KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609	API No. 15 - 023-20410-0000
Name: Priority Oil & Gas LLC	County: Cheyenne
Address: PO Box 27798	NE _ SW_ NW Sec. 23 Twp. 3 S. R. 42
City/State/Zip: Denver, CO 80227-0798	1407 feet from S / (N) (circle one) Line of Section
Purchaser: Midwest United Energy	688 feet from E / (circle one) Line of Section
Operator Contact Person: Jessica Trevino	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>303</u>) <u>296-3435</u>	(circle one) NE SE NW SW
Contractor: Name: Stewart Brothers Drilling	Lease Name: Briggs-Vincent Well #: 2-23
License: 32765	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Beecher Island/Niobrara
Designate Type of Completion:	Elevation: Ground: 3667 Kelly Bushing: 3672
New Well Re-Entry Workover	Total Depth: 1645 Plug Back Total Depth: 1574
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 315 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12300 ppm Fluid volume 295 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporate
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/22/01 3/24/01 7/13/01	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	
Signature: Why Wickmann	KCC Office Use ONLY
Title: (1514/02	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14day of Lanua	If Denied, Yes Date:
77.77	Wireline Log Received
1 / /	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 5/29/05	

Operator Name: Priority Oil & Gas LLC				Lease Name: Briggs-Vincent			nt	Well #: _2-23				
Sec. 23 Twp. 3			✓ West	Coun	ty: <u>Che</u> y	enne/						
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Loga	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether solong with	shut-in pre	ssure reached s	static level, hydros	tatic pressure	es, bottor	n hole		
(Attach Additional Sheets)		Yo	es 🔽 No		₽L0	✓ Log Formation (Top), Depth and Datum ☐ Sample				Sample		
		□ Ye	Yes No		Nam	Name		Тор		Datum		
Cores Taken		□ Ye	es 🔽 No		Niob	rara						
Electric Log Run (Submit Copy)		V Ye	es 🗌 No			Beecher Island		1448'		2224 msl		
List All E. Logs Run:												
CNL-Density Induction-SP-GF Cement Bond	3											
		Repo		RECORD		w Used	ion, etc.					
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	9 7/8 in	7 in		24 #		315'	Reg	90	3%cc,1/4#sk flocele			
Production	7 7/8 in	4 1/2 ir) 	10.5 #	:	1616'	50/50 Pozmi	100	2% gel, 10% salt		2% gel, 10% salt	
			ADDITIONAL	CEMENT	INC / SOL	IEEZE BECORD						
Purpose:	Depth	Type of Cement		L CEMENTING / SQL #Sacks Used		Type and Percent Additives						
Perforate Protect Casing Plug Back TD	Top Bottom	Туро					7,700 4110 1 0					
Plug Off Zone												
	PERFORAT	ION RECOP	RD - Bridge Pluc	as Set/Typ	e	Acid, Frac	ture, Shot, Cement	Saueeze Recor	d			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						(Amount and Kind of Material Used) Depth						
1 1453-1473						500 gal, 7.5% HCl, CO2 foam frac w/ 1453-						
						74,740 20/	40# 25,000	12/20#		1483		
2	1473-1483											
TUBING RECORD no	Size ne	Set At		Packer	At	Liner Run	Yes No					
Date of First, Resumed Production, SWD or Enhr. Producing Met						g Gas Lift	Othe	er (Explain))			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bt	ols. Ga	s-Oil Ratio		Gravity		
	20 mct/day 0											
Disposition of Gas		COMPLETIC		- سب -	, ,—,_	Production Inter						
Vented ✓ Sold (If vented, Sold	Used on Lease umit ACO-18.)		Open Hole Other (Spec	'∠ Pe ify)	п. 🔲 🗆	ually Comp.	Commingled					