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KANSAS CORPORATION COMMISSION

OCT 24 2001

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9081
Name: Breck Operating Corp.
Address: P.O. Box 911
City/State/Zip: Breckenridge, TX 76424
Purchaser: Bitter Creek Gas Marketing
Operator Contact Person: Linda Venekamp
Phone: (254) 559-3355 ext 236
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Rick Olmsted

Designate Type of Completion:
✔ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✔ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

07-07-2001	07-15-2001	07-16-2001
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20430-01-00
County: Cheyenne
NW.SE.SE. Sec. 26 Twp. 3 S. R. 42 ☐ East ☑ West
1800' sur. loc. feet from S / (N) (circle one) Line of Section
920' sur. loc. feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zweygardt Gas Unit Well #: 2-26H
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3659.4' Kelly Bushing: 3671.4'
Total Depth: 2626' MD Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used Well was drilled w/air, pit was dry & has been closed.
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Vice President Date: 10/23/01
Subscribed and sworn to before me this 23rd day of October, 19 2001
Notary Public: Barbara Beene
Date Commission Expires:

BARBARA BEENE
NOTARY PUBLIC
STATE OF TEXAS
My Commission Expires 01-21-2004

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Breck Operating Corp. Lease Name: Zweygardt Gas Unit Well #: 2-26H

Sec. 26 Twp. 3 S. R. 42 ☐ East ☑ West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

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List All E. Logs Run:

Gamma Ray

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☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Sharon Springs	1373 TVD	KB
Beecher Island	1485 TVD	KB

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	32.3#/ft H-40	300'	Class "A"	160	2% CaCl, 2% gel
Production	8-3/4"	7"	20# J-55	1780' MD	Class "A"	149	2% CaCl
	6-1/8"	Open Hole		2626' MD			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	1780' MD (1476' TVD) - 2626' MD (1506' TVD)	Natural Completion	

TUBING RECORD Size: No Tubing Set At: Packer At: Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.: 08-11-2001

Producing Method ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	35	0	N/A	

Disposition of Gas: ☐ Vented ☑ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☑ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval