	e e e e e e e e e e e e e e e e e e e	1
	3S R. 41 W	
Che	eyenne 640 Acres N	
	160 X	
35 9	54 KB	
· · · · · · · · · · · · · · · · · · ·		
***************************************	Type and percent additives	
	2% Calc.	
	2% Gel. 10% Cacl.	
O-HESTONIA MENTER		
OR	D	
3	Depth interval 1415–1431	

Dept	h interval treated	
.5-	1431	

WELL COMPLETI DRILLER'S LOG API No. 15 —	ON REPORT AND	State GEOLOGI WICHITA B	Scal Survey O		
Operator					
J-W Opera	ting Company				
Address					
Box 305	Wrav. Co	<u>lorado 80758</u>			
Well No. 7	Lease Name	lph Walter			
Footage Location					
1980 feet from (S() (S) line 660 t	feet from (E) (XV) line		
Principal Contractor Excel 1		Geologist T. J. Jef	fery's		
Spud Date 8–26–80	Date Completed	Total Depth 1566'	P.B.T.D. 1517'		
Directional Deviation NONE		Oil and/or Gas Purchaser Cities Servi	ce Gas Company		

Top, ft.

Size

Vented

WELL COMPLET	TION PEPOP		اک	tate Geo	(L)		vey O			V
DRILLER'S LOG		I AND	,	WICHI	ta Bran	X		and the second	s. <u>9</u>	3S_R. 41 *
API No. 15 —			20,	, 130 lumber				STOREGO STATE OF THE STATE OF T	Loc. NE ¹ / ₄	SE ¹ 4
Operator	County	Maragania normana manda de la compansión d	N	lumber				-	County Che	yenne
J-W Operating Company								•	540 Acres	
ddress		Martin Martin Continues and Co	on something			en e		1		
Box 305 Wray, Colorado 80758									160	160
rell No. 7	Lease Name	Rudo1	ph	Walter						
ootage Location		olek kilik din					Mario and the second second	4	-	10
1980 feet from	(N) (S) line 66	501		feet	from (E) (XV)	line				X
incipal Contractor		<u> </u>	Geo	ologist				1	160	160
Excell		Gallinianianianianiani	-	The second secon	Jeffery					
ud Date 8–26–80	Date Completed Total Depth P.B.T.D. 1566' 1517'				Locate well correctly Elev.: Gr. 3554					
rectional Deviation none			Oil	and/or Gas Purc Cities S		as Co	mpany		р 3559 кв 3560	
- Constitution of the Cons				CASING	RECORD			Charles		
Report of all string	gs set — surface,	intermedi	iate,	production, et	c.			***************************************		
Purpose of string	Size hole drilled	Sixe casin (in O.D	ng set D.)	t Weight lbs/ft.	Setting depth	Ту	pe cement		Sacks	Type and percent additives
Surface	9 7/8	7''		23#	187.54		Neat		110	2% Calc.
Production	6 1/4 4 ½ 9.5# 1554.75 50/50		0/50 Po	Z	70	2% Gel. 10% Cacl.				
			октони				The second secon	······	The state of the s	
			andres see a constant							
LINER RECORD					PERFORATION RECORD					
one	· ·		ement	Shots per ft. Si 2 3			Sixe 3 1	6 type ./8 Jets	Depth interval 1415–1431	
	TUBING RECO									
3/8	ietting depth 1419.96	,	ker s non	set at 10						
	A	CID, FRA	CTI	URE, SHOT, C	CEMENT SQ	JEEZE I	RECORD			
	Amou	nt and kind	d of ı	material used			Service of the servic		Dept	h interval treated
00,000# sand	in 34,050 g	gallon:	s 2	20# gelled	l KCL wat	er wi	th	******************************		
	800 SLF/BBI	L CO2	m4nvapuro	95000			nervon no company of the second	1415–1431		
				INITIAL PRO	DUCTION					
e of first production	,	Produ	ucing	method (flowin	ıg, pumping, g	s lift, etc	c.)		***************************************	

1415-1431

800 SLF/BBL Date of first production Producing 1-23-1981 flowing Oil Gas Water Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS 44 MCF bbls bbls. CFPB Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator				DESIGNATE TYPE OF CO	MP.: OIL, GAS,	
I—W Operating Compa Vell No. 7	anv Lease Name Rudolph Walter			gas		
9 - 3S - 41 ¥	Rudolph walter			8-0		
Show all important zones of po	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
cluding depth interval tested, c	ushion used, time tool open, flowing PTION, CONTENTS, ETC.	and shut-in pressures	BOTTOM	NAME	DEPTH	
Smokey Hills Chalk		1410	1447	top shale top bentonite	195 ' 1363'	
			TO COMPLETE Y	WELL BECORD		
Date Received	USE ADDITIONAL SHEETS,	IF NECESSARY,	//> (1 1		
		Mar	Signature Signature			
	1					
			Petroleu	m Engineer		
			Petroleu 1-26-1981	m Engineer Title		