

DRILL STEM TEST REPORT

Prepared For: **Rosewood Resources**

2711 N Haskell Ave Ste 2800 LB #22
Dallas TX 75205

ATTN: Roger Fisher

8 3 41 Cheyenne KS

Zweygardt 34-08

Start Date: 2007.11.15 @ 23:41:49

End Date: 2007.11.16 @ 10:46:59

Job Ticket #: 29751 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Rosewood Resources

ATTN: Roger Fisher

8 3 41 Cheyenne KS

DST#: 1

Test Start: 2007.11.15 @ 23:41:49

Formation: Lansing D

Time Tool Opened: 04:10:44

Time Test Ended: 10:46:59

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4468.00 ft (KB) To 4550.00 ft (KB) (TVD)

Total Depth: 4550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Good

Reference Elevations: 3605.00 ft (KB)

3593.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6772 Outside

Press@RunDepth: 29.43 psig @ 4469.00 ft (KB)

Start Date: 2007.11.15

End Date: 2007.11.16

Start Time: 23:41:49

End Time: 10:46:59

Capacity: 7000.00 psig

Last Calib.: 2007.11.16

Time On Btm: 2007.11.16 @ 04:08:28

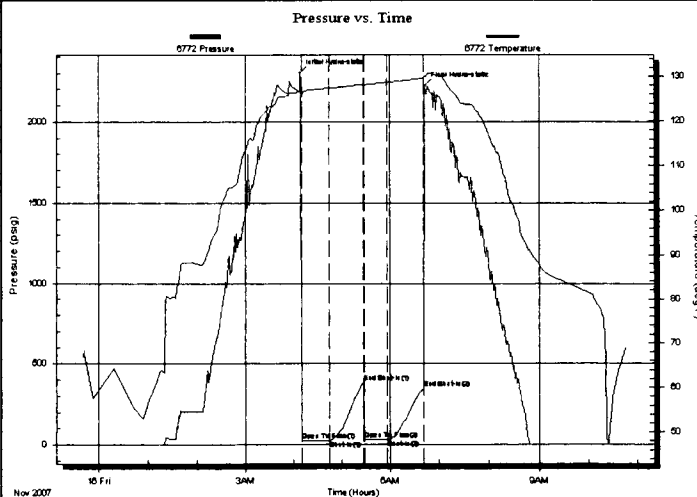
Time Off Btm: 2007.11.16 @ 06:42:28

TEST COMMENT: IF Surface blow built to 1 died in 28 min.

IS No return

FF No blow

FS No return



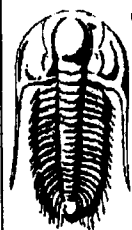
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2298.68	126.51	Initial Hydro-static
3	27.15	125.52	Open To Flow (1)
36	27.57	127.34	Shut-In(1)
79	384.72	128.19	End Shut-In(1)
80	29.58	128.10	Open To Flow (2)
109	29.43	128.65	Shut-In(2)
153	348.94	129.55	End Shut-In(2)
154	2218.15	130.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Rosewood Resources

Zweygardt 34-08

2711 N Haskell Ave Ste 2800 LB #22
Dallas TX 75205

8 3 41 Cheyenne KS

ATTN: Roger Fisher

Job Ticket: 29751

DST#: 1

Test Start: 2007.11.15 @ 23:41:49

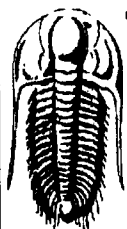
Tool Information

Drill Pipe:	Length: 4169.00 ft	Diameter: 3.25 inches	Volume: 42.78 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 302.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight to Pull Loose:	94000.00 lb
		Total Volume:	44.27 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	74000.00 lb
Depth to Top Packer:	4468.00 ft			Final	74000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	82.00 ft				
Tool Length:	109.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4442.00	
Shut In Tool	5.00			4447.00	
Hydraulic tool	5.00			4452.00	
Jars	5.00			4457.00	
Safety Joint	2.00			4459.00	
Packer	5.00			4464.00	27.00 Bottom Of Top Packer
Packer	4.00			4468.00	
Stubb	1.00			4469.00	
Recorder	0.00	3881	Inside	4469.00	
Recorder	0.00	6772	Outside	4469.00	
Perforations	11.00			4480.00	
Change Over Sub	1.00			4481.00	
Drill Pipe	63.00			4544.00	
Change Over Sub	1.00			4545.00	
Bullnose	5.00			4550.00	82.00 Bottom Packers & Anchor

Total Tool Length: 109.00



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FLUID SUMMARY

Rosewood Resources

Zweygartd 34-08

2711 N Haskell Ave Ste 2800 LB #22
Dallas TX 75205

8 3 41 Cheyenne KS

Job Ticket: 29751

DST#: 1

ATTN: Roger Fisher

Test Start: 2007.11.15 @ 23:41:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100%M	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

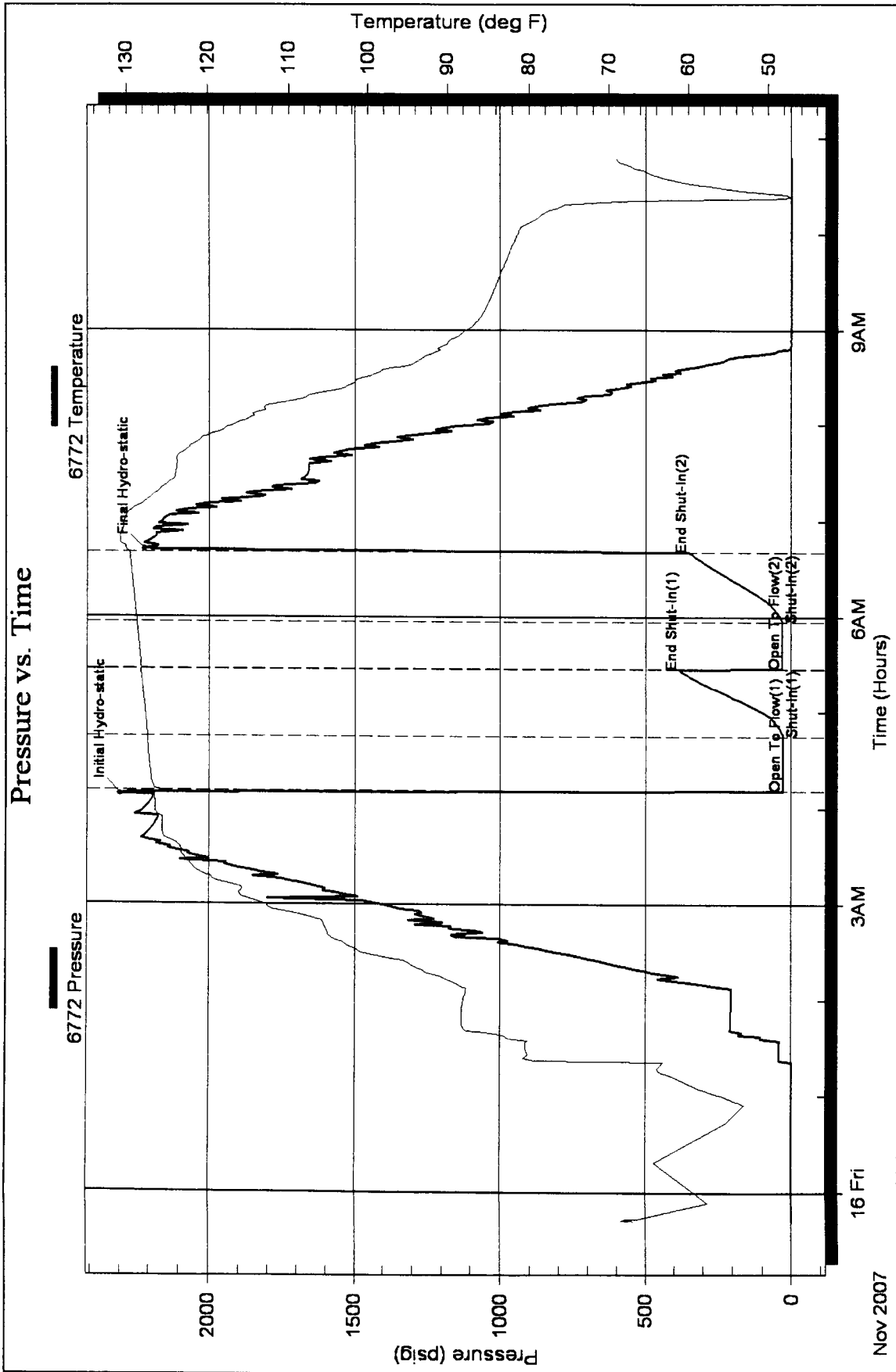
Serial #:

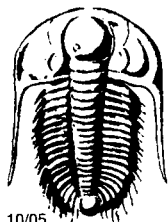
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29751

RECEIVED
NOV 20 2007

Test Ticket

BY: _____

Well Name & No. zweygardt 34-08 Test No. 1 Date 11-15-07
 Company Rosewood Resources Zone Tested Lansing D
 Address 2711 N. Haskell Ave, suite 2800, LB #22 Dallas, TX 75205 Elevation 3605 KB 3593 GL
 Co. Rep / Geo. Roger Fisher Rig ADT H-35
 Location: Sec. 8 Twp. 3 Rge. 41 Co. Cheyenne State KS
 Comment: _____ Release date / time: 11-17-07 12:00

Interval Tested 4468 4550 Initial Str Wt./Lbs. 74,000 Unseated Str Wt./Lbs. 74,000
 Anchor Length 82 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 94,000
 Top Packer Depth 4463 Tool Weight 1500
 Bottom Packer Depth 4468 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4550 Wt. Pipe Run — Drill Collar Run 302
 Mud Wt. 9.1 LCM 0 Vis. 42 WL 9.6 Drill Pipe Size 4" FH Ft. Run 4169
 Blow Description FP: surface blow built to 1 died in 28 min.
FS: No return.
FF: No blow.
FS: No return.

Recovery - Total Feet 20 GIP — Ft. in DC 20 Ft. in DP —
 Rec. 20 Feet of mud %gas %oil %water 100 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 129 °F Gravity — °API D @ — °F Corrected Gravity — °API
 RW — @ — °F Chlorides — ppm Recovery — Chlorides 400 ppm System

AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2298</u>	PSI	Recorder No.	<u>6772</u>	Test <u>x 1200.00</u>
(B) First Initial Flow Pressure	<u>27</u>	PSI	(depth)	<u>4470</u>	Jars <u>x 250.00</u>
(C) First Final Flow Pressure	<u>27</u>	PSI	Recorder No.	<u>8353</u>	Safety Jt. <u>x 75.00</u>
(D) Initial Shut-In Pressure	<u>384</u>	PSI	(depth)	<u>4469</u>	Circ Sub <u>x N/L</u>
(E) Second Initial Flow Pressure	<u>29</u>	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure	<u>29</u>	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure	<u>348</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2218</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer _____
			Final Flow	<u>30</u>	Ruined Packer <u>x 260.00</u>
			Final Shut-In	<u>45</u>	Mileage <u>164</u> <u>255</u>
			T-On Location	<u>20:30</u>	Sub Total: _____
			T-Started	<u>23:41</u>	Std. By <u>x</u> <u>1100</u>
			T-Open	<u>4:10</u>	Acc. Chg: <u>x</u> <u>2290</u>
			T-Pulled	<u>6:40</u>	Other: _____
			T-Out	<u>10:50</u>	Total: <u>142</u>

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Approved By [Signature]
 Our Representative [Signature]