

State Geological Survey

15-023-20016

WICHITA BRANCH
KANSAS DRILLERS LOG

IMPROVEMENT
Kans. Geo. Survey request
samples on this well.

S. 12 T. 3 R. 41 $\frac{E}{W}$

Loc. C NE NW

County Cheyenne

API No. 15 — 023 — 20,016
County Number

Operator
Mountain Petroleum Corp., et al

Address
1776 Lincoln Street Denver, Colorado 80203

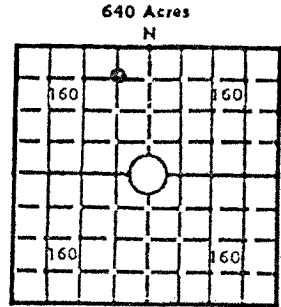
Well No. #1-12
Lease Name Schauer

Footage Location
600 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Geologist
Abercrombie Drlg., Inc. John Lockridge

Spud Date Total Depth P.B.T.D.
4/30/76 1500' 1498'

Date Completed Oil Purchaser
5/2/76 ---



Elev.: Gr. _____

DF _____ KB 3526'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"		260.70	50/50 pozmix	175	3% cc, 2% gel
production	7 7/8"	4 1/2"	10.5	1498'	50/50 pozmix	150	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal MCA acid	1370'-1400'
312 bbls wtr; 15,000 # sand; 122,000 SCF N ₂	1370'-1400'

INITIAL PRODUCTION

Resubmitted 4/6/77 with completion test results

Date of first production SIGW	Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas CAOF 785 MCFPD "n" = .790 MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Test gas vented		Producing interval(s) Niobrara		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 SIGW

Operator
 Mountain Petroleum Corp., et al.

Well No.
 1-12

Lease Name
 Schauer

S 12 T 3 R 41 ~~E~~
 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Niobrara No cores or tests.	1348	to TD	Niobrara Logs: Welex IEL CDL Radioactivity	1348'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John V. Schaefer
 Signature

President

Resubmitted 4/6/77 with completion test results
 8/23/76

Date