CONFIDENTIAL

KANSAS

22-3-28W

State Geological Survey
WICHITA, BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 039 — 20,566
County — Number

S. 22 T. 3S R. 28 W

Loc. NW SW NW

County Decatur

640 Acres
N

Operator: OXFORD EXPLORATION COMPANY

Address: 1550 Denver Club Bldg. Denver, Colorado 80202

Well No.: 22-52

Lease Name: Schweder

Footage Location: 1650 feet from (N) (S) line; 330 feet from (E) (W) line

Principal Contractor: Murfin Drilling Company

Geologist: James Reeves, Oberlin, Ks

Spud Date: 2/9/81

Date Completed: 2/15/81

Total Depth: 3970

P.B.T.D.:

Directional Deviation: 1° @ 3179

Oil and/or Gas Purchaser:

Locate well correctly

Elev.: Gr. 2722

DF ____ KB 2727

RECEIVED STATE CORPORATION COMMISSION MAY 18 1982 CONSERVATION DIVISION Wichita, Kansas

RELEASED APR 30 1982 FROM CONFIDENTIAL

Date:

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	211'	50-50 pozmix	225	3% cc
* Production		4 1/2	10 1/2	2431	50-50 pozmix	100	2% gel 18% SALT

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
* Squeeze	
hole size; 7 7/8", casing size 4 1/2', setting depth; 2390' with 350 sx	
60/40 pozmix, 10% gel	

INITIAL PRODUCTION

Date of first production:

Producing method (flowing, pumping, gas lift, etc.):

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Producing interval(s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. # 22-52	Lease Name Schweder	SWDW
S 22 T 3S R 28 E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 3757-3775			Anhydrite	2412
15-30-45-90			Severy	3562
Rec 5' mud			Topeka	3588
IHP 2014 IF 43-43 ISIP 43			Deer Creek	3643
FHP 1993 FF 32-32 FSIP 32			Oread	3669
			Heebner	3697
DST # 2 3858-3890			Toronto	3729
15-30-45-90			Lansing	3739
Rec 260' Watery mud			BKC	3940
IHP 2002 FF 60-70 ISIP 515				
FHP 1933 FF 101-141 FSIP 515				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

David E. Park Jr.
Signature

David E. Park, Jr.

President
Title

June 10, 1981
Date

93-3 95M

WELL LOG

CONFIDENTIAL
State Geological Survey
WICHITA, BRANCH

22-3-28W

COMPANY Oxford Exploration Company, Inc.

SEC. 22 T. 3S R. 28W

LOC.

FARM Schweder NO. 22-52

RIG. NO. 20

TOTAL DEPTH 3970'

COUNTY Decatur KANSAS

COMM. 2-9-81 COMP. 2-15-81

CONTRACTOR Murfin Drilling Co.

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MAY 18 1981
CONSERVATION DIVISION
Wichita, Kansas

CASING

20 10

15 8 -5/8" set @ 211' w/225 sx. 50-50 Posmix

12 6

13 5

4¼" set @ 2431' w/100 sx. 50-50 Posmix

ELEVATION n/a

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Clay & Sand	150'
Shale	1590'
Shale & Sand	2215'
Shale, Sand & Lime	2490'
Anhydrite	2443'
Shale, Sand & Lime	2695'
Shale & Sand	3405'
Shale & Lime	3775'
Shale, Lime & Sand	3840'
Shale & Lime & RTD	3970'

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 1981