

WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 023 — 20,093
County Number

Operator

Murfin Drilling Co.

Address

617 Union Center Wichita, Kansas 67202

Well No.

#1-10

Lease Name

Van Dyke

Footage Location

1320

feet from (N) (S) line

1320

feet from (E) (W) line

SW/4

Principal Contractor

Murfin Drilling Company

Geologist

Spud Date

11-16-78

Total Depth

2200'

P.B.T.D.

1667'

Date Completed

11-19-78

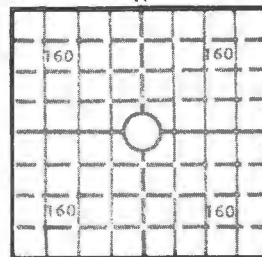
Oil Purchaser

none

S. 10 T. 3 R. 42 E W

Loc. C SW

County Cheyenne

640 Acres
N

Locate well correctly

Elev.: Gr. 3726'

DF KB 3731'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 1/4"	8 5/8"	24#	333'	60-40 Pozmix	280	3% Sunset
Prod. Csg.	7 7/8"	4 1/2"	10.5#	1699'	Class H	125	10% Salt 3/4% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
8		1586-96'

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. acetic	
Frac w/300 sx sand, 180 BW, 250,000 SCF N ₂	

INITIAL PRODUCTION

Date of first production 6/26/79		Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas 113 MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s) 1586-96'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

[illegible]