

State Geological Survey
WICHITA, BRANCH

5-3-31W

KANSAS DRILLERS LOG

S. 5 T. 3 R. 31 ^W

API No. 15 — — 0ww0
County Number

Loc. C SE ~~SW~~

County Rawlins

Operator
Halliburton Oil Producing Company

Address
117 Cameron Bldg., Oklahoma City, Oklahoma 73106

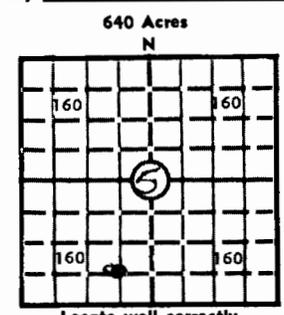
Well No. # 1 Lease Name Jenks

Footage Location
660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Murfin Drilling Geologist B. K. Crumpley

Spud Date November 29, 1975 - Reenter Total Depth 4269 P.B.T.D.

Date Completed December 2, 1975 Oil Purchaser Koch



Elev.: Gr. 2991

DF 2992 KB 2995

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	4-5/8	24	215	Unknown	-	-
Oil string	7-7/8	4-1/2	10.5	4269	Pozmix	125	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Welex DP	4178-82
			4	Welex DP	4098-4104

TUBING RECORD

Size	Setting depth	Packer set at
2"	4240	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3500 gal. acid. Frac 20,000 gal.	
gelle S.W., 100 Sx 20/40 Sd, 25 sx. 10/20 Sd	4098-4104

INITIAL PRODUCTION

Date of first production <u>12/11/75</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1.1</u> bbls. Gas <u>None</u> MCF Water <u>20</u> bbls. Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold) <u>None</u>	Producing interval (s) <u>4098-4104</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Halliburton Oil Producing Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Jenks

S 5 T 3 R 31 -E- W Oil Well - Possibly

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, white. Amalgamation of finely crystalline to slightly chalky, fossil mash and slightly oolitic. Considerable dead black residue.	3953	3966	Topeka	3861 (-866)
Limestone, white-gray, finely crystalline with good pin point & vugular porosity and light brown stain.	4016	4020	Heebner Lansing "A"	3967 (-972) 4014 (-1019)
Limestone, white-gray, finely crystalline. Good pin point to near vugular porosity with good distribution of stain and saturation.	4098	4104	"F & 6"	
Limestone, white to light gray. Very finely crystalline to dense. Scattered pinpoint & vugular porosity with good brown stain.	4178	4182	"J"	
			Welex Radioactivity Log & Micro-Seismogram, cased hole log. TD 4270	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



D. D. Swearingin
 Signature
 Production Superintendent
 Title
 March 15, 1976
 Date

2-348