

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
Blue Ridge Simpson DST 1  
SEP 07 2011

## Test Ticket

NO. 041944 16261

BY: \_\_\_\_\_

Well Name & No. SIMPSON # 1-8  
Blue Ridge Petroleum Corp. Test No. 1 Date 8-30-2011

~~Company~~ Blue Ridge Petroleum Corp. Elevation 2699 KB 2694 GL

Address P.O. Box 1913 ENID O.K. 73702 1913

Co. Rep / Geo. Josh Austin Rig L.O.

Location: Sec. 8 Twp. 3 Rge. 29 Co. DeCATUR State Ks.

Interval Tested 3698 3738 Zone Tested LKC-A-B

Anchor Length \_\_\_\_\_ Drill Pipe Run 3682 Mud Wt. 8.9

Top Packer Depth \_\_\_\_\_ Drill Collars Run - 0 - Vis 45

Bottom Packer Depth 3698 Wt. Pipe Run - 0 - WL 6.2

Total Depth 3738 Chlorides 800 ppm System LCM 1#

Blow Description IF: Weak blow, Died in 15 mins.

ISI: No blow Back

FF: No bow

FSI: No blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>17</u>	<u>mud</u>				<u>100</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 17 BHT 120.93 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1839  Test 1125' T-On Location 20:00

(B) First Initial Flow 12  Jars \_\_\_\_\_ T-Started 22:32

(C) First Final Flow 28  Safety Joint \_\_\_\_\_ T-Open :47

(D) Initial Shut-In 1301  Circ Sub \_\_\_\_\_ T-Pulled 3:05

(E) Second Initial Flow 17  Hourly Standby \_\_\_\_\_ T-Out 4:19

(F) Second Final Flow 20  Mileage 10x2 = 20x1.40 = 28' Comments \_\_\_\_\_

(G) Final Shut-In 1299  Sampler \_\_\_\_\_

(H) Final Hydrostatic 1765  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_

Initial Shut-In 30  Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_

Final Flow 30  Extra Recorder \_\_\_\_\_ Sub Total 0

Final Shut-In 30  Day Standby \_\_\_\_\_ Total 1153'

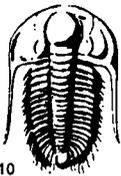
Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_

Sub Total 1153'

Approved By \_\_\_\_\_ Our Representative Chuck Kugel Jr

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

705-759-3180



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RECEIVED  
SEP 07 2011  
BY: \_\_\_\_\_

## Test Ticket

NO. 041945

Well Name & No. SIMPSON #1-8 Test No. 2 Date 8-31-2011  
 Company Blue Ridge Petroleum Corp. Elevation 2699 KB 2694 GL  
 Address P. O. Box 1913 ENID O.K. 73702 9  
 Co. Rep / Geo. Josh Austin Rig L-D  
 Location: Sec. 8 Twp. 3 Rge. 24 Co. Decatur State Ks.

Interval Tested 3730 3748 Zone Tested LKC-B  
 Anchor Length 18 Drill Pipe Run 3715 Mud Wt. 8.9  
 Top Packer Depth 3725 Drill Collars Run 0 Vis 45  
 Bottom Packer Depth 3730 Wt. Pipe Run 0 WL 6.2  
 Total Depth 3748 Chlorides 800 ppm System LCM 1#

Blow Description IFi Strong blow, Built to B.O.B 1 1/2 mins  
ISI: Blow Back after 1min Built to B.O.B in 15 mins.  
FF: Strong blow, Built to B.O.B in 1 1/2 mins.  
FSI: Blow Back after 5 mins. Built to 4 in. over 60mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>372 ft. gas in pipe</u>				
<u>124</u>	<u>90</u>	<u>10</u>	<u>90</u>		
<u>186</u>	<u>90 ACW</u>	<u>10</u>	<u>15</u>	<u>55</u>	<u>20</u>
<u>1364</u>	<u>water</u>			<u>100</u>	

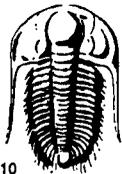
Rec Total 1736 BHT 1314 Gravity 36 API RW .6 @ 140 °F Chlorides 5500 ppm

(A) Initial Hydrostatic 1854  Test 1125 T-On Location 10:00  
 (B) First Initial Flow 118  Jars \_\_\_\_\_ T-Started 10:30  
 (C) First Final Flow 448  Safety Joint \_\_\_\_\_ T-Open 12:18  
 (D) Initial Shut-In 1292  Circ Sub \_\_\_\_\_ T-Pulled 15:15  
 (E) Second Initial Flow 519  Hourly Standby \_\_\_\_\_ T-Out 1822  
 (F) Second Final Flow 855  Mileage 10 x 2 = 20 x 1.40 = 28 Comments \_\_\_\_\_  
 (G) Final Shut-In 1282  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1888  Straddle \_\_\_\_\_

Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open 30 Sub Total 0  
 Initial Shut-In 45 Total 1153  
 Final Flow 45 MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 60  Accessibility \_\_\_\_\_  
 Sub Total 1153

Approved By \_\_\_\_\_ Our Representative Chris [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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SEP 07 2011

## Test Ticket

NO. 041946

BY: \_\_\_\_\_

Well Name & No. Simpson #1-8 Test No. 3 Date 9-1-11  
 Company Blue Ridge Petroleum Corp. Elevation 2699 KB 2694 GL  
 Address PO Box 1913 Enid OK 73702  
 Co. Rep / Geo. Josh Austin Rig L.D.  
 Location: Sec. 8 Twp. 3s Rge. 29w Co. Decatur State KS

Interval Tested 3830 - 3870 Zone Tested LKC - J"  
 Anchor Length 40 Anchor 80 Tail Drill Pipe Run 3841 Mud Wt. 9.1  
 Top Packer Depth 3825 - 3830 Drill Collars Run - Vis 57  
 Bottom Packer Depth 3870 Wt. Pipe Run - WL 6.8  
 Total Depth 3950 Chlorides 900 ppm System LCM 1

Blow Description IF: No blow - Flushed tool - No blow  
ISI: No blowback  
FF: No blow  
FSD: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
	<u>Oil spots in tool</u>				

Rec Total 5 BHT 127 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1866</u>	<input type="checkbox"/> Test <u>* 1125</u>	T-On Location <u>18:30</u>
(B) First Initial Flow <u>14</u>	<input checked="" type="checkbox"/> Jars	T-Started <u>19:00</u>
(C) First Final Flow <u>17</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>20:48</u>
(D) Initial Shut-In <u>79</u>	<input checked="" type="checkbox"/> Circ Sub <u>*NA</u>	T-Pulled <u>22:28</u>
(E) Second Initial Flow <u>17</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>23:40</u>
(F) Second Final Flow <u>18</u>	<input type="checkbox"/> Mileage <u>20RT 28<sup>00</sup></u>	Comments _____
(G) Final Shut-In <u>50</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1838</u>	<input type="checkbox"/> Straddle <u>* 600</u>	<input checked="" type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer <u>* 250</u>	<input type="checkbox"/> Ruined Packer <u>* 260</u>
Initial Open <u>20 / Flushed 120</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Extra Copies
Initial Shut-In <u>20</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total <u>260</u>
Final Flow <u>20</u>	<input checked="" type="checkbox"/> Day Standby	Total <u>2263</u>
Final Shut-In <u>20</u>	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>2003</u>	

Approved By \_\_\_\_\_ Our Representative Janna Winkler / Chuck R

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