

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019

Name: Rosewood Resources, Inc.

Address: 2711 N Haskell Ave, Suite 2800, LB 22

City/State/Zip: Dallas, TX. 75204

Purchaser:

Operator Contact Person: Steven VonFeldt

Phone: (214) 756-6679

Contractor: Name: Excell Drilling

8273

RECEIVED

KANSAS CORPORATION COMMISSION

License: None

Wellsite Geologist: None

SEP 25 2002

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. WICHITA, KS
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____

05-01-2002

05-02-2002

06-04-2002

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 023-20436-0000

County: Cheyenne

SW nw _____ Sec. 14 Twp. 3 S. R. 41 East West

1,580 feet from S / N (circle one) Line of Section

384 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bucholtz Well #: 1-14

Field Name: Cherry Creek

Producing Formation: Nibrara

Elevation: Ground: 3517 Kelly Bushing: 3523

Total Depth: 1550 Plug Back Total Depth: 1506

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 225 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East _____ West _____

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven VonFeldt
Title: Senior Geologist Date: 9/24/02

Subscribed and sworn to before me this 24 day of September,

Notary Public: Steven VonFeldt

Date Commission Expires: 2-20-2003

KCC Office Use ONLY

Deny Letter of Confidentiality Attached

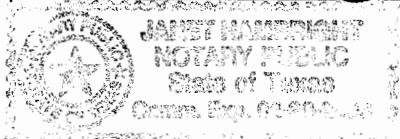
If Denied, Yes Date: 09-26-02

DPW

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Rosewood Resources, Inc. Lease Name: Bucholtz Well #: 1-14
 Sec. 14 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="radio"/> No	Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="radio"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="radio"/> No <input type="radio"/> No	Beecher Island	1352 +2171
Electric Log Run (Submit Copy)	<input checked="" type="radio"/> Yes <input type="radio"/> No	RECEIVED KANSAS CORPORATION COMMISSION	
List All E. Logs Run:		SEP 25 2002	
Triple Combo		CONSERVATION DIVISION WICHITA, KS	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20	223	Neat	100	3%CC +1/4# Flc
Production	6 1/4"	4 1/2"	10.5	1508	50/50 Poz	60	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1352 - 1392	Frac w/44,696 gal Marfrac 30 +	
		75,000 # 20/40 sd + 28,660 # 12/20 sd+	
		60 tons CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="radio"/> No
None					

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing <input checked="" type="radio"/>	Pumping	Gas Lift	Other (Explain)
SI					
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 10	Water Bbls. 120	Gas-Oil Ratio —	Gravity —

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf
 Other (Specify) Dually Comp. Commingled _____