

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 06 2010
6672-710 2.72 PSI
6753-680 1.56

Test Ticket

NO. 37300 14079

BY: _____

Well Name & No. Krizek 1-28 Test No. 1 Date 3-26-10

Company Murfin Drilling Co. Elevation 2622 KB 2618 GL _____

Address 250 N. Watersuite 300 Wichita KS 67202

Co. Rep / Geo. Brad Rix Rig Murfin #8

Location: Sec. 28 Twp. 3 Rge. 27W Co. Decatur State KS

Interval Tested 3481 3500 Zone Tested Orcad

Anchor Length _____ 19 Drill Pipe Run 3290 Mud Wt. 8.7

Top Packer Depth _____ 3476 Drill Collars Run 181 Vis 54

Bottom Packer Depth _____ 3481 Wt. Pipe Run 0 WL 6.8

Total Depth _____ 3500 Chlorides 2500 ppm System LCM 1#

Blow Description IF: Weak blow, built to 1 in. started to die, died to 1/2 in over 30 mins.
ISI: No blow back over 60 mins
FF: Weak blow after 2 mins. Built to 2 in. over 60 mins.
FSI: No blow back over 90 mins.

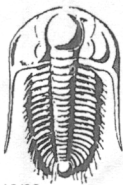
Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>MLW - with oil specs</u>			<u>90%</u>	<u>10%</u>
<u>181</u>	<u>MLW</u>			<u>95%</u>	<u>5%</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 231 BHT 106 Gravity _____ API RW .79 @ 47.3 °F Chlorides 18,500 ppm

(A) Initial Hydrostatic	<u>1754</u>	<input checked="" type="checkbox"/> Test	<u>1050</u>	T-On Location	<u>15:00</u>
(B) First Initial Flow	<u>55</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>19:15</u>
(C) First Final Flow	<u>98</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>2123</u>
(D) Initial Shut-In	<u>1170</u>	<input type="checkbox"/> Circ Sub	_____	T-Pulled	<u>1:05</u>
(E) Second Initial Flow	<u>85</u>	<input type="checkbox"/> Hourly Standby	_____	T-Out	<u>302</u>
(F) Second Final Flow	<u>136</u>	<input checked="" type="checkbox"/> Mileage	<u>16.2 = 32.1 = 32</u>	Comments	<u>Had 14ft Had 14ft of fill - Tool open and she 2 times before the tool was on bottom.</u>
(G) Final Shut-In	<u>1148</u>	<input type="checkbox"/> Sampler	_____	<input type="checkbox"/> Ruined Shale Packer	_____
(H) Final Hydrostatic	<u>1740</u>	<input type="checkbox"/> Straddle	_____	<input type="checkbox"/> Ruined Packer	_____
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer	_____	<input type="checkbox"/> Extra Copies	_____
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Packer	_____	Sub Total	<u>0</u>
Final Flow	<u>60</u>	<input type="checkbox"/> Extra Recorder	_____	Total	<u>1407</u>
Final Shut-In	<u>90</u>	<input type="checkbox"/> Day Standby	_____		
		<input type="checkbox"/> Accessibility	_____		
		Sub Total	<u>1407</u>		

Approved By _____ Our Representative Chad Meyer

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED
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Test Ticket

NO. 38001

Well Name & No. Krizek 1-28 Test No. 2 Date 3-27-10
 Company Murfin Drilling Co. Elevation 2672 KB 2618 GL
 Address 250 N. Water Suite 300 Wichita KS 67202
 Co. Rep / Geo. Brad Rine Rig Murfin #8
 Location: Sec. 28 Twp. 3 Rge. 27W Co. Decatur State KS

Interval Tested 3494 3558 Zone Tested Toronto, Lsg A
 Anchor Length 64 Drill Pipe Run 3348 Mud Wt. 8.7
 Top Packer Depth 3494 Drill Collars Run 181 Vis 54
 Bottom Packer Depth 3494 Wt. Pipe Run -0- WL 6.8
 Total Depth 3558 Chlorides 2,500 ppm System LCM 1#

Blow Description IF: Strong Blow, Built to B.O.B in 5 mins.
ISL: Bled off, No blow back over 60 mins.
FF: Fair blow, built to B.O.B in 13 mins.
FSI: Bled off, No blow back over 60 mins

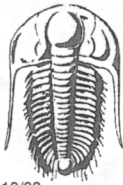
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>gmcw - 8ft clean oil on top</u>	<u>10%</u>	<u>50</u>	<u>40</u>	<u></u>
<u>62</u>	<u>gmcw -</u>	<u>10</u>	<u>40</u>	<u>50</u>	<u></u>
<u>62</u>	<u>gmcw -</u>	<u>30</u>	<u>50</u>	<u>20</u>	<u></u>
<u>124</u>	<u>gmcw -</u>	<u>10</u>	<u>80</u>	<u>20</u>	<u></u>
<u>243</u>	<u>gmcw</u>	<u>20</u>	<u>70</u>	<u>10</u>	<u></u>

Rec Total 521 BHT 107.25 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>1895</u>	<input checked="" type="checkbox"/> Test	<u>1050</u>	T-On Location	<u>11:00</u>
(B) First Initial Flow	<u>45</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>11:40</u>
(C) First Final Flow	<u>201</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>13:59</u>
(D) Initial Shut-In	<u>1208</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>17:00</u>
(E) Second Initial Flow	<u>518</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>14:34</u>
(F) Second Final Flow	<u>550</u>	<input checked="" type="checkbox"/> Mileage <u>16.2 = 32.1 = 32</u>		Comments	
(G) Final Shut-In	<u>1305</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1661</u>	<input type="checkbox"/> Straddle			
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Shale Packer	
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Ruined Packer	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		<input type="checkbox"/> Extra Copies	
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby		Sub Total	<u>0</u>
		<input type="checkbox"/> Accessibility		Total	<u>1407</u>
		Sub Total	<u>1407</u>		

Approved By _____ Our Representative Chad Rine

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P.O. Box 1733 • Hays, Kansas 67601

6672-55, 2.70, 3.20 Volts
6752-50, .810 3.10 Volts

Test Ticket

NO. 38002

RECEIVED
APR 06 2010

Well Name & No. Krzek 1-28 BY: _____ Test No. 3 Date 3-28-10
 Company MurFin Drilling Co. Elevation 2622 KB 2618 GL _____
 Address 250 N. Water Ste. 300 Wichita Ks 67202
 Co. Rep / Geo. Brad Rine Rig MurFin # 8
 Location: Sec. 28 Twp. 3 Rge. 27W Co. Deatur State Ks

Interval Tested 3551 - 3572 Zone Tested LKE-C
 Anchor Length 21 Drill Pipe Run 3354 Mud Wt. 9.0
 Top Packer Depth 3546 Drill Collars Run 181 Vis 55
 Bottom Packer Depth 3551 Wt. Pipe Run -0- WL 6.8
 Total Depth 3572 Chlorides 2550 ppm System LCM 1#

Blow Description IF: Weak blow built to 4 in. over 30 mins.
ISF: No blow back over 60 mins.
FF: Weak blow built to 2 in over 60 mins.
FSI: No blow back over 90 mins

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>MCW</u>		<u>95</u>	<u>5</u>	
<u>121</u>	<u>MCW</u>		<u>98</u>	<u>2</u>	
____	____				
____	____				
____	____				

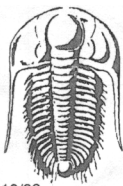
Rec Total 211 BHT 111 Gravity _____ API RW .5 @ 50 ° F Chlorides 23,500 ppm

(A) Initial Hydrostatic 1770 Test 1050 T-On Location 2:38
 (B) First Initial Flow 24 Jars 250 T-Started 3:10
 (C) First Final Flow 68 Safety Joint 75 T-Open 4:54
 (D) Initial Shut-In 1252 Circ Sub _____ T-Pulled 8:50
 (E) Second Initial Flow 71 Hourly Standby _____ T-Out 10:48
 (F) Second Final Flow 126 Mileage 16.2 = 32.1 = 32 Comments _____
 (G) Final Shut-In 1256 Sampler _____
 (H) Final Hydrostatic 1848 Straddle _____

Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1407
 Sub Total 1407

Approved By _____ Our Representative Chuck Rine

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P.O. Box 1733 • Hays, Kansas 67601

6672- Temp. PSI
67.52 81 3.0
79 2.0

Test Ticket

RECEIVED

No. 38003

APR 06 2010

Well Name & No. Krizek 1-28 Test No. 4 Date 3-28-10
 Company Murfin Drilling Co. Elevation 2672 KB 2618 GL
 Address 250 N. Water Ste. 300 Wichita Ks 67202
 Co. Rep / Geo. Brad Rine Rig Murfin #8
 Location: Sec. 28 Twp. 3 Rge. 27W Co. Deeatur State Ks

Interval Tested 3566 3636 Zone Tested LKC-D,F
 Anchor Length 70 Drill Pipe Run 3384 Mud Wt. 9.1
 Top Packer Depth 3561 Drill Collars Run 181 Vis 57
 Bottom Packer Depth 3566 Wt. Pipe Run -0- WL 6.8
 Total Depth 3636 Chlorides 3700 ppm System LCM 1#

Blow Description IF: Strong blow, Built to B.O.B in 3 mins.
ISI: Blow back, after 5 mins. Built to 1/2 in. over 30 mins. Started to Die, Dead after 40 mins.
FF: Fair blow, Built to B.O.B in 15 mins.
FSI: Blow Back, after 10 mins. Never Built passed surface

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>171 ft gas in pipe</u>				
<u>77</u>	<u>gwocm</u>	<u>5%</u>	<u>35%</u>	<u>5%</u>	<u>55%</u>
<u>62</u>	<u>gwocm</u>	<u>5%</u>	<u>5%</u>	<u>5%</u>	<u>85%</u>
<u>124</u>	<u>gwocm</u>	<u>12%</u>	<u>8%</u>	<u>40%</u>	<u>40%</u>
<u>181</u>	<u>gwocm</u>	<u>5%</u>	<u>5%</u>	<u>60%</u>	<u>30%</u>
Rec Total <u>444</u>	BHT <u>106</u>	Gravity <u>API RW .23 @ 54° F</u>	Chlorides <u>43700</u>	ppm	

(A) Initial Hydrostatic	<u>1828</u>
(B) First Initial Flow	<u>65</u>
(C) First Final Flow	<u>158</u>
(D) Initial Shut-In	<u>1131</u>
(E) Second Initial Flow	<u>168</u>
(F) Second Final Flow	<u>224</u>
(G) Final Shut-In	<u>1114</u>
(H) Final Hydrostatic	<u>1747</u>

- Test 1050
- Jars 250
- Safety Joint 75
- Circ Sub
- Hourly Standby
- Mileage 16.2 = 32.1 = 32
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1407

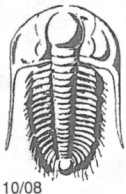
T-On Location	<u>1952</u>
T-Started	<u>2035</u>
T-Open	<u>2227</u>
T-Pulled	<u>130</u>
T-Out	<u>347</u>

Comments _____
 Sub Total 0
 Total 1407

Approved By _____

Our Representative Chap...

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RECEIVED
APR 06 2010
BY: _____

Test Ticket

NO. 38004

Well Name & No. Krizek 1-28 Test No. 5 Date 3-29-10
 Company Murfin Drilling Co. Elevation 2622 KB 2618 GL
 Address 250 N. Water Ste. 300 Wichita KS 67202
 Co. Rep / Geo. Brad Rine Rig Murfin #8
 Location: Sec. 28 Twp. 3 Rge. 27W Co. Decatur State KS

Interval Tested 3635 3750 Zone Tested LKC-H, I, J, K, L
 Anchor Length 115 Drill Pipe Run _____ Mud Wt. 9.3
 Top Packer Depth 3630 Drill Collars Run 181 Vis 57
 Bottom Packer Depth 3635 Wt. Pipe Run -0- WL 6.8
 Total Depth 3750 Chlorides 3700 ppm System LCM 1#

Blow Description IF: Strong blow, B.O.B in 1 1/2 mins
ISI: Blow back after 1min. built to B.O.B in 14 mins.
FF: strong blow, B.O.B in 1 1/2 mins.
FSI: Blow back after 1min. Built to B.O.B in 4 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>56</u>	<u>90</u>	<u>20</u>	<u>80</u>		
<u>630</u>	<u>90</u>	<u>10</u>	<u>90</u>		
<u>189</u>	<u>g.mco</u>	<u>20</u>	<u>40</u>		<u>40</u>
<u>181</u>	<u>gocm</u>	<u>20</u>	<u>30</u>		<u>50</u>
<u>—</u>	<u>938 ft. gas in pipe.</u>				

Rec Total 1056 BHT 111 Gravity 36.8 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>1878</u>	<input checked="" type="checkbox"/> Test	<u>1050</u>	T-On Location	<u>13:40</u>
(B) First Initial Flow	<u>133</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>14:40</u>
(C) First Final Flow	<u>248</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>16:48</u>
(D) Initial Shut-In	<u>1081</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>19:45</u>
(E) Second Initial Flow	<u>261</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>23:12</u>
(F) Second Final Flow	<u>401</u>	<input checked="" type="checkbox"/> Mileage <u>16.2 = 32.1 = 32</u>		Comments	
(G) Final Shut-In	<u>1000</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1841</u>	<input type="checkbox"/> Straddle			
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Shale Packer	
Initial Shut-In	<u>60</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Ruined Packer	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		<input type="checkbox"/> Extra Copies	
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby		Sub Total	<u>0</u>
		<input type="checkbox"/> Accessibility		Total	<u>1407</u>
		Sub Total	<u>1407</u>		

Approved By _____ Our Representative Chuck Rine

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DISTRIBUTION LIST FOR LOGS & DSTS
WELL NAME: Krizek #1-28

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.

Chetwood Investments, Inc.
1055 Thomas Jefferson St. N. W., Suite 650
Washington, DC 20007

Phone: 202-333-6503
Fax: 202-333-6505
Copies: none
Email: wiley@chetwoodinc.com

T. Warren Hall
3015 Thunderbird Ct.
Hays, KS 67601

Phone: 785-625-2722
Copies: 1 set logs & dsts
Email: warren67601@yahoo.com

JFH Investments Properties, LLC
125 N. Market, Suite 1415
Wichita, KS 67202

Phone: 316-265-8541
Fax: 316-265-2805
Copies: 1 set logs & dsts
Email: fred@jfredhambrightinc.com

Hat Creek Energy
3575 Cherry Creek North Dr.
Denver, CO 80209
Email: geosimm@comcast.net

Phone: 303-790-1761
Fax: 303-321-6999
Cell: 303-324-3334
Copies: 1 set logs & dsts

St. Anselm KXP LLC
Attn: Mark Palmer
730 Seventeenth Street, Suite 820
Denver, CO 80202 Mark Palmer Home: 303-733-2566
Email: amrzak@aol.com , and mpalmer@stanselmexco.com

Phone: 303-298-9000
Fax: 303-298-1958
Copies: 3 sets logs & dsts
Cell: 303-898-4778

Seamark Investments, Inc.
Ray Burke
129 Monarch Bay
Dane Point, CA 92629

Phone: 949-499-4348
Fax: 949-495-0138
Copies: 1 set logs & dsts

Paul Simpson
Box 1733
Hays, KS 67601
Email: Paul@trilobitetesting.com and tina@trilobitetesting.com

Phone: 800-728-5369
Fax: 785-625-5620
Copies: 1 set logs & dsts

White Eagle Exploration, Inc.
621 17th Street, Suite 2635
Denver, CO 80293
Email: jcrouch@whiteeagleexploration.com

Phone: 303-295-2080
Fax: 303-295-2079
Copies: 1 set logs & dsts

Bill Miller
Email: millwa@concentric.net

Phone: 303-572-7787
Copies: digital logs only

Murfin Drilling Company, Inc.
250 N. Water, Suite 300
Wichita, KS 67202

Phone: 316-267-3241
Fax: 316-267-6004
Copies: 1 LAS disk, 5 sets logs 2 sets dsts