

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606**CONFIDENTIAL**Name: Murfin Drilling Co., Inc.Address 250 N. Water, Suite 300City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person Tom W. NicholsPhone (316) 267-3241Contractor: Name: Murfin Drilling Co., Inc.License: 30606Wellsite Geologist: PAUL GUNZELMAN

Designate Type of completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>11/7/02</u>	<u>11/17/02</u>	<u>11/17/02</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15-023-20443

County CHEYENNE- SE - SW - SE Sec 7 Twp. 3S Rge. 41 W115 Feet from S/N (circle one) Line of Section4415 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name DUNN Well # 1-7Field Name UNKNOWNProducing Formation NONEElevation: Ground 3576 KB 3581Total Depth 4900 PBDTAmount of Surface Pipe Set and Cemented at 370 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content _____ ppm Fluid volume 2500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. NicholsTitle Tom W. Nichols, Production Manager Date NOV 2002Subscribed and sworn to before me this _____ day of _____
2002.Notary Public Barbara J. DodsonDate Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☐ Wireline Log ReceivedC ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA☐ KGS ☐ Plug ☐ Other

(Specify)