

PT
SIDE ONE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

17-4-18W e

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cherokee Petroleum Corp.

API NO. 15-147-20,297

ADDRESS 410 17th St. Suite 2300

COUNTY Phillips

Denver, CO 80202

FIELD

**CONTACT PERSON James R. Betts

PROD. FORMATION LKC

PHONE 913-475-3801

LEASE Hanchett

PURCHASER P.O. Falco

WELL NO. #2

ADDRESS P.O. Box 108

WELL LOCATION SE/4 (E/2NWSE)

Shreveport, LA 69361

990 Ft. from West Line and

DRILLING Banner Drilling

990 Ft. from North Line of

CONTRACTOR

ADDRESS 222 West 27th Street

the SE/4 SEC. 17 TWP. 4-S RGE. 18-W

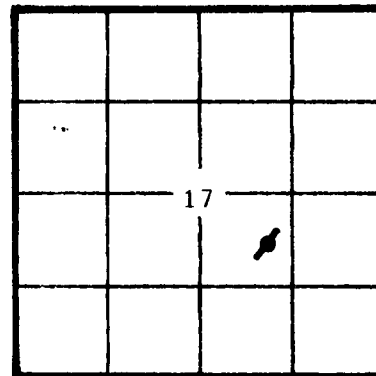
Scottsbluff, NE 69361

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KCS
(Office Use)

TOTAL DEPTH 3599' PBTD 3408'

SPUD DATE 4-4-81 DATE COMPLETED 7-2-81

ELEV: GR 1956 DF KB 1964

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I, James

R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Hanchett #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF July, 1981, AND THAT

RECEIVED
STATE CORPORATION COMMISSION

17-4-18

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Toronto(Limestone)	3155'	3161'	R.A. Guard Log	surf./3599'
Perf. 3156/60' Saber Jets 2/ft. 80grm.				
LKC (A-Zone) Limestone	3172'	3198'	Corr. Log	2400/3408'
Perf. 3174/78' Saber Jets 2/ft. 80grm.				
LKC (B-Zone)	3212'	3224'	Sonic Log	3000/3598'
Perf. 3212/18' Saber Jets 2/ft. 80grm.				
LKC (C-Zone)	3230'	3244'		
Perf. 3234/38' Saber Jets 2/ft. 80grm.				
LKC (D-Zone)	3255'	3286'		
Perf. 3273/77' Saber Jets 2/ft. 80grm.				
LKC (E-Zone)	3301'	3318'		
Perf. 3302/06' & 3308/12' S.J. 2/ft. 80grm.				
LKC (F-Zone)	3322'	3336'		
Perf. 3326/30' Saber Jets 2/ft. 80grm.				
LKC (G-Zone)	3342'	3354'		
Perf. 3345/49' Saber Jets 2/ft. 80grm.				
LKC (H-Zone)	3366'	3380'		
Perf. 3369/73' Saber Jets 2/ft. 80grm.				
DST #1 3168/3220' 30/45/30/45 Very weak blow 1st open-flushed tool-very weak blow through out 2nd opening rec. 110' mud IHP 1637/1616# IFP 130/163# ISIN 672/653# temp. 94 deg.				
DST #2 3224/3260' 30/45/30/45 Weak blow died in 22 min. -no blow final period rec. 30' mud few specks of oil IHP 1653/1647# IFP 114/134# ISIN 645/584# temp. 95 deg.				
Acidized 3212/18' 750 gal. 28% HCL				
Acidized 3174/78' 750 gal. 28% HCL				
Acidized 3256/58' 3212/18' 2750 gal. 28% HCL				
Acidized 3174/78' 3156/60' 4500 gal. 28% HCL				
Acidized 3273/77' 3302/12' 3326/30' 3345/49' 3369/73' 10,000 gal. 28% HCL				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (初設)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	N/A	8 5/8	24#	219'	60/40 Pos.	180	2%gel, 3%cc
Prod. csg.	N/A	5 1/2"	N/A	3466	60/40 pos.	180	2%gel, 10%salt, 3/4%CFRT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

See above outline.

Size	Setting depth	Packer set at
2 3/8"	3387.49'	none