

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32987
Name: SAMEDAN OIL CORPORATION
Address: 12600 NORTHBOROUGH, #250
City/State/Zip: HOUSTON, TX 77067
Purchaser: Williston Basin Interstate Pipeline
Operator Contact Person: Judy Throneberry
Phone: (281) 857-6150
Contractor: Name: Excell Drilling Co.
License: 28085
Wellsite Geologist: NA
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
5/22/02 5/23/02 6/17/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20438-00
County: Cheyenne
S E S W Sec. 29 Twp. 3 S. R. 41 ☐ East ☒ West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: SCHLEPP Well #: 24-29
Field Name: CHERRY CREEK NIOBRARA
Producing Formation: NIOBRARA
Elevation: Ground: 3650 Kelly Bushing: 6
Total Depth: 1673 Plug Back Total Depth: 1637
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See BH 7-29-02
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Judy Throneberry
Title: Reg. Supervisor Date: 7/3/02
Subscribed and sworn to before me this 3rd day of July, 2002
Notary Public: Patsy J. Nevill
Date Commission Expires: 11-28-04



PATSY J. NEVILL
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
NOV. 28, 2004

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: SAMEDAN OIL CORPORATION Lease Name: SCHLEPP Well #: 24-29
 Sec. 29 Twp. 3 S. R. 41 East ☒ West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction SFL/R & Compensated Neutron Litho Density

☒ Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Smokey Hills 1484 1526

CASING RECORD				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	249	CaCl	110	1/4 flo-cele
Production	6 1/4	4 1/2	10.5	1652	Lite/Poz	165	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1484-1524	43,976 gals 25% CO2 gel, 74,960#	1484
		20/40 Brady Sd, 25,000# 12/20CS GD.	1484

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		4 1/2 csg.	1652				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6/26/02			✓ Flowing Pumping Gas Lift Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	106	0	na	1000		

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease ☐ Other (Specify) _____
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____