

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 147 - 20,302  
County Number

RECEIVED  
DEC 15 1980  
RINE DRILLING CO

20-4-19W

S. 20 T. 4 R. 20  
State of Kansas  
WICHITA  
County Phillips

Operator  
Rine Drilling Company

Address  
Suite 600, 300 W. Douglas

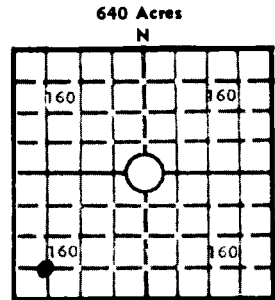
Well No. 3 Lease Name Reynolds

Footage Location 660' FSL 660' FWL  
feet from (S) line feet from (W) line

Principal Contractor Murfin Drilling Geologist Jim R. Baird, Jr.

Spud Date 12-3-80 Date Completed 12-11-80 Total Depth 3355' P.B.T.D. none

Directional Deviation none Oil and/or Gas Purchaser Dry & Abandoned



Elev.: Gr. 1918'  
DF 1921' KB 1924'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23-28#	207'	common cmnt	175	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

INITIAL PRODUCTION

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans- mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rine Drilling Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 3 Lease Name Reynolds

S 20 T 4 R 19 W

**WELL LOG**

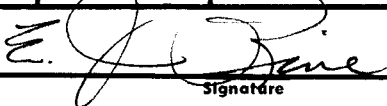
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1</u> 3093- - 3126' Open 30-45-30-45; recovered 5' mud. IFP 39/29 FFP 39/29 ISIP 486 FSIP 436</p>			Log Tops Hebner Toronto Lansing Base K.C.	3082' (-1158) 3108' (-1184) 3126' (-1202) 3335' (-1411)
<p><u>DST #2</u> 3151' - 3176' (35' zone) Open 45-45-45-45; recovered 1' free oil + 15' oil cut muddy salt water + 94' muddy salt water IFP 42 FFP 85 ISIP 927 FSIP 901</p>				
<p><u>DST #3</u> 3174' - 3192' (50' zone) Open 30-30-30-30; recovered 10' oil cut mud. IFP 19-19 FFP 19-19 ISIP 267 FSIP 257 Slight show of free oil. Pressures still building sharply. Cir. cond. hole prior to drlg. to base of 80' zone 3219'</p>				
<p><u>DST #4</u> 327- - 3291' Open 45-45-30-45; recovered 3' mud IFP 19 FFP 19 ISIP 19 FSIP 19</p>				
<p><u>DST #5</u> 3288' - 3310' Open 30-30-30-; recovered 5' mud. IFP 30 FFP 30 ISIP 30 FSIP 50</p>				
<p><u>DST #6</u> 3322- - 3355' Open 45-45-45-45; recovered 185' muddy water. IFP 39 FFP 109 ISIP 1145 FSIP 1086</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
 Signature  
 E. J. Rine, President  
 Title  
 December 19, 1980  
 Date