: 316-267-6004
Copies: 1 LAS disk, 5 sets logs 2 sets dsts