24-4-20W

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

CRUDE OIL TESTING INC.

Test Ticket No. 1550

Company A. Scott Ritchie Date 10/27/81

Company Address 125 N. Market, Wichita, KS No. of Charts 5

Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS

Well Name And Number Becker #1 Tester Bud O'Dell

Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Lansing Zone A Type of Test Conventional

DST# 1

Interval 3,120 To 3,190 Total Depth 3,190

Open 30 11:35 Shut In 30 12:05 Open 30 12:35 Shut In 30 1:05

Packer(s) Set 11:33 ~~A.M.~~ ~~P.M~~ Started off Bottom 1:35 P.M

Blow 1st Open: Strong blow off bottom of bucket in 1/2 min.

2nd Open: Strong blow decreasing to good blow after 20 mins.

Recovery

Total Feet 1,850

Recovered 1,850 Ft. of Salt water (no show of oil)

Recovered _____ Ft. of _____

Recovered _____ Ft. of _____

Recovered _____ Ft. of _____

Recovered _____ Ft. of _____

Recovered _____ Ft. of _____

Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides 76,000

Pressures & Temp. (Office Reading If Applicable)

Initial Hydrostatic Pressure 1,606 Final Hydrostatic Pressure 1,584

Initial Closed In Pressure 1,078 Final Closed In Pressure 1,078

Initial Flow Pressure 526 To 861 Final Flow Pressure 872 To 883

Test Area Temperature 88

Engineering Date

Elevation 2,003 K.B.

Mud Viscosity 47 Mud Weight 9.6 Water Loss 8

Chlorides 1,400 P.P.M. Type of Mud Chemical Anchor Length 70'

Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4

Drill Pipe Length 2,204 I.D. 3.8 In. Weight Pipe Length 730 I.D. 2.76 In.

Drill Collar Length 186 I.D. 2.25 In.

Top Packer Depth. 3,115 Bottom Packer Depth. 3,120 Packer Size 6-3/4 x 15

Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.

Did Well Flow No Reversed Out No

Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.

Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.

Extra Equipment Circulating Sub.

Remarks Reversed out 1,850' fluid.

Open Hole Test. Thank You.

Price of Job $690.00

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Test Ticket No. 1550

Date 10/27/81

Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,180 Ft.

Clock No. 23934 Elevation 2,003 K.B. Well Temperature 88 °F

Point		Pressure			Field Time	Time Computed
A	Initial Hydrostatic Mud	1,616	P.S.I.	Open Tool	11:35 A M	
B	First Initial Flow Pressure	532	P.S.I.	First Flow Pressure	30 Mins.	Mins.
C	First Final Flow Pressure	835	P.S.I.	Initial Closed-in Pressure	30 Mins.	Mins.
D	Initial Closed-in Pressure	1,066	P.S.I.	Second Flow Pressure	30 Mins.	Mins.
E	Second Initial Flow Pressure	865	P.S.I.	Final Closed-in Pressure	30 Mins.	Mins.
F	Second Final Flow Pressure	887	P.S.I.			
G	Final Closed-in Pressure	1,077	P.S.I.			
H	Final Hydrostatic Mud	1,631	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of ____ Min.

Point	Mins.	Press.
P 1	0	532
P 2	5	601
P 3	10	692
P 4	15	748
P 5	20	787
P 6	25	816
P 7	30	835
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of ____ Min.

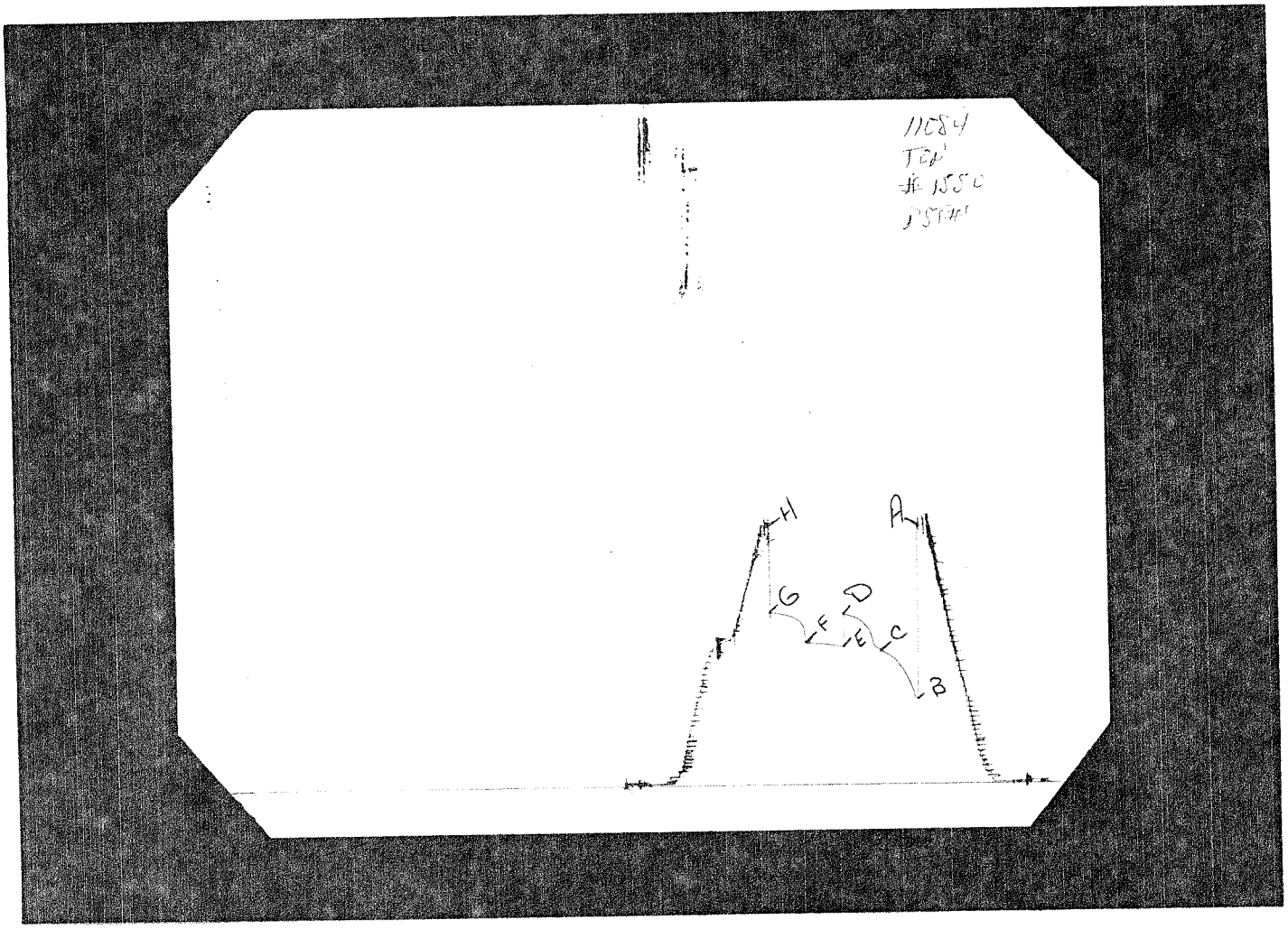
Point Minutes	Press.
0	835
5	865
10	974
15	1,015
20	1,040
25	1,056
30	1,066

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of ____ Min.

Point Minutes	Press.
0	865
5	867
10	876
15	878
20	883
25	885
30	887

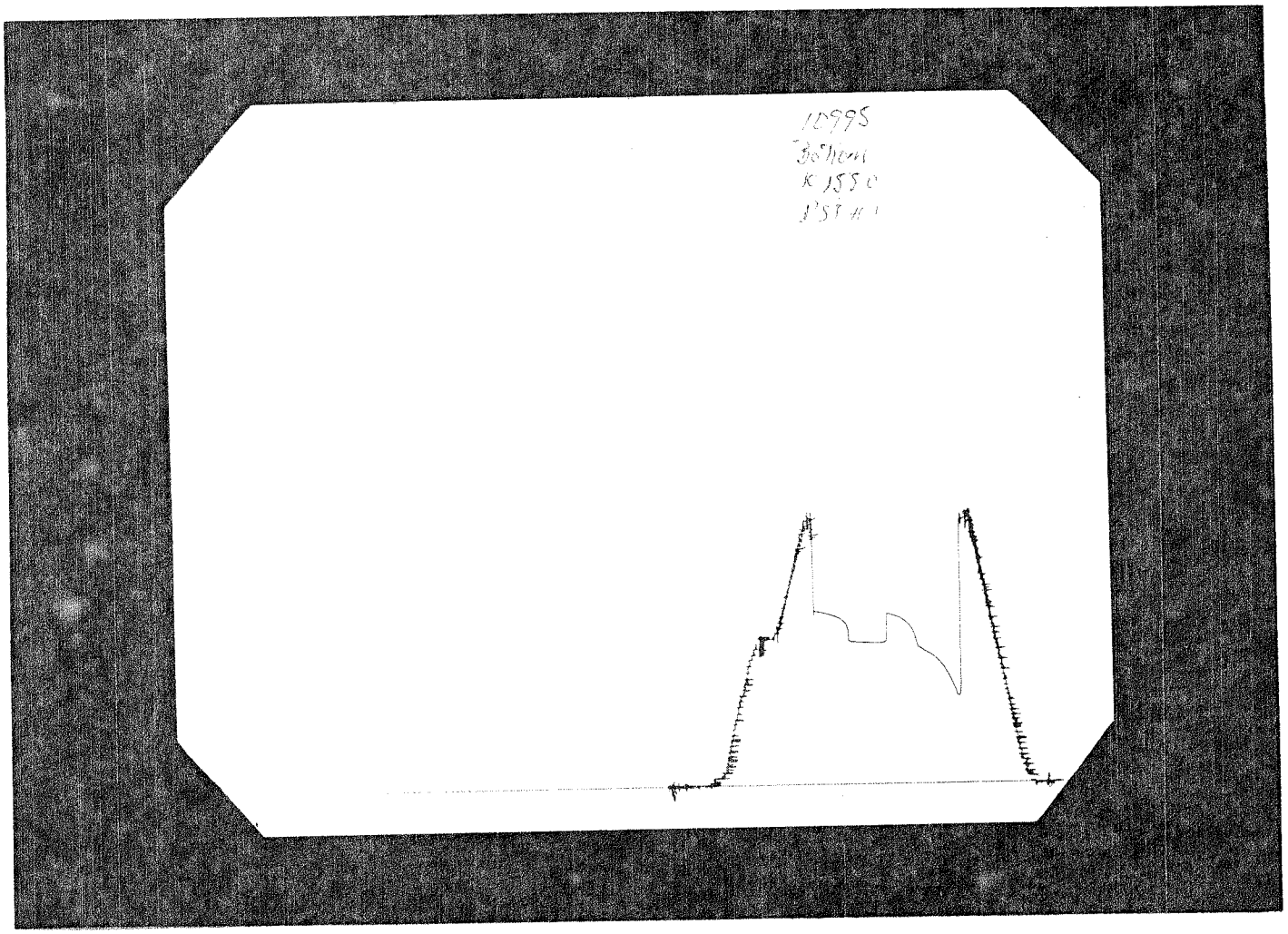
Final Shut-In
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of ____ Min.

Point Minutes	Press.
0	887
5	1,017
10	1,047
15	1,058
20	1,068
25	1,075
30	1,077



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,606	1,616	PSI
(B)	First Initial Flow Pressure	526	532	PSI
(C)	First Final Flow Pressure	861	835	PSI
(D)	Initial Closed-in Pressure	1,078	1,066	PSI
(E)	Second Initial Flow Pressure	872	865	PSI
(F)	Second Final Flow Pressure	883	887	PSI
(G)	Final Closed-in Pressure	1,078	1,077	PSI
(H)	Final Hydrostatic Mud	1,584	1,631	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1551

Company A. Scott Ritchie Date 10/28/81
Company Address 125 N. Market, Wichita, KS No. of Charts 5
Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS
Well Name And Number Becker #1 Tester Bud O'Dell
Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Lansing Zone C & D Type of Test Conventional

DST# 2 Interval 3,185 To 3,232 Total Depth 3,232
Open 30 2:20 Shut In 45 2:50 Open 30 3:35 Shut In 45 4:05
Packer(s) Set 2:18 ~~A.M. P.M.~~ Started off Bottom 4:50 ~~A.M. P.M.~~
Blow Fair, steady blow to 3-1/2" in bucket on both openings.

Recovery
Total Feet 320
Recovered 1 Ft. of Clean Oil
Recovered 319 Ft. of Slightly oil-stained mud
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Gravity (Oil) Corrected To Temp. Water Chlorides 42,000

Pressures & Temp. (Office Reading If Applicable)
Initial Hydrostatic Pressure 1,627 Final Hydrostatic Pressure 1,606
Initial Closed In Pressure 1,024 Final Closed In Pressure 1,024
Initial Flow Pressure 66 To 120 Final Flow Pressure 154 To 197
Test Area Temperature 88

Engineering Date
Elevation 2,003 K.B.
Mud Viscosity 47 Mud Weight 9.6 Water Loss 8
Chlorides 1,400 P.P.M. Type of Mud Chemical Anchor Length 47'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 2,269 I.D. 3.8 In. Weight Pipe Length 730 I.D. 2.76 In.
Drill Collar Length 186 I.D. 2.25 In.
Top Packer Depth. 3,180 Bottom Packer Depth. 3,185 Packer Size 6-3/4 x 15
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks Open Hole Test. Thank You.

Price of Job $660.00

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 10/28/81 Test Ticket No. 1551

Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,222 Ft.

Clock No. 23934 Elevation 2,003 K.B. Well Temperature 88 °F

Point		Pressure			Field Time	Time Computed
A	Initial Hydrostatic Mud	1,706	P.S.I.	Open Tool	2:20 A M	
B	First Initial Flow Pressure	63	P.S.I.	First Flow Pressure	30 Mins.	Mins.
C	First Final Flow Pressure	127	P.S.I.	Initial Closed-in Pressure	45 Mins.	43 Mins.
D	Initial Closed-in Pressure	1,036	P.S.I.	Second Flow Pressure	30 Mins.	31 Mins.
E	Second Initial Flow Pressure	160	P.S.I.	Final Closed-in Pressure	45 Mins.	47 Mins.
F	Second Final Flow Pressure	203	P.S.I.			
G	Final Closed-in Pressure	1,028	P.S.I.			
H	Final Hydrostatic Mud	1,618	P.S.I.			

PRESSURE BREAKDOWN

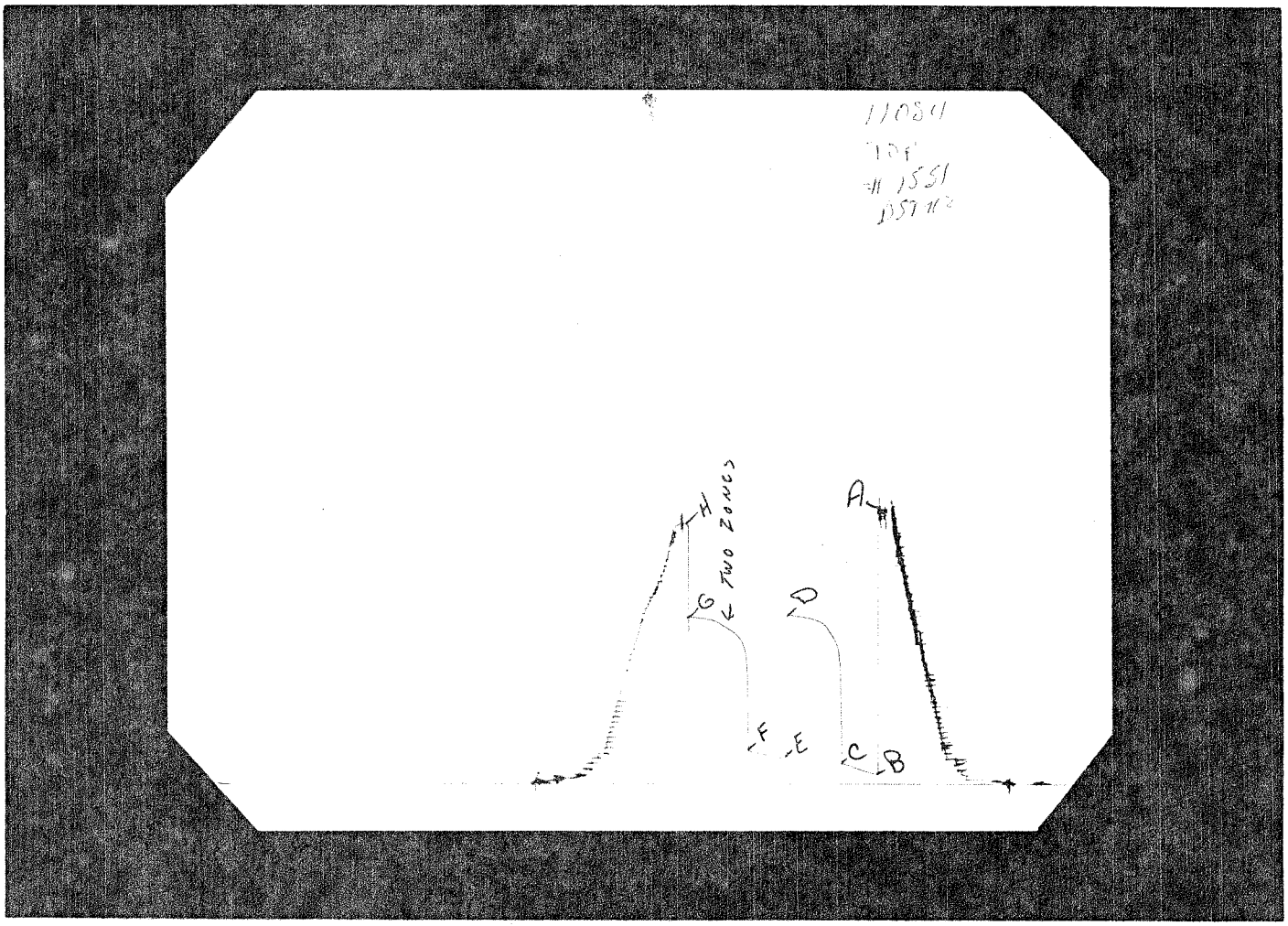
First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of ____ Min.

Initial Shut-In
Breakdown: 8 Inc. of 5 mins. and a final inc. of 3 Min.

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 1 Min.

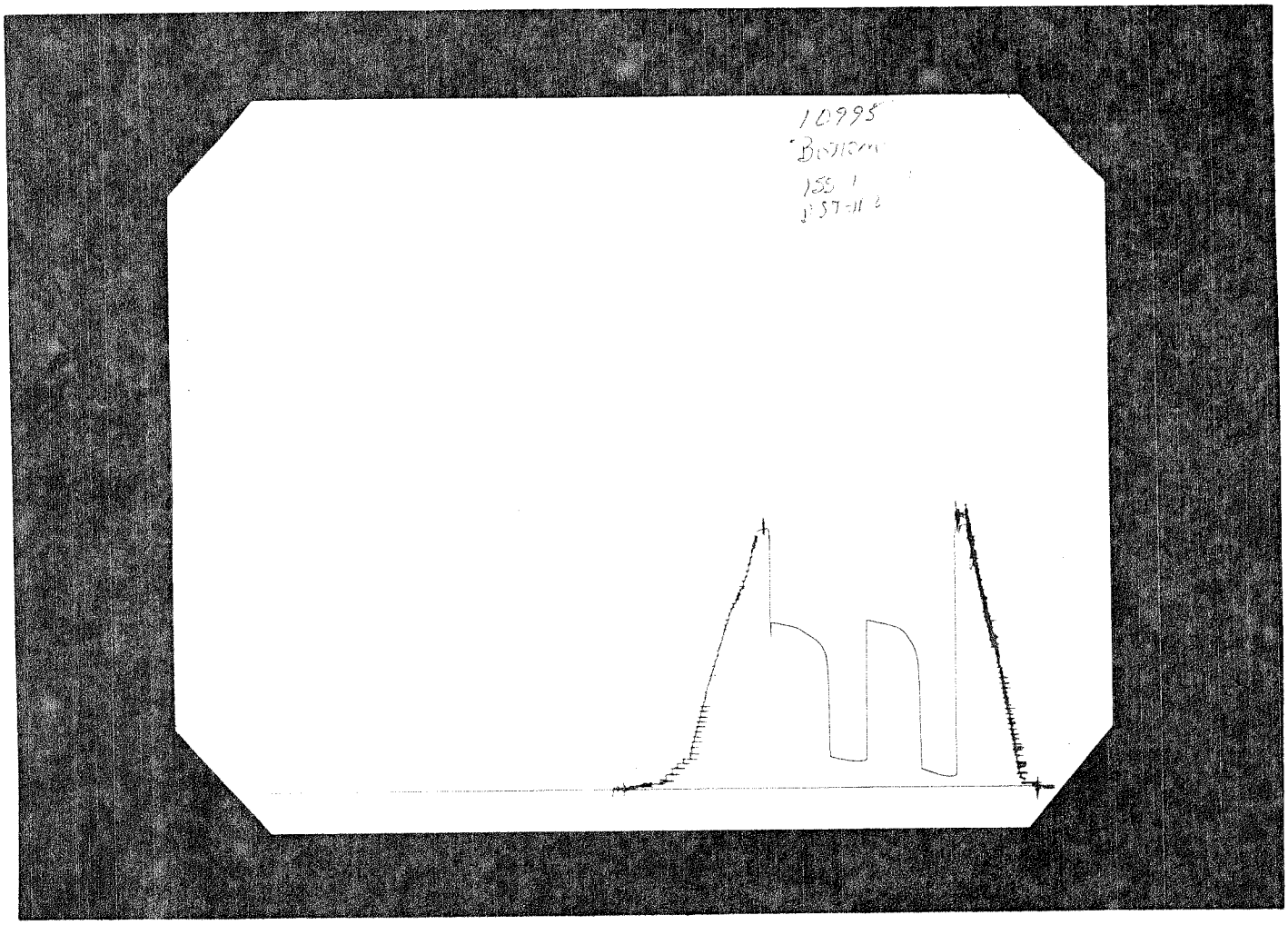
Final Shut-In
Breakdown: 9 Inc. of 5 mins. and a final inc. of 2 Min.

Point	First Flow Pressure Mins.	Press.	Initial Shut-In Point Minutes	Press.	Second Flow Pressure Point Minutes	Press.	Final Shut-In Point Minutes	Press.
P 1	0	63	0	127	0	160	0	203
P 2	5	63	5	878	5	160	5	883
P 3	10	74	10	945	10	168	10	926
P 4	15	87	15	989	15	177	15	952
P 5	20	100	20	1,008	20	186	20	978
P 6	25	118	25	1,019	25	192	25	1,002
P 7	30	127	30	1,028	30	203	30	1,012
P 8			35	1,032	31	203	35	1,019
P 9			40	1,036			40	1,023
P10			43	1,036			45	1,028
P11							47	1,028
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,627	1,706	PSI
(B)	First Initial Flow Pressure	66	63	PSI
(C)	First Final Flow Pressure	120	127	PSI
(D)	Initial Closed-in Pressure	1,024	1,036	PSI
(E)	Second Initial Flow Pressure	154	160	PSI
(F)	Second Final Flow Pressure	197	203	PSI
(G)	Final Closed-in Pressure	1,024	1,028	PSI
(H)	Final Hydrostatic Mud	1,606	1,618	PSI



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POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud			PSI
(B)	First Initial Flow Pressure			PSI
(C)	First Final Flow Pressure			PSI
(D)	Initial Closed-in Pressure			PSI
(E)	Second Initial Flow Pressure			PSI
(F)	Second Final Flow Pressure			PSI
(G)	Final Closed-in Pressure			PSI
(H)	Final Hydrostatic Mud			PSI

DRILL STEM TEST RECOVERY ANALYSIS

CRUDE OIL TESTING INC
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

COMPANY: A. Scott Ritchie LEASE: Becker #1 DST# 2 #1551
SEC: 24 Twp: 4S Rge: 20W COUNTY: Phillips STATE: KS

VISUAL DST RECOVERY:

1' Clean Oil
319' Slightly oil-stained mud

CENTRIFUGE PERCENTAGE ANALYSIS

Sample #	Feet of FLUID	Percent of GAS	Percent of OIL	Percent of WATER	Percent of MUD
1	1		96	2	2
2	79	14	1	45	40
3	120		1	59	40
4	120		1	44	55

CALCULATED FLUID RECOVERY FROM PERCENTAGES

(Formula for Calculation)

Percent of individual fluid × Total footage represented in sample

SAMPLE #	TOTAL FOOTAGE	GAS %	×	Total	=	Feet	OIL %	×	Total	=	Feet	WATER %	×	Total	=	Feet	MUD %	×	Total	=	Feet
1	1		×		=		96	×	1	=	.96	2	×	1	=	.02	2	×	1	=	.02
2	79	14	×	79	=	11.06	1	×	79	=	.79	45	×	79	=	35.55	40	×	79	=	31.6
3	120		×		=		1	×	120	=	1.2	50	×	120	=	70.8	40	×	120	=	48.
4	120		×		=		1	×	120	=	1.2	44	×	120	=	52.8	55	×	120	=	66.
			×		=			×		=			×		=			×		=	
			×		=			×		=			×		=			×		=	
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			×		=			×		=			×		=			×		=	
Totals						11.06					4.15					159.17					145.62

CALCULATED DST RECOVERY =

CHLORIDES MUD SYSTEM 1,400
CHLORIDES DST WATER 42,000
GRAVITY OF OIL

GAS 11.06'
OIL 4.15
WTR 159.17
MUD 145.62
TOTAL FLUID 320.0'

TEST REPORT

CRUDE OIL TESTING INC.
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1552

Company A. Scott Ritchie Date 10/28/81
Company Address 125 N. Market, Wichita, KS No. of Charts 5
Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS
Well Name And Number Becker #1 Tester Bud O'Dell
Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Lansing Zone E & F Type of Test Conventional

DST# 3

Interval 3,228 To 3,254 Total Depth 3,254
Open 30 4:40 Shut In 30 5:10 Open 30 5:45 Shut In 30 6:10
Packer(s) Set 4:38 P.M. Started off Bottom 6:40 P.M.
Blow 1st Open: Good to strong blow off bottom of bucket in 4 mins.
2nd Open: Strong, steady blow.

Recovery

Total Feet 1,100
Recovered 1,000 Ft. of Salt water
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Gravity (Oil) Corrected To Temp. Water Chlorides 57,000

Pressures & Temp. (Office Reading If Applicable)

Initial Hydrostatic Pressure 1,735 Final Hydrostatic Pressure 1,713
Initial Closed In Pressure 1,088 Final Closed In Pressure 1,056
Initial Flow Pressure 77 To 373 Final Flow Pressure 406 To 569
Test Area Temperature 88

Engineering Date

Elevation 2,003 K.B.
Mud Viscosity 45 Mud Weight 9.4 Water Loss 8
Chlorides 4,200 P.P.M. Type of Mud Chemical Anchor Length 26'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 2,312 I.D. 3.8 In. Weight Pipe Length 730 I.D. 2.76 In.
Drill Collar Length 186 I.D. 2.25 In.
Top Packer Depth. Bottom Packer Depth. 3,228 Packer Size 6-3/4 x 15
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out Yes
Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment Circulating Sub.
Remarks Reversed out 1,100' salt water.

Open Hole Test. Thank You.

Price of Job $690.00

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 10/28/81 Test Ticket No. 1552

Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,244 Ft.

Clock No. 23934 Elevation 2,003 K.B. Well Temperature 88 °F

Point		Pressure			Field Time	Time Computed
A	Initial Hydrostatic Mud	1,752 P.S.I.		Open Tool	4:40 P M	
B	First Initial Flow Pressure	65 P.S.I.		First Flow Pressure	30 Mins.	32 Mins.
C	First Final Flow Pressure	379 P.S.I.		Initial Closed-in Pressure	30 Mins.	Mins.
D	Initial Closed-in Pressure	1,088 P.S.I.		Second Flow Pressure	30 Mins.	Mins.
E	Second Initial Flow Pressure	410 P.S.I.		Final Closed-in Pressure	30 Mins.	Mins.
F	Second Final Flow Pressure	556 P.S.I.				
G	Final Closed-in Pressure	1,060 P.S.I.				
H	Final Hydrostatic Mud	1,717 P.S.I.				

PRESSURE BREAKDOWN

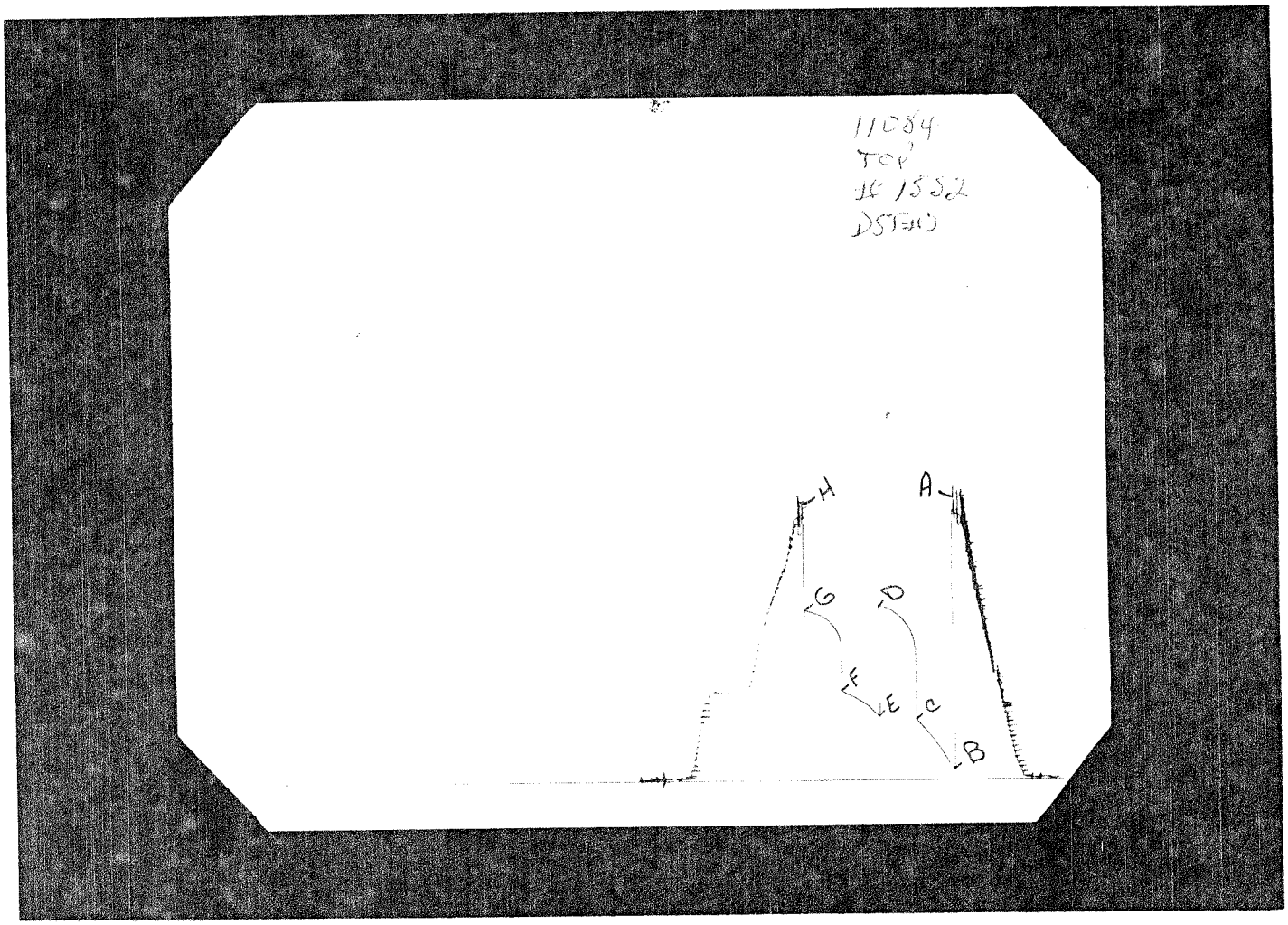
First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 2 Min.

Initial Shut-In
Breakdown: 6 Inc. of 5 mins. and a final inc. of Min.

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of Min.

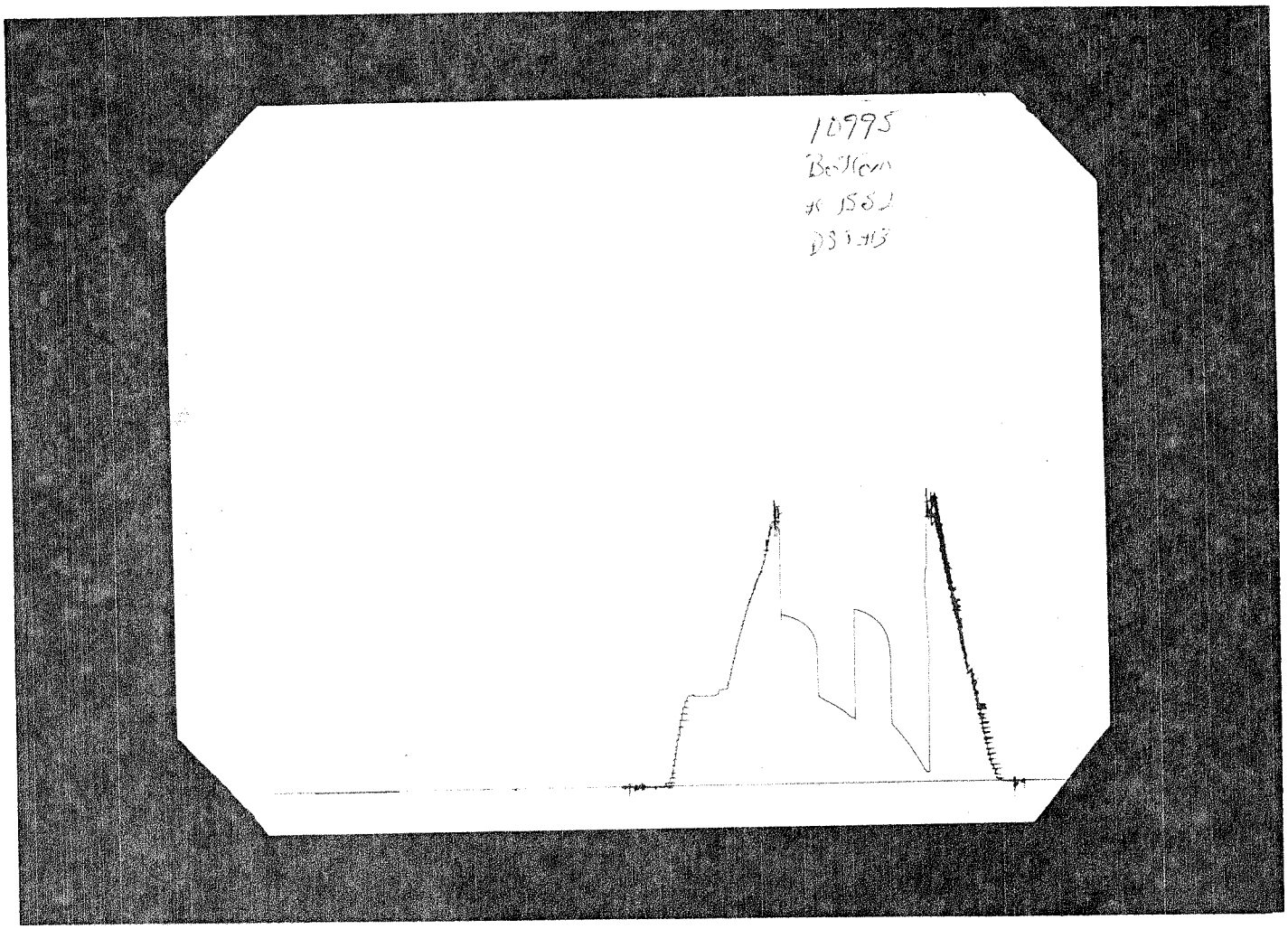
Final Shut-In
Breakdown: 6 Inc. of 5 mins. and a final inc. of Min.

Point	Mins.	Press.	Point	Minutes	Press.	Point	Minutes	Press.	Point	Minutes	Press.
P 1	0	65		0	366		0	410		0	556
P 2	5	105		5	952		5	429		5	941
P 3	10	166		10	1,004		10	471		10	991
P 4	15	223		15	1,038		15	495		15	1,019
P 5	20	274		20	1,064		20	521		20	1,036
P 6	25	317		25	1,079		25	536		25	1,049
P 7	30	366		30	1,088		30	556		30	1,060
P 8	32	379									
P 9											
P10											
P11											
P12											
P13											
P14											
P15											
P16											
P17											
P18											
P19											
P20											



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,735	1,752	PSI
(B)	First Initial Flow Pressure	77	65	PSI
(C)	First Final Flow Pressure	373	379	PSI
(D)	Initial Closed-in Pressure	1,088	1,088	PSI
(E)	Second Initial Flow Pressure	406	410	PSI
(F)	Second Final Flow Pressure	569	556	PSI
(G)	Final Closed-in Pressure	1,056	1,060	PSI
(H)	Final Hydrostatic Mud	1,713	1,717	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1553

Company A. Scott Ritchie Date 10/29/81
Company Address 125 N. Market, Wichita, KS No. of Charts 5
Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS
Well Name And Number Becker #1 Tester Bud O'Dell
Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Lansing Zone H & I Type of Test Conventional

DST# 4

Interval 3,264 To 3,328 Total Depth 3,328
Open 30 3:30 Shut In 45 4:00 ~~A.M.~~ P.M. Open 30 4:45 Shut In 45 5:15 ~~A.M.~~ P.M.
Packer(s) Set 3:28 Started off Bottom 6:00
Blow 1st Open: Weak, steady blow to 1-1/2" in bucket.
2nd Open: Weak blow to 1/2" in bucket.

Recovery

Total Feet 75
Recovered 15 Ft. of Heavy, oil-cut mud 30% Oil 10% Water 60% Mud
Recovered 60 Ft. of Slightly oil-cut mud 5% Oil 95% Mud
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Gravity (Oil) ____ Corrected To Temp. ____ Water Chlorides 26,000

Pressures & Temp. (Office Reading If Applicable)

Initial Hydrostatic Pressure 1,735 Final Hydrostatic Pressure 1,713
Initial Closed In Pressure 1,045 Final Closed In Pressure 991
Initial Flow Pressure 77 To 81 Final Flow Pressure 88 To 88
Test Area Temperature 90

Engineering Date

Elevation 2,003 K.B.
Mud Viscosity 48 Mud Weight 9.6 Water Loss 8
Chlorides 5,100 P.P.M. Type of Mud Chemical Anchor Length 64'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 2,348 I.D. 3.8 In. Weight Pipe Length 730 I.D. 2.76 In.
Drill Collar Length 186 I.D. 2.25 In.
Top Packer Depth. ____ Bottom Packer Depth. 3,264 Packer Size 6-3/4 x 15
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks Open Hole Test. Thank You.

Price of Job $660.00

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 10/29/81 Test Ticket No. 1553

Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,318 Ft.

Clock No. 29334 Elevation 2,003 K.B. Well Temperature 90 °F

Point		Pressure			Field Time	Time Computed
A	Initial Hydrostatic Mud	1,734	P.S.I.	Open Tool	3:30 P M	
B	First Initial Flow Pressure	70	P.S.I.	First Flow Pressure	30 Mins.	Mins.
C	First Final Flow Pressure	83	P.S.I.	Initial Closed-in Pressure	45 Mins.	44 Mins.
D	Initial Closed-in Pressure	1,060	P.S.I.	Second Flow Pressure	30 Mins.	Mins.
E	Second Initial Flow Pressure	96	P.S.I.	Final Closed-in Pressure	45 Mins.	Mins.
F	Second Final Flow Pressure	100	P.S.I.			
G	Final Closed-in Pressure	997	P.S.I.			
H	Final Hydrostatic Mud	1,698	P.S.I.			

PRESSURE BREAKDOWN

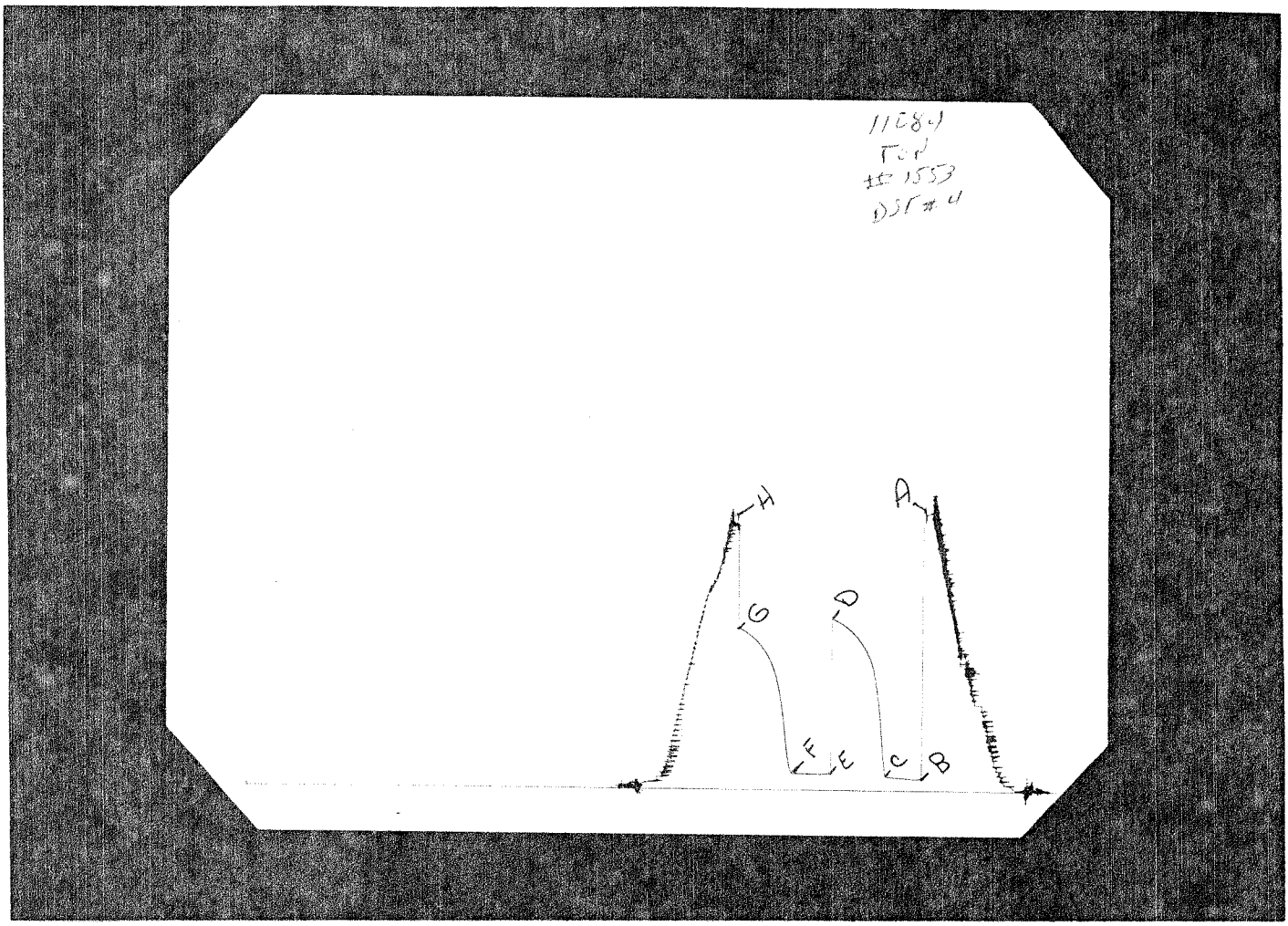
First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of Min.

Initial Shut-In
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 4 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of Min.

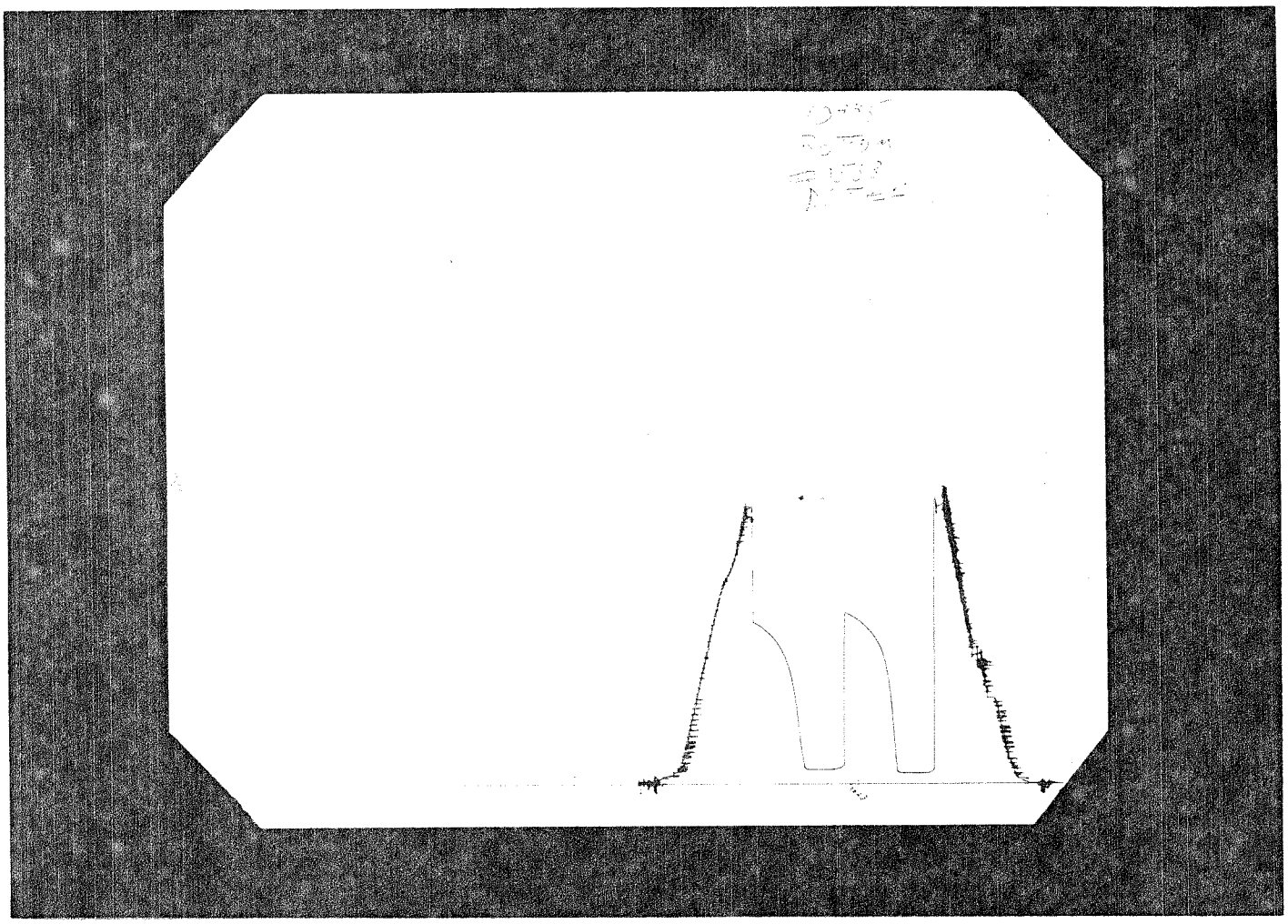
Final Shut-In
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of Min.

Point	First Flow Pressure Mins.	First Flow Pressure Press.	Initial Shut-In Point Minutes	Initial Shut-In Press.	Second Flow Pressure Point Minutes	Second Flow Pressure Press.	Final Shut-In Point Minutes	Final Shut-In Press.
P 1	0	70	0	83	0	96	0	100
P 2	5	70	5	504	5	96	5	164
P 3	10	72	10	746	10	96	10	471
P 4	15	74	15	850	15	96	15	694
P 5	20	78	20	911	20	96	20	796
P 6	25	83	25	958	25	100	25	863
P 7	30	83	30	995	30	100	30	913
P 8			35	1,023			35	945
P 9			40	1,045			40	974
P10			44	1,060			45	997
P11								
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,735	1,734	PSI
(B)	First Initial Flow Pressure	77	70	PSI
(C)	First Final Flow Pressure	81	83	PSI
(D)	Initial Closed-in Pressure	1,045	1,060	PSI
(E)	Second Initial Flow Pressure	88	96	PSI
(F)	Second Final Flow Pressure	88	100	PSI
(G)	Final Closed-in Pressure	991	997	PSI
(H)	Final Hydrostatic Mud	1,713	1,698	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

TEST REPORT

CRUDE OIL TESTING INC.
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1554

Company A. Scott Ritchie Date 10/30/81
Company Address 125 N. Market, Wichita, KS No. of Charts 5
Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS
Well Name And Number Becker #1 Tester Bud O'Dell
Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Lansing Zone J & K Type of Test Conventional

DST# 5 Interval 3,325 To 3,364 Total Depth 3,364
Open ____ Shut In ____ Open ____ Shut In ____
Packer(s) Set ____ A.M. P.M. Started off Bottom ____ A.M. P.M.
Blow ____

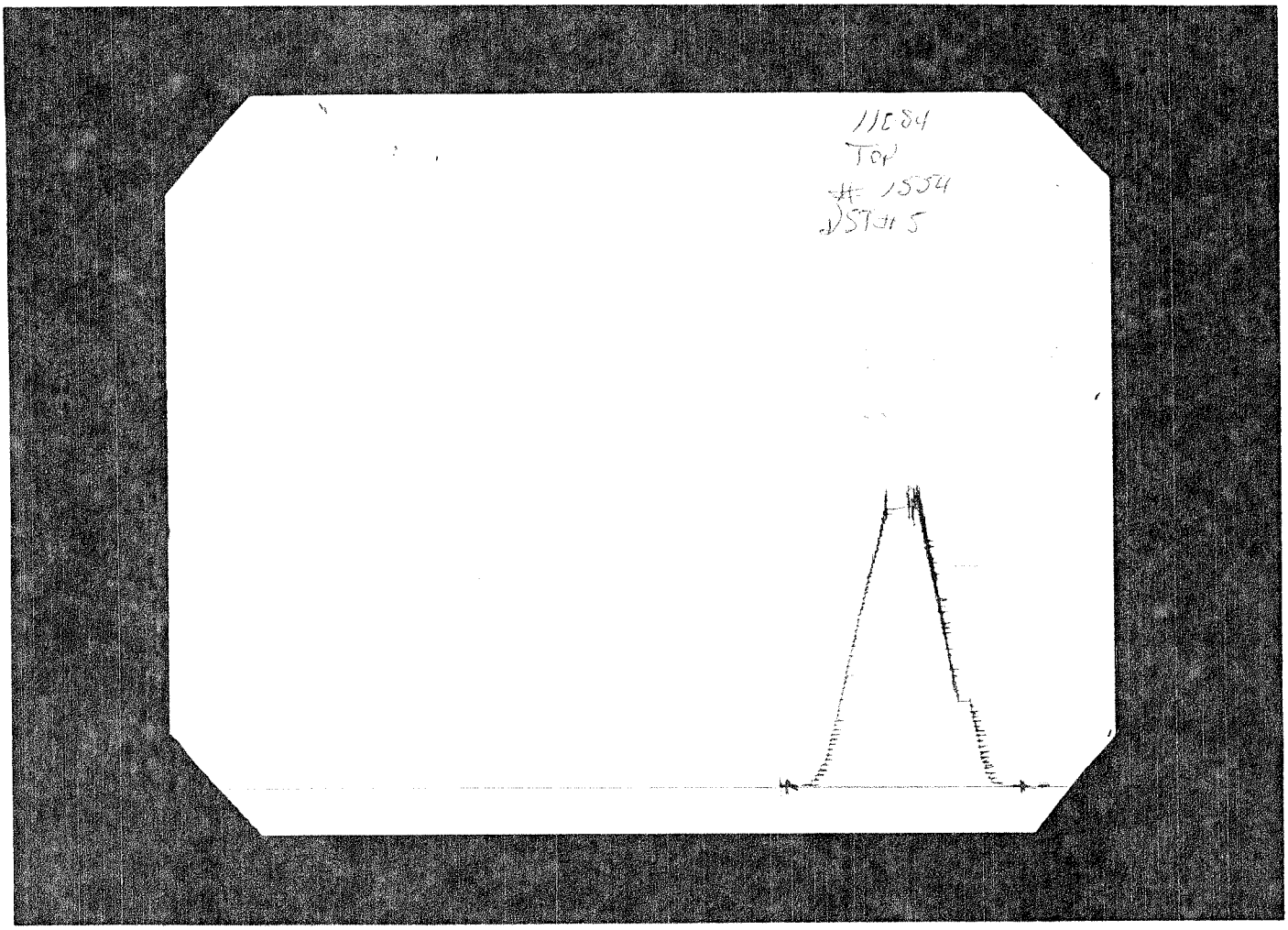
Recovery
Total Feet 390
Recovered 390 Ft. of Mud
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Recovered ____ Ft. of ____
Gravity (Oil) ____ Corrected To Temp. ____ Water Chlorides ____

Pressures & Temp. (Office Reading If Applicable)
Initial Hydrostatic Pressure ____ Final Hydrostatic Pressure ____
Initial Closed In Pressure ____ Final Closed In Pressure ____
Initial Flow Pressure ____ To ____ Final Flow Pressure ____ To ____
Test Area Temperature ____

Engineering Date
Elevation 2,003 K.B.
Mud Viscosity 48 Mud Weight 9.6 Water Loss 8
Chlorides 5,100 P.P.M. Type of Mud Chemical Anchor Length 39'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 2,409 I.D. 3.8 In. Weight Pipe Length 730 I.D. 2.76 In.
Drill Collar Length 186 I.D. 2.25 In.
Top Packer Depth. ____ Bottom Packer Depth. 3,325 Packer Size 6-3/4 x 15
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks Packer Failure

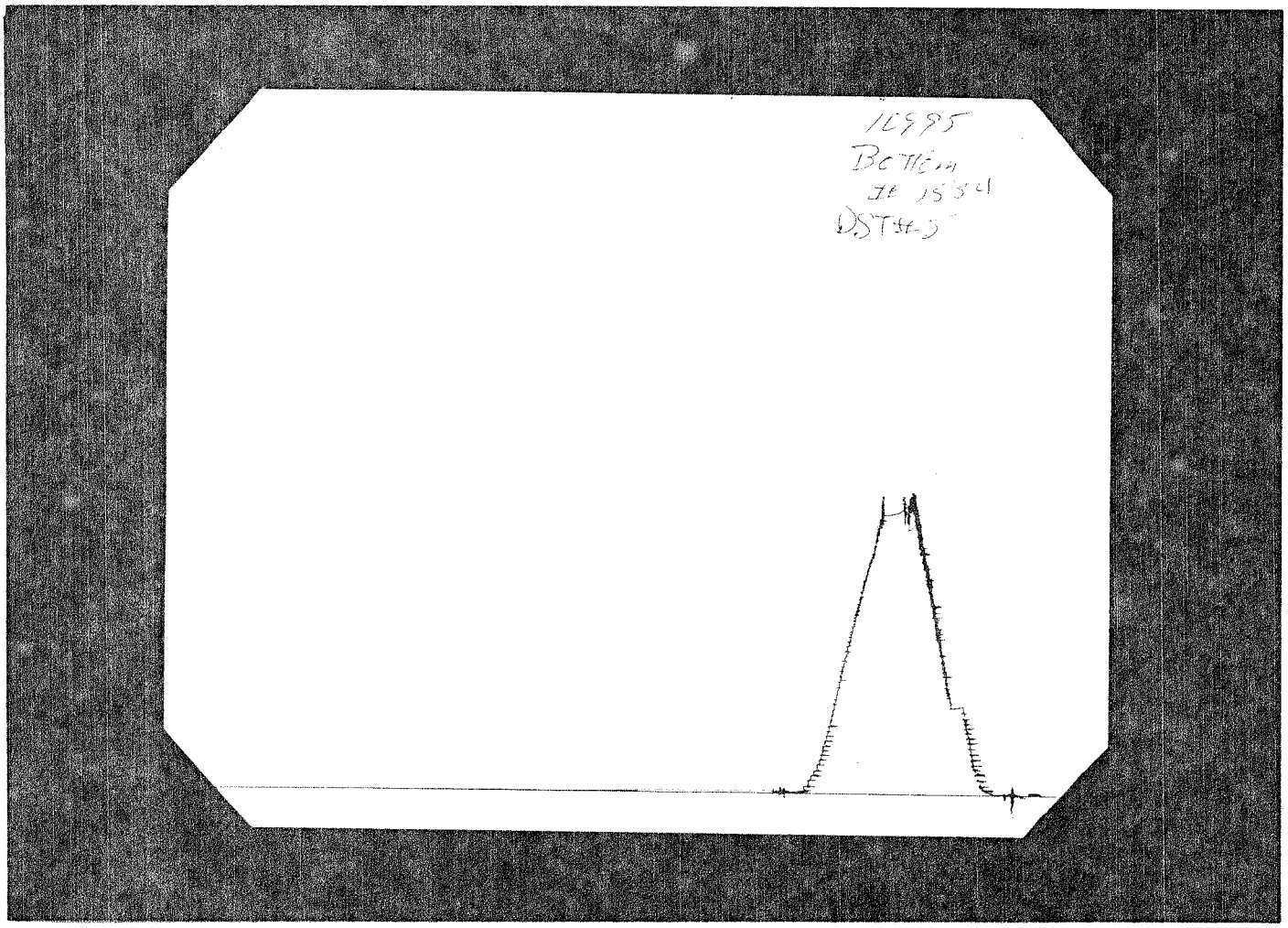
Open Hole Test. Mis-Run.

Price of Job $350.00



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

CRUDE OIL TESTING INC.

Test Ticket No. 1588

Company A. Scott Ritchie Date 10/30/81
Company Address 125 N. Market, Wichita, KS No. of Charts 5
Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS
Well Name And Number Becker #1 Tester Bud O'Dell
Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Lansing Zone J & K Type of Test Conventional

DST# 6

Interval 3,332 To 3,364 Total Depth 3,364
Open 60 11:20 Shut In 30 11:20 Open 30 11:50 Shut In 30 12:20
Packer(s) Set 10:18 A.M. P.M. Started off Bottom 12:50
Blow 1st Open: Weak blow. Died in 3 mins.
2nd Open: No blow.

Recovery

Total Feet 5
Recovered 2 Ft. of Clean Oil
Recovered 3 Ft. of Oil-cut mud
Recovered ____ Ft. of
Recovered ____ Ft. of
Recovered ____ Ft. of
Recovered ____ Ft. of
Gravity (Oil) ____ Corrected To Temp. ____ Water Chlorides ____

Pressures & Temp. (Office Reading If Applicable)

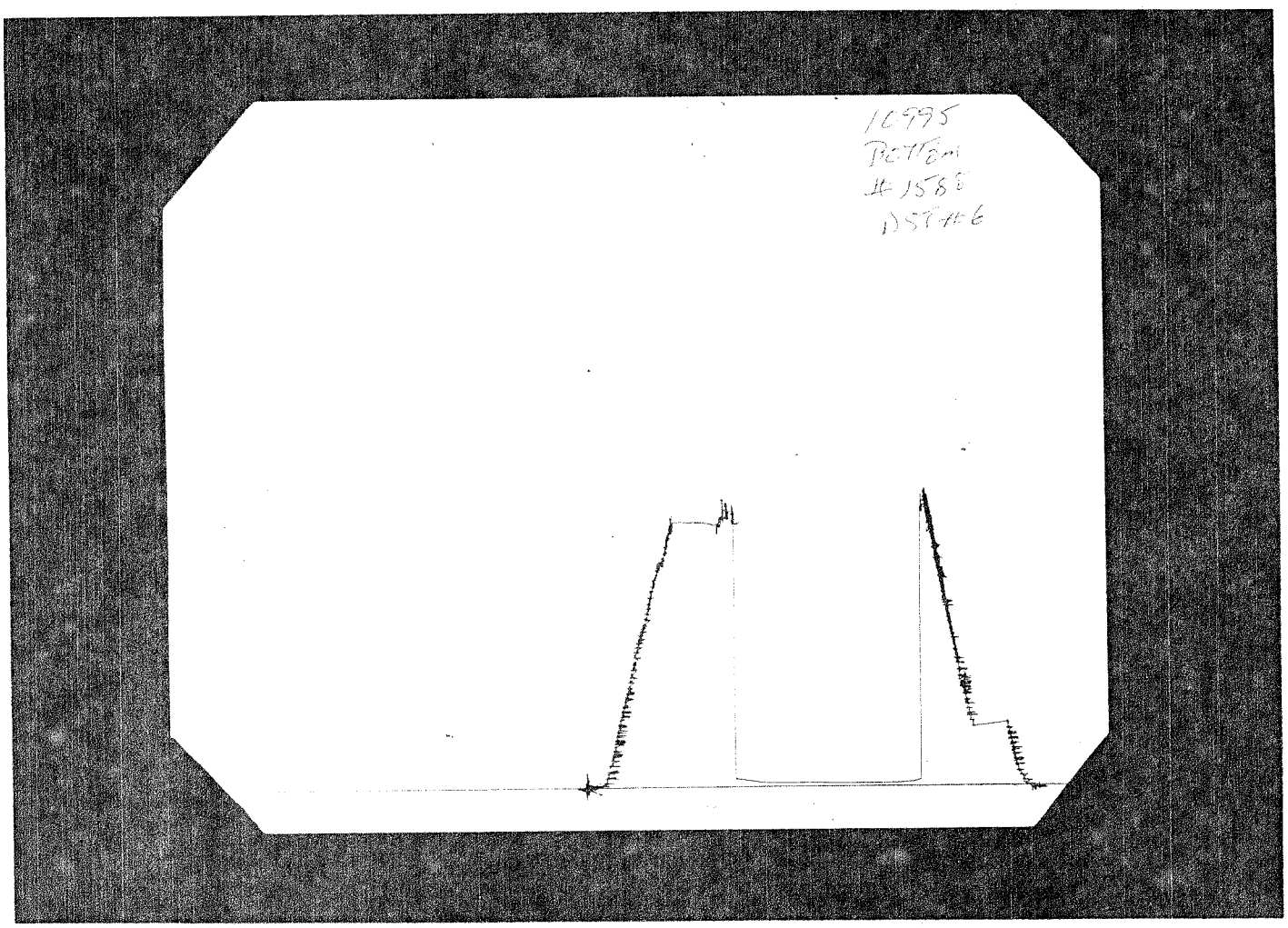
Initial Hydrostatic Pressure 1,766 Final Hydrostatic Pressure 1,744
Initial Closed In Pressure 34 Final Closed In Pressure 43
Initial Flow Pressure 33 To 33 Final Flow Pressure 33 To 33
Test Area Temperature 91

Engineering Date

Elevation 2,003 K.B.
Mud Viscosity 43 Mud Weight 9.6 Water Loss 8
Chlorides 5,100 P.P.M. Type of Mud Chemical Anchor Length 32'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 2,407 I.D. 3.8 In. Weight Pipe Length 730 I.D. 2.76 In.
Drill Collar Length 186 I.D. 2.25 In.
Top Packer Depth. ____ Bottom Packer Depth. 3,323 Packer Size 6-3/4 x 15
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks Read Bottom Chart. Top clock stopped on 1st flow.

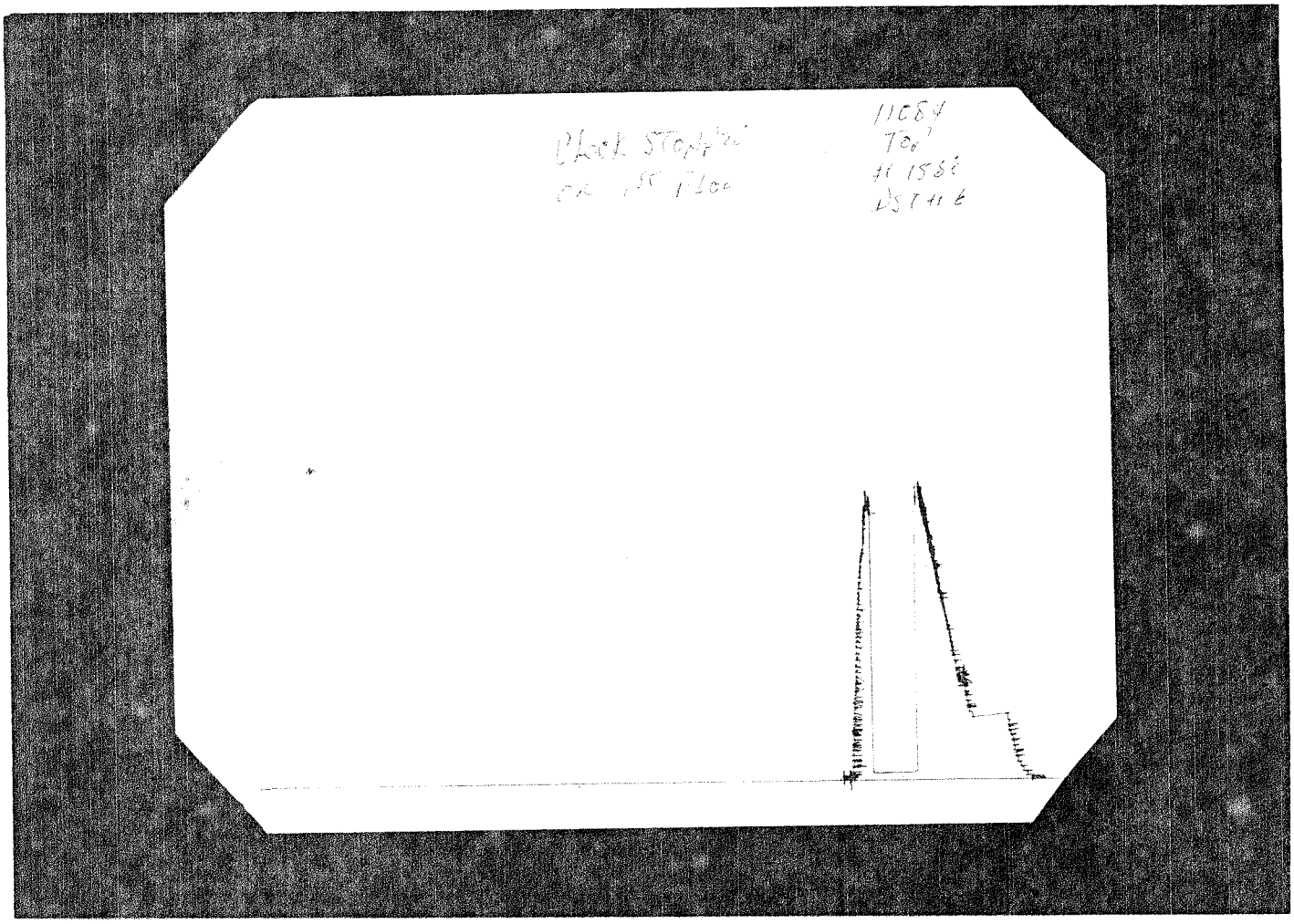
Open Hole Test. Thank You.

Price of Job $660.00



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,766		PSI
(B)	First Initial Flow Pressure	33		PSI
(C)	First Final Flow Pressure	33		PSI
(D)	Initial Closed-in Pressure	34		PSI
(E)	Second Initial Flow Pressure	33		PSI
(F)	Second Final Flow Pressure	33		PSI
(G)	Final Closed-in Pressure	43		PSI
(H)	Final Hydrostatic Mud	1,744		PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

TEST REPORT

CRUDE OIL TESTING INC.
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1589

Company A. Scott Ritchie Date 10/31/81
Company Address 125 N. Market, Wichita, KS No. of Charts 5
Location: Sec. 24 Twp. 4S Rge. 20W Co. Phillips State KS
Well Name And Number Becker #1 Tester Bud O'Dell
Contractor Murfin Drlg. Rig No. #8 Co. Rep. Jeff Christian

Formation Arbuckle Zone _____ Type of Test Conventional

DST# 7 Interval 3,452 To 3,460 Total Depth 3,460
Open 45 8:00 Shut In 45 8:45 Open 45 9:30 Shut In 45 10:15
Packer(s) Set 7:58 A.M. P.M. Started off Bottom 11:00 A.M. P.M.
Blow Weak, steady blow to 2-1/2" in bucket on both openings.

Recovery
Total Feet 125
Recovered 125 Ft. of Heavy, oil-cut mud
Recovered _____ Ft. of _____
Recovered _____ Ft. of Sample #1 28% Mud 15% Water 57% Oil
Recovered _____ Ft. of Sample #2 42% Mud 18% Water 40% Oil
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides 21,000

Pressures & Temp. (Office Reading If Applicable)
Initial Hydrostatic Pressure 1,821 Final Hydrostatic Pressure 1,800
Initial Closed In Pressure 926 Final Closed In Pressure 905
Initial Flow Pressure 33 To 55 Final Flow Pressure 68 To 70
Test Area Temperature 94

Engineering Date
Elevation 2,003 K.B.
Mud Viscosity 43 Mud Weight 9.7 Water Loss 8
Chlorides 4,500 P.P.M. Type of Mud Chemical Anchor Length 8'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length _____ I.D. _____ In. Weight Pipe Length 730 I.D. 2.76 In.
Drill Collar Length 186 I.D. 2.25 In.
Top Packer Depth. 3,447 Bottom Packer Depth. 3,452 Packer Size 6-3/4 x 15
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 23934 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks Open Hole Test. Thank You.

Price of Job $660.00

CRUDE OIL TESTING COMPANY

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 10/31/81 Test Ticket No. 1589

Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,450 Ft.

Clock No. 23934 Elevation 2,003 K.B. Well Temperature 94 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1,885	P.S.I.
B	First Initial Flow Pressure	26	P.S.I.
C	First Final Flow Pressure	50	P.S.I.
D	Initial Closed-in Pressure	930	P.S.I.
E	Second Initial Flow Pressure	70	P.S.I.
F	Second Final Flow Pressure	76	P.S.I.
G	Final Closed-in Pressure	911	P.S.I.
H	Final Hydrostatic Mud	1,806	P.S.I.

	Field Time	Time Computed
Open Tool	8:00 A M	
First Flow Pressure	45 Mins.	47 Mins.
Initial Closed-in Pressure	45 Mins.	Mins.
Second Flow Pressure	45 Mins.	Mins.
Final Closed-in Pressure	45 Mins.	43 Mins.

PRESSURE BREAKDOWN

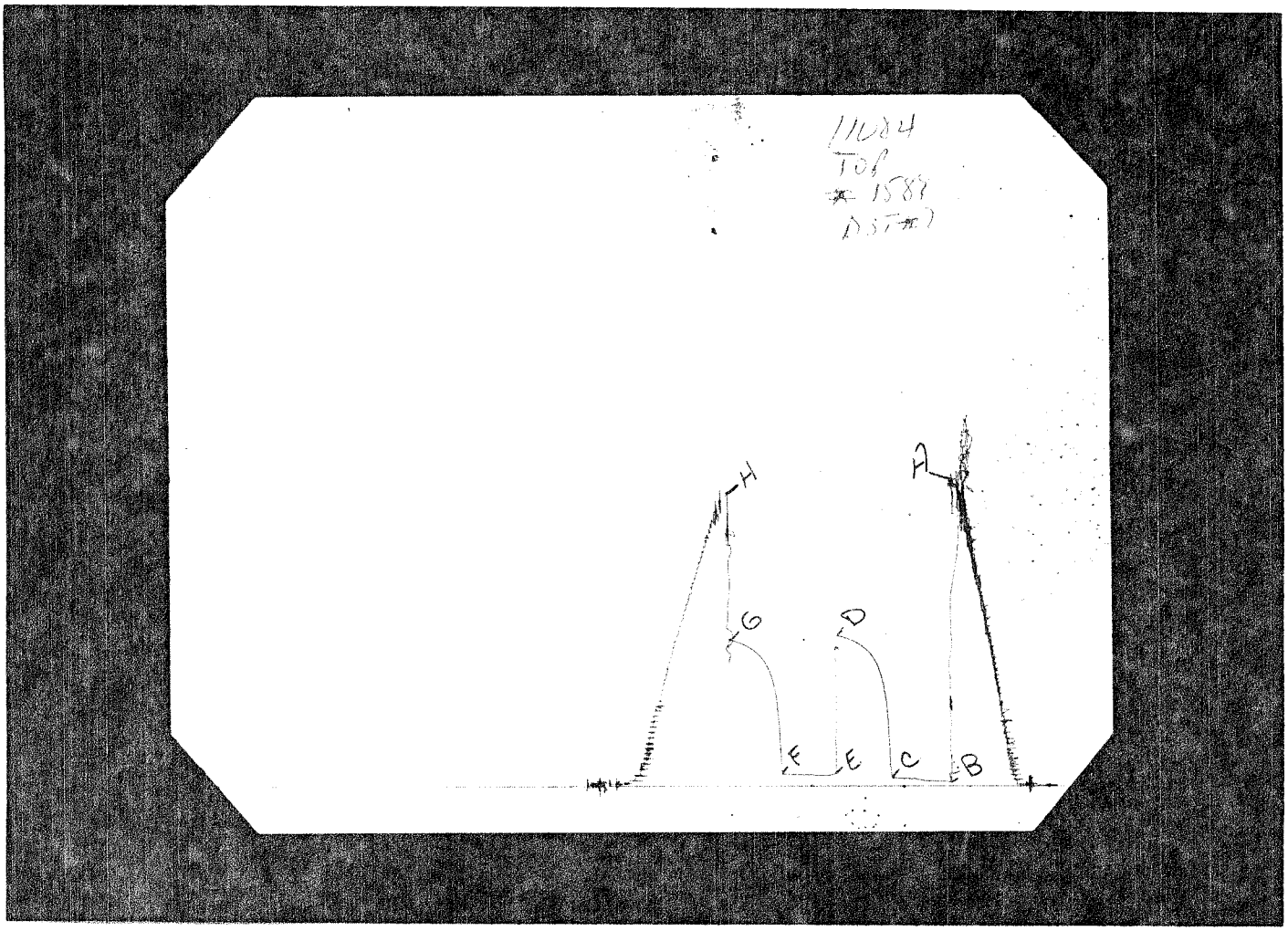
First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 2 Min.

Initial Shut-In
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of Min.

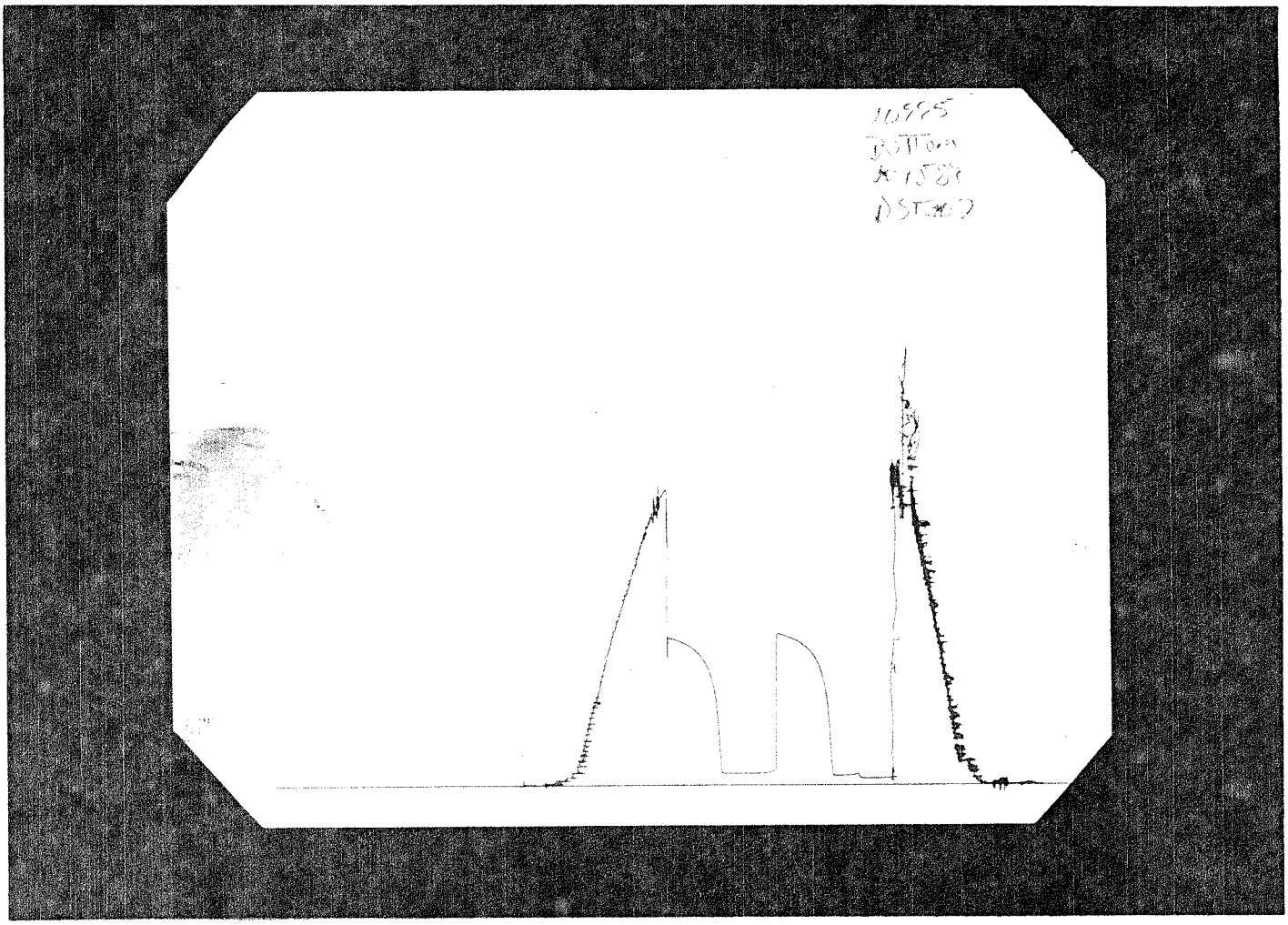
Final Shut-In
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 3 Min.

Point	First Flow Pressure Mins.	Press.	Initial Shut-In Point Minutes	Press.	Second Flow Pressure Point Minutes	Press.	Final Shut-In Point Minutes	Press.
P 1	0	26	0	50	0	70	0	76
P 2	5	26	5	530	5	70	5	595
P 3	10	26	10	705	10	70	10	720
P 4	15	32	15	790	15	70	15	785
P 5	20	32	20	835	20	70	20	826
P 6	25	37	25	867	25	70	25	854
P 7	30	46	30	891	30	70	30	876
P 8	35	48	35	909	35	70	35	893
P 9	40	48	40	922	40	76	40	902
P10	45	50	45	930	45	76	43	911
P11	47	50						
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1,821	1,885	PSI
(B)	First Initial Flow Pressure	33	26	PSI
(C)	First Final Flow Pressure	55	50	PSI
(D)	Initial Closed-in Pressure	926	930	PSI
(E)	Second Initial Flow Pressure	68	70	PSI
(F)	Second Final Flow Pressure	70	76	PSI
(G)	Final Closed-in Pressure	905	911	PSI
(H)	Final Hydrostatic Mud	1,800	1,806	PSI



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI