

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32987
Name: SAMEDAN OIL CORPORATION
Address: 12600 NORTHBOROUGH, #250
City/State/Zip: HOUSTON, TX 77067
Purchaser: Williston Basin Interstate Pipeline
Operator Contact Person: Judy Throneberry
Phone: (281) 857-6150
Contractor: Name: Excell Drilling Co.

License: 28085

Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Cummiled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|--------------------------------|-----------------|--------------------------------------|
| <u>5/22/02</u> | <u>5/23/02</u> | <u>6/17/02</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 023-20438-00

County: Cheyenne

S E S W Sec. 29 Twp. 3 S. R. 41 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHLEPP Well #: 24-29

Field Name: CHERRY CREEK NIOBRARA

Producing Formation: NIOBRARA

Elevation: Ground: 3650 Kelly Bushing: 6

Total Depth: 1673 Plug Back Total Depth: 1637

Amount of Surface Pipe Set and Cemented at 249 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *See BH 7-29-02*

(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Judy Throneberry

Title: Reg Supervisor Date: 7/3/02

Subscribed and sworn to before me this 3rd day of July, 2002

Notary Public: Patsy J. Nevill

Date Commission Expires: 11-28-2004



PATSY J. NEVILL
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
NOV. 28, 2004

| | |
|---|--|
| KCC Office Use ONLY | |
| <input checked="" type="checkbox"/> <u>NO</u> Letter of Confidentiality Attached <input type="checkbox"/> <u>Yes</u> Date: _____ | |
| <input checked="" type="checkbox"/> <u>Wireline Log Received</u> | |
| <input checked="" type="checkbox"/> <u>NO</u> Geologist Report Received | |
| <input type="checkbox"/> <u>UIC Distribution</u> | |

Operator Name: SAMEDAN OIL CORPORATIONLease Name: SCHLEPPWell #: 24-29Sec. 29 Twp. 3 S. R. 41East WestCounty: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|--------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | Yes <input checked="" type="checkbox"/> No | Smokey Hills | 1484 | 1526 |
| Electric Log Run <i>(Submit Copy)</i> | Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |
| Dual Induction SFL/R & Compensated Neutron Litho Density | | | | |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8 | 7 | 20 | 249 | CaCl | 110 | 1/4 flo-cele |
| Production | 6 1/4 | 4 1/2 | 10.5 | 1652 | Lite/Poz | 165 | 10% salt 2% gel |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives | |
|--|---------------------|----------------|-------------|----------------------------|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | Depth |
|----------------|---|--|--|---|--|--|-------|
| 2 | 1484-1524 | | | 43,976 gals 25% CO2 gel, 74,960# | | | 1484 |
| | | | | 20/40 Brady Sd, 25,000# 12/20CS GD. | | | 1484 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | Yes | <input checked="" type="checkbox"/> No |
|---------------|------------|--------|-----------|-----------|-----|--|
| | 4 1/2 csg. | 1652 | | | | |

| Date of First, Resumed Production, SWD or Enhr. 6/26/02 | | Producing Method | | | | | |
|--|-------------|---|---------|---------|--|------------------|-----------------|
| | | <input checked="" type="checkbox"/> Flowing | | Pumping | | Gas Lift | Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf 106 | Water 0 | Bbls. | | Gas-Oil Ratio na | Gravity 1000 |

| Disposition of Gas | METHOD OF COMPLETION | | | Production Interval | | |
|---|----------------------|---|--------------|-------------------------------------|--|--|
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.) | Open Hole | <input checked="" type="checkbox"/> Perf. | Dually Comp. | <input type="checkbox"/> Commingled | | |

Other (Specify) _____