

SIDE ONE

32-3-36W Ind P.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4248
Name J.P. Co. P.
Address 1616 Glenarm Pl #1804
City/State/Zip Denver, Co 80202

Purchaser N.A.

Operator Contact Person John D. Ruit
Phone 303-534-4781

Contractor: License # 6033
Name Martini Drilling Co.

Wellsite Geologist Jim Dillie
Phone 303-337-4800

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

2-10-86 2-15-86 2-16-86
Spud Date Date Reached TD Completion Date

4760 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 412 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-15-20-62-0

County RAWLINS

NE SE SE Sec. 32 Twp. 3S Rge. 36 East West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

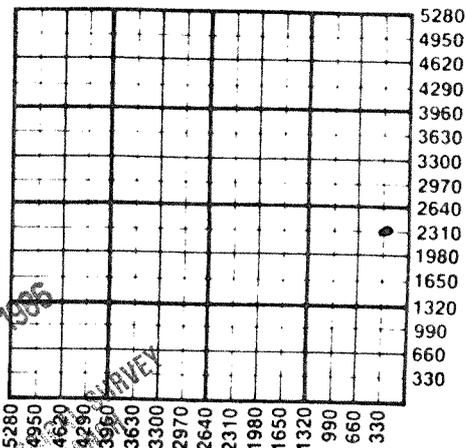
Lease Name Office Well # 32-43A

Field Name CELIA SOUTH

Producing Formation ~~CHERRY~~ NONE

Elevation: Ground 3311 KB 3316

Section Plat



APR 29 1986 SURVEY

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 2250 Ft North from Southeast Corner
(Well) 390 Ft West from Southeast Corner of
Sec 32 Twp 3S Rge 36 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name JDP CORP Lease Name Officer Well # 32-43A

Sec. 32 Twp. 35 Rge. 36 East West County Rowles

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. *already sent*

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4680-4726
 30-60-15-60
 Rec 20' mud w/ oil spots
 FP 61-61, 61-50
 SIP 177-98
 HP 2437-2417
 BHT 130°
 Sampler No gas 40psi
 2000 cc mud w/ oil spots
 3000 ppm Cl⁻
 Pit mud 2800 ppm Cl⁻

Name	Top	Bottom
stone Corral	3102	
Topeka	4034	
Deer Creek	4099	
Orcad	4142	
Douglas	4188	
Lansing-KC	4228	
Base Lansing-KC	4505	
Marmaton	4522	
Pawnee	4576	
FT Scott	4617	
Cherokee	4639	
Poy	4698	

APR 1988
 ARKANSAS GEOLOGICAL SURVEY
 BRANCH

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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.....
.....

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....