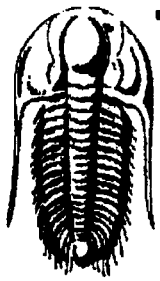


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company**

PO Box 428
Logan KS 67646

ATTN: Richard Bell

15 4 21W Norton KS

ANNA #1-15

Start Date: 2007.04.06 @ 17:20:26
End Date: 2007.04.06 @ 21:39:05
Job Ticket #: 26098 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26098 **DST#: 1**

Test Start: 2007.04.06 @ 17:20:26

GENERAL INFORMATION:

Formation: **L,KC "A"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:04:36
Time Test Ended: 21:39:05

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 22

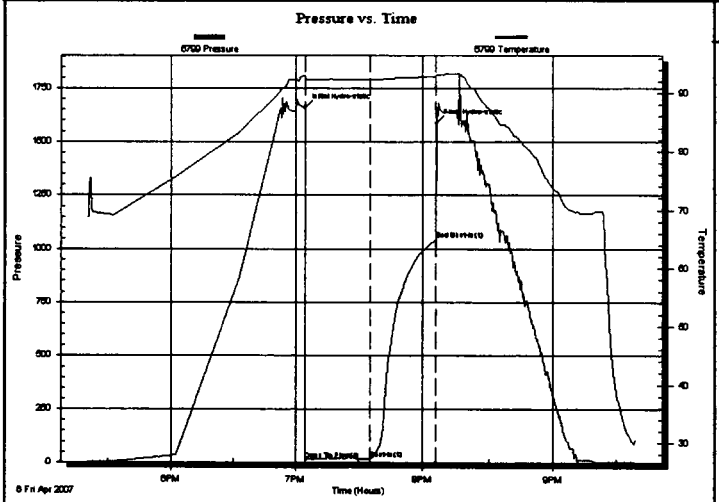
Interval: 3430.00 ft (KB) To 3450.00 ft (KB) (TVD)
Total Depth: 3450.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 17.71 psig @ 3431.00 ft (KB)
Start Date: 2007.04.06 End Date: 2007.04.06
Start Time: 17:20:28 End Time: 21:39:06

Capacity: 7000.00 psig
Last Calib.: 2007.04.06
Time On Btm: 2007.04.06 @ 19:04:26
Time Off Btm: 2007.04.06 @ 20:06:06

TEST COMMENT: IF Weak blow steady @ .5 " in bucket
ISI Bled off no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1660.96	93.01	Initial Hydro-static
1	13.92	92.40	Open To Flow (1)
31	17.71	92.39	Shut-In(1)
62	1043.62	92.84	End Shut-In(1)
62	1587.82	93.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Drilling Mud	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26098 **DST#: 1**

Test Start: 2007.04.06 @ 17:20:26

Tool Information

Drill Pipe:	Length:	3318.00 ft	Diameter:	3.80 inches	Volume:	46.54 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:		50000.00 lb
					Total Volume:	47.13 bbl	Tool Chased		6.00 ft
Drill Pipe Above KB:		28.00 ft					String Weight:	Initial	42000.00 lb
Depth to Top Packer:		3430.00 ft						Final	42000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		20.00 ft							
Tool Length:		40.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3415.00		
Hydraulic tool	5.00			3420.00		
Packer	5.00			3425.00	20.00	Bottom Of Top Packer
Packer	5.00			3430.00		
Stubb	1.00			3431.00		
Recorder	0.00	6799	Inside	3431.00		
Perforations	16.00			3447.00		
Recorder	0.00	10270	Outside	3447.00		
Bullnose	3.00			3450.00	20.00	Bottom Packers & Anchor
Total Tool Length:	**40.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26098 **DST#: 1**

Test Start: 2007.04.06 @ 17:20:26

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	69.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.78 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	800.00 ppm				
Filter Cake:	inches				

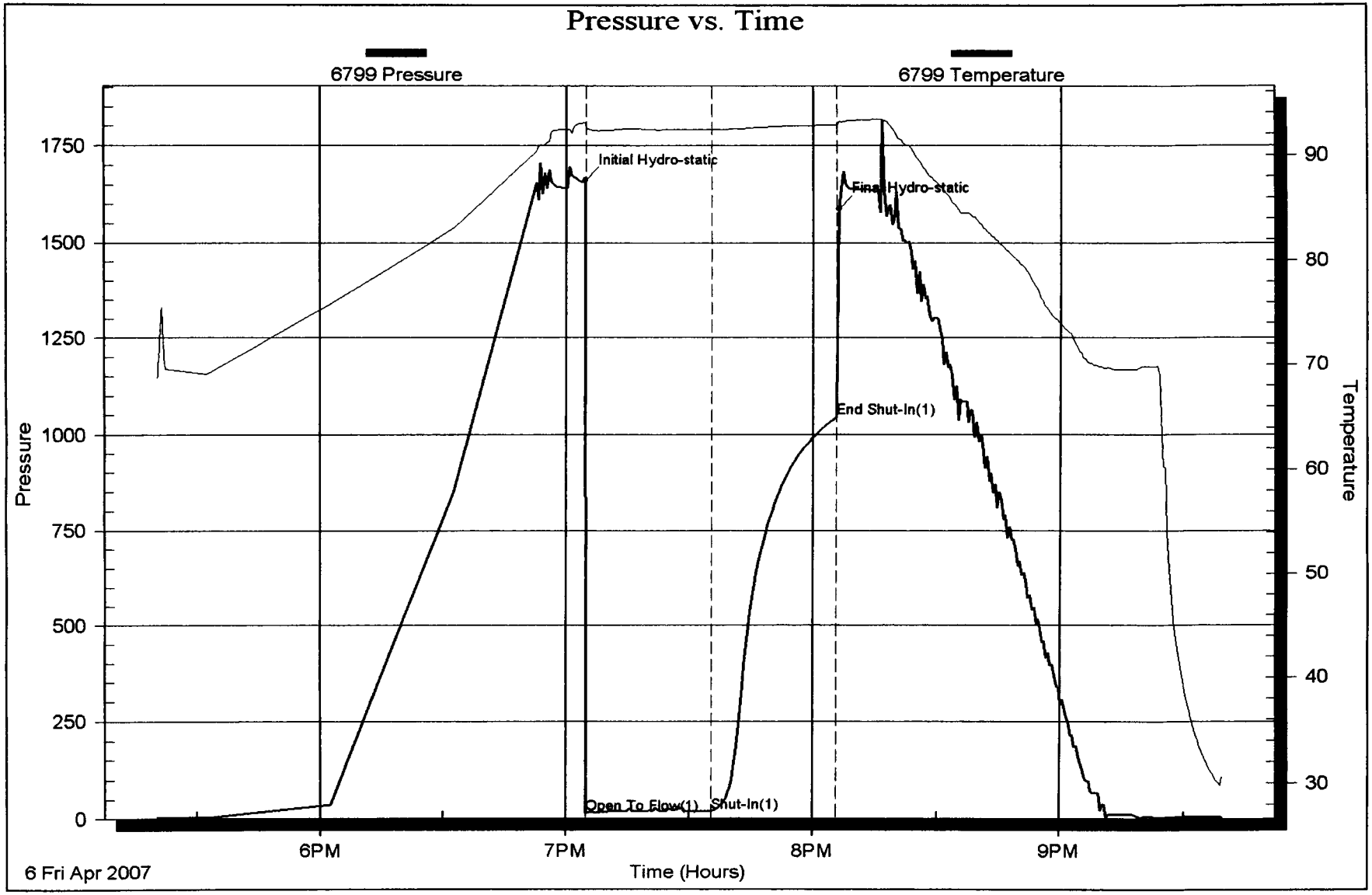
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Drilling Mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6799 Pressure
6799 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
Open To Flow(1)
Shut-In(1)
Pressure
Temperature
Time (Hours)
6 Fri Apr 2007
6PM
7PM
8PM
9PM
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500
750
1000
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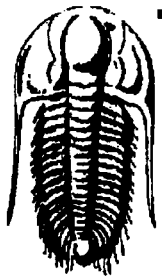
1500
1750
30
40
50
60
70
80
90



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company**

PO Box 428
Logan KS 67646

ATTN: Richard Bell

15 4 21W Norton KS

ANNA #1-15

Start Date: 2007.04.07 @ 03:35:56
End Date: 2007.04.07 @ 10:32:46
Job Ticket #: 26099 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26099 **DST#: 2**

Test Start: 2007.04.07 @ 03:35:56

GENERAL INFORMATION:

Formation: L,KC "C"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:29:46
Time Test Ended: 10:32:46

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 22

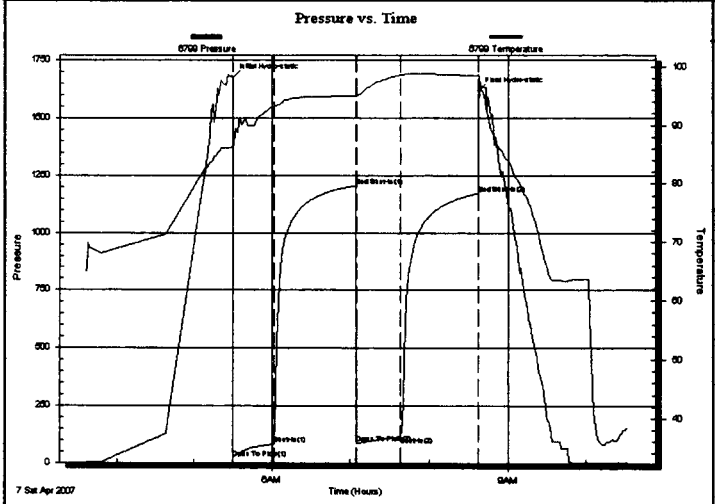
Interval: 3454.00 ft (KB) To 3478.00 ft (KB) (TVD)
Total Depth: 3478.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 116.74 psig @ 3455.00 ft (KB)
Start Date: 2007.04.07 End Date: 2007.04.07
Start Time: 03:35:58 End Time: 10:32:45

Capacity: 7000.00 psig
Last Calib.: 2007.04.07
Time On Btm: 2007.04.07 @ 05:29:36
Time Off Btm: 2007.04.07 @ 08:37:45

TEST COMMENT: IF Fairly strong blow built to BOB in 25 minutes.
ISI Bled off weak blow back @ .5 ".
FF Fairly strong blow built to 10.5 " in bucket.
FSI Bled off weak blow back @ .5 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1677.04	86.32	Initial Hydro-static
1	20.14	85.69	Open To Flow (1)
32	84.12	93.32	Shut-In(1)
95	1205.59	95.05	End Shut-In(1)
96	86.26	94.97	Open To Flow (2)
129	116.74	98.63	Shut-In(2)
188	1171.91	98.46	End Shut-In(2)
189	1618.88	98.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OSMCW 4%O 20%M 76%W	0.59
65.00	OSWCM 4%O 36%W 56%M	0.91
50.00	Free Oil	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26099 **DST#: 2**

Test Start: 2007.04.07 @ 03:35:56

Tool Information

Drill Pipe:	Length:	3320.00 ft	Diameter:	3.80 inches	Volume:	46.57 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	
					Total Volume:	47.16 bbl	

Drill Pipe Above KB:	6.00 ft
Depth to Top Packer:	3454.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	24.00 ft
Tool Length:	44.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2100.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		54000.00 lb
Tool Chased		2.00 ft
String Weight:	Initial	41000.00 lb
	Final	42000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3439.00		
Hydraulic tool	5.00			3444.00		
Packer	5.00			3449.00	20.00	Bottom Of Top Packer
Packer	5.00			3454.00		
Stubb	1.00			3455.00		
Recorder	0.00	6799	Inside	3455.00		
Perforations	20.00			3475.00		
Recorder	0.00	10270	Outside	3475.00		
Bullnose	3.00			3478.00	24.00	Bottom Packers & Anchor
Total Tool Length:	**44.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26099 **DST#: 2**

Test Start: 2007.04.07 @ 03:35:56

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	69.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.77 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	800.00 ppm				
Filter Cake:	inches				

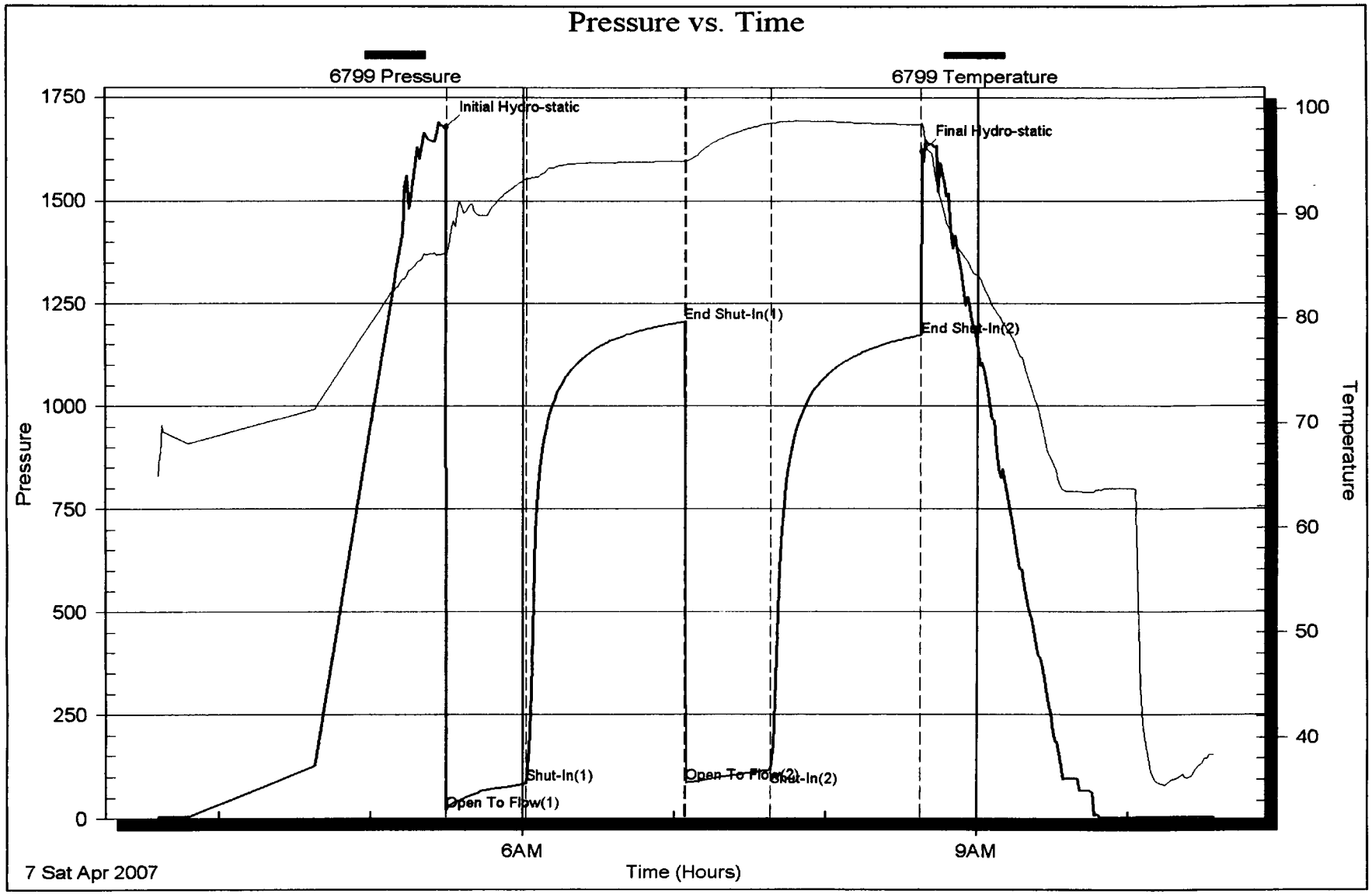
Recovery Information

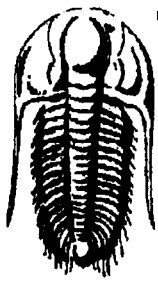
Recovery Table

Length ft	Description	Volume bbl
120.00	OSMCW 4%O 20%M 76%W	0.590
65.00	OSWCM 4%O 36%W 56%M	0.912
50.00	Free Oil	0.701

Total Length: 235.00 ft Total Volume: 2.203 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6799 Pressure
6799 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
100
90
80
70
60
50
40
6AM
9AM
7 Sat Apr 2007
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company**

PO Box 428
Logan KS 67646

ATTN: Richard Bell

15 4 21W Norton KS

ANNA #1-15

Start Date: 2007.04.07 @ 16:18:56
End Date: 2007.04.07 @ 23:11:56
Job Ticket #: 26100 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26100 **DST#: 3**

Test Start: 2007.04.07 @ 16:18:56

GENERAL INFORMATION:

Formation: **L,KC "D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:09:16
Time Test Ended: 23:11:56

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 22

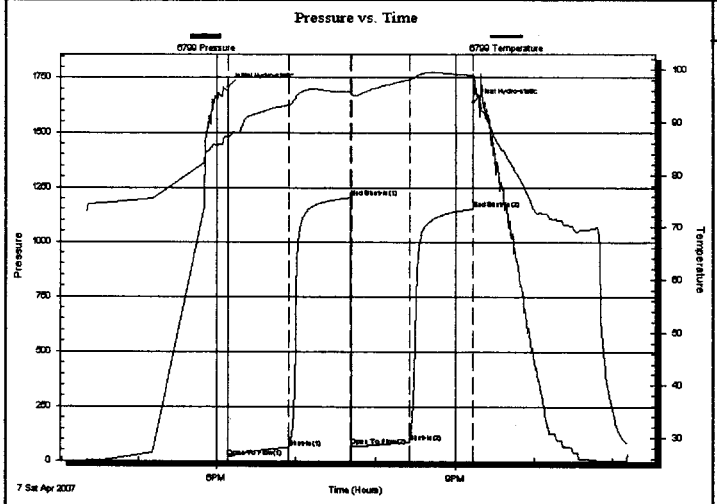
Interval: 3477.00 ft (KB) To 3494.00 ft (KB) (TVD)
Total Depth: 3494.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 86.02 psig @ 3478.00 ft (KB)
Start Date: 2007.04.07 End Date: 2007.04.07
Start Time: 16:18:58 End Time: 23:11:56

Capacity: 7000.00 psig
Last Calib.: 2007.04.08
Time On Btm: 2007.04.07 @ 18:09:06
Time Off Btm: 2007.04.07 @ 21:13:26

TEST COMMENT: IF Fairly strong blow BOB in 33 minutes.
ISI Bled off weak blow back @ .5 "
FF Fairly strong blow, BOB in 42 minutes.
FSI Bled off weak blow back @ .5 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1708.01	87.41	Initial Hydro-static
1	16.13	86.95	Open To Flow (1)
46	62.47	93.26	Shut-In(1)
92	1202.78	95.85	End Shut-In(1)
93	68.69	95.46	Open To Flow (2)
136	86.02	98.19	Shut-In(2)
184	1150.83	99.01	End Shut-In(2)
185	1637.91	99.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
230.00	SGCO 10%G 90%O	2.13
40.00	OCM 30%O 70%M	0.56
0.00	Gravity= 27.5 deg API corrected	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26100 **DST#: 3**

Test Start: 2007.04.07 @ 16:18:56

Tool Information

Drill Pipe:	Length:	3349.00 ft	Diameter:	3.80 inches	Volume:	46.98 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	
					Total Volume:	47.57 bbl	

Drill Pipe Above KB:	12.00 ft
Depth to Top Packer:	3477.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	17.00 ft
Tool Length:	37.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2100.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	60000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	41000.00 lb
Final	42000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3462.00		
Hydraulic tool	5.00			3467.00		
Packer	5.00			3472.00	20.00	Bottom Of Top Packer
Packer	5.00			3477.00		
Stubb	1.00			3478.00		
Recorder	0.00	6799	Inside	3478.00		
Perforations	13.00			3491.00		
Recorder	0.00	10270	Outside	3491.00		
Bullnose	3.00			3494.00	17.00	Bottom Packers & Anchor
Total Tool Length:	**37.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26100 **DST#: 3**

Test Start: 2007.04.07 @ 16:18:56

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	900.00 ppm				
Filter Cake:	inches				

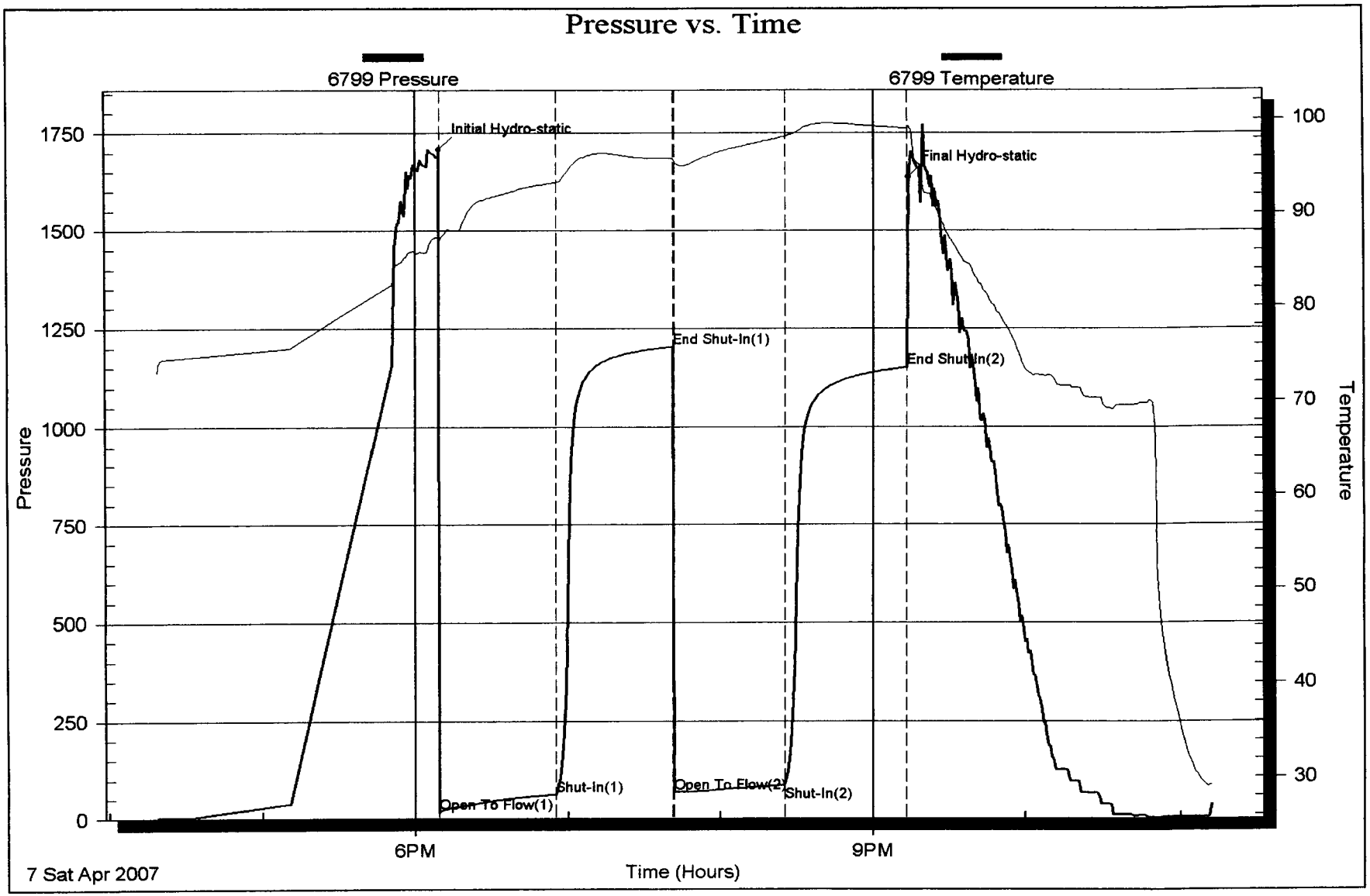
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
230.00	SGCO 10%G 90%O	2.133
40.00	OCM 30%O 70%M	0.561
0.00	Gravity= 27.5 deg API corrected	0.000

Total Length: 270.00 ft Total Volume: 2.694 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6799 Pressure
6799 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
Time (Hours)
6PM
9PM
7 Sat Apr 2007
0
250
500
750
1000
1250
1500
1750
30
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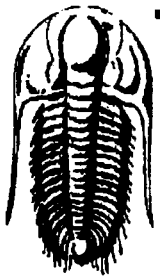


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company**

PO Box 428
Logan KS 67646

ATTN: Richard Bell

15 4 21W Norton KS

ANNA #1-15

Start Date: 2007.04.08 @ 05:58:12
End Date: 2007.04.08 @ 12:10:21
Job Ticket #: 27876 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 27876 **DST#: 4**

Test Start: 2007.04.08 @ 05:58:12

GENERAL INFORMATION:

Formation: **L,KC "E,F"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:35:42
Time Test Ended: 12:10:21

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 22

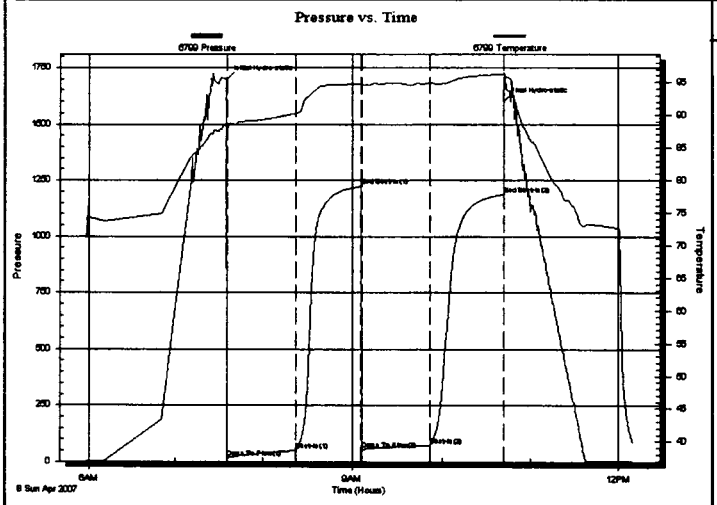
Interval: 3493.00 ft (KB) To 3517.00 ft (KB) (TVD)
Total Depth: 3517.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 71.81 psig @ 3494.00 ft (KB)
Start Date: 2007.04.08 End Date: 2007.04.08
Start Time: 05:58:14 End Time: 12:10:22

Capacity: 7000.00 psig
Last Calib.: 2007.04.08
Time On Btm: 2007.04.08 @ 07:35:22
Time Off Btm: 2007.04.08 @ 10:42:01

TEST COMMENT: IF Fair blow built to 6 "
ISI Bled off no blow back
FF Fairly weak blow built to 5 "
FSI Bled off no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1698.11	88.49	Initial Hydro-static
1	15.86	88.11	Open To Flow (1)
47	50.66	90.27	Shut-In(1)
91	1223.84	94.75	End Shut-In(1)
91	55.77	94.41	Open To Flow (2)
137	71.81	94.90	Shut-In(2)
187	1187.54	96.25	End Shut-In(2)
187	1602.85	96.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OCWM 10%O 45%W 45%M	0.20
50.00	OCM 20%O 80%M	0.25
50.00	Oil 100%O	0.43
0.00	Gravity = 26 deg API corrected	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 27876 **DST#: 4**

Test Start: 2007.04.08 @ 05:58:12

Tool Information

Drill Pipe:	Length:	3381.00 ft	Diameter:	3.80 inches	Volume:	47.43 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	
					Total Volume:	48.02 bbl	

Drill Pipe Above KB:	28.00 ft
Depth to Top Packer:	3493.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	24.00 ft
Tool Length:	44.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2100.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	60000.00 lb
Tool Chased	2.00 ft
String Weight: Initial	41000.00 lb
Final	41000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3478.00		
Hydraulic tool	5.00			3483.00		
Packer	5.00			3488.00	20.00	Bottom Of Top Packer
Packer	5.00			3493.00		
Stubb	1.00			3494.00		
Recorder	0.00	6799	Inside	3494.00		
Perforations	20.00			3514.00		
Recorder	0.00	10270	Outside	3514.00		
Bullnose	3.00			3517.00	24.00	Bottom Packers & Anchor
Total Tool Length:	**44.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 27876 **DST#: 4**

Test Start: 2007.04.08 @ 05:58:12

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	69.05 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	900.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

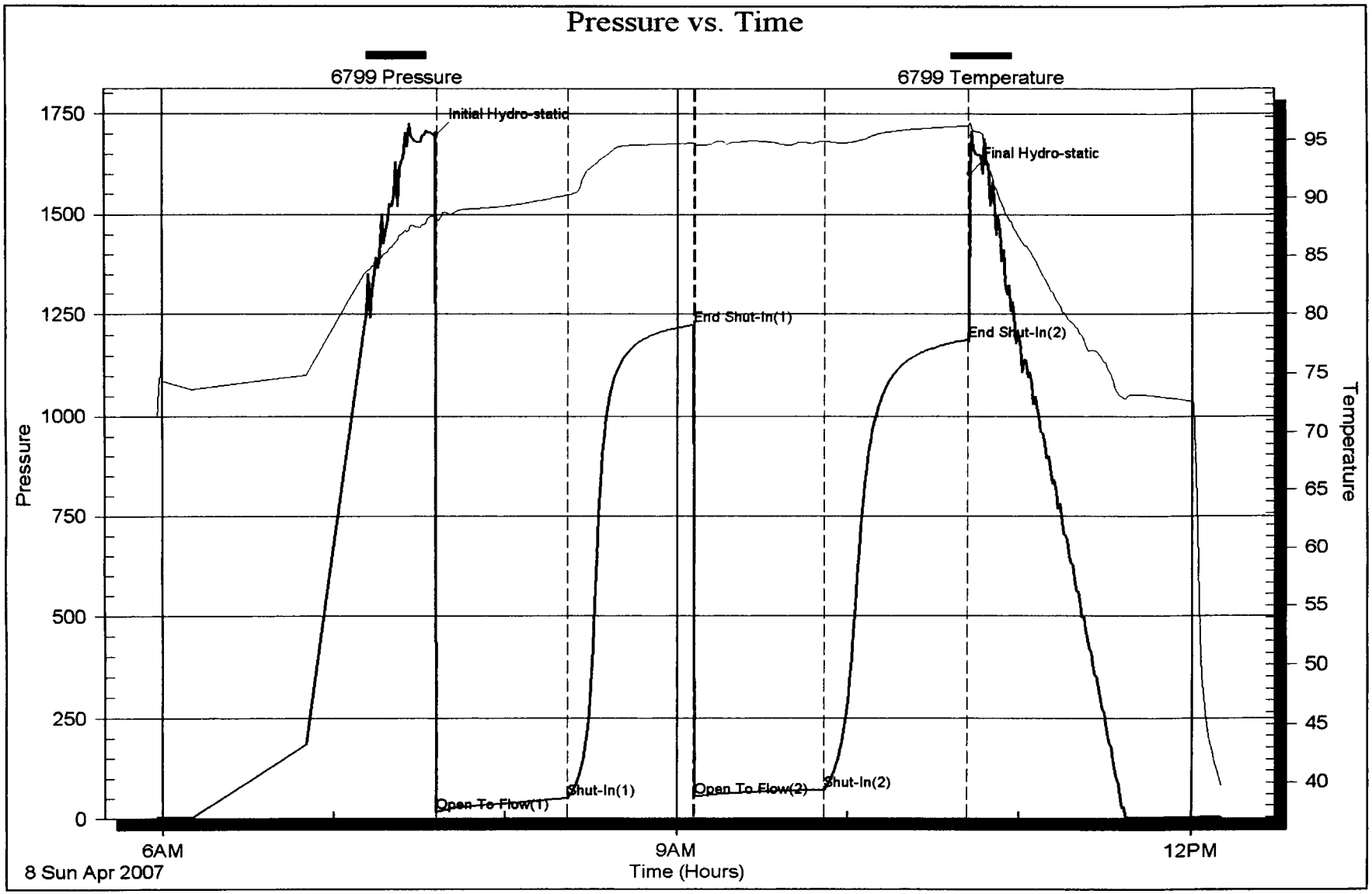
Length ft	Description	Volume bbl
40.00	OCWM 10%O 45%W 45%M	0.197
50.00	OCM 20%O 80%M	0.246
50.00	Oil 100%O	0.428
0.00	Gravity = 26 deg API corrected	0.000

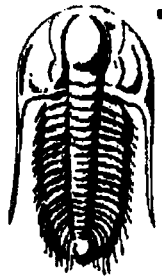
Total Length: 140.00 ft Total Volume: 0.871 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6799 Pressure
6799 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
95
90
85
80
75
70
65
60
55
50
45
40
6AM
9AM
12PM
8 Sun Apr 2007
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company**

PO Box 428
Logan KS 67646

ATTN: Richard Bell

15 4 21W Norton KS

ANNA #1-15

Start Date: 2007.04.08 @ 17:48:59
End Date: 2007.04.08 @ 23:40:29
Job Ticket #: 27877 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 27877 **DST#: 5**

Test Start: 2007.04.08 @ 17:48:59

GENERAL INFORMATION:

Formation: **L,KC "G"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:08:49
Time Test Ended: 23:40:29

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 22

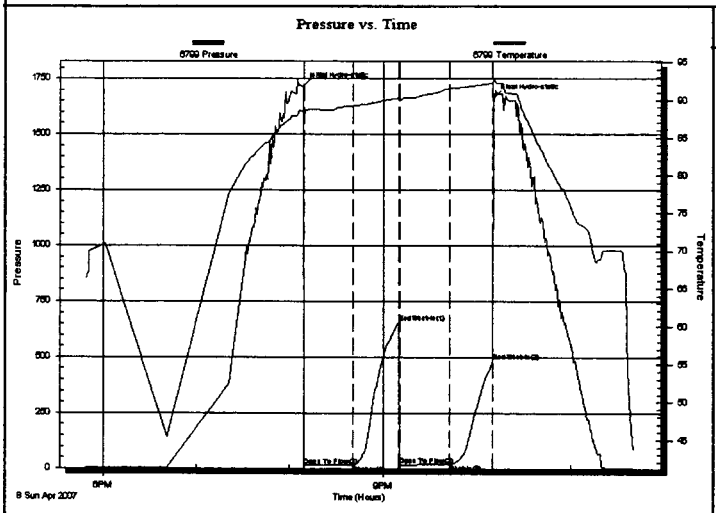
Interval: 3517.00 ft (KB) To 3535.00 ft (KB) (TVD)
Total Depth: 3535.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 19.00 psig @ 3518.00 ft (KB)
Start Date: 2007.04.08 End Date: 2007.04.08
Start Time: 17:49:01 End Time: 23:40:29

Capacity: 7000.00 psig
Last Calib.: 2007.04.08
Time On Btm: 2007.04.08 @ 20:08:39
Time Off Btm: 2007.04.08 @ 22:10:48

TEST COMMENT: IF Weak blow built to 1 "
ISI Bled off no blow back
FF No blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1714.32	88.50	Initial Hydro-static
1	13.79	87.92	Open To Flow (1)
32	17.54	89.24	Shut-In(1)
62	655.54	90.29	End Shut-In(1)
62	17.53	90.14	Open To Flow (2)
94	19.00	91.53	Shut-In(2)
122	484.06	92.26	End Shut-In(2)
123	1665.14	92.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 27877 **DST#: 5**

Test Start: 2007.04.08 @ 17:48:59

Tool Information

Drill Pipe:	Length:	3380.00 ft	Diameter:	3.80 inches	Volume:	47.41 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:		58000.00 lb
					Total Volume:	48.00 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		3.00 ft					String Weight:	Initial	41000.00 lb
Depth to Top Packer:		3517.00 ft						Final	41000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		18.00 ft							
Tool Length:		38.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3502.00		
Hydraulic tool	5.00			3507.00		
Packer	5.00			3512.00	20.00	Bottom Of Top Packer
Packer	5.00			3517.00		
Stubb	1.00			3518.00		
Recorder	0.00	6799	Inside	3518.00		
Perforations	14.00			3532.00		
Recorder	0.00	10270	Outside	3532.00		
Bullnose	3.00			3535.00	18.00	Bottom Packers & Anchor
Total Tool Length:	**38.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 27877 **DST#: 5**

Test Start: 2007.04.08 @ 17:48:59

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	900.00 ppm				
Filter Cake:	inches				

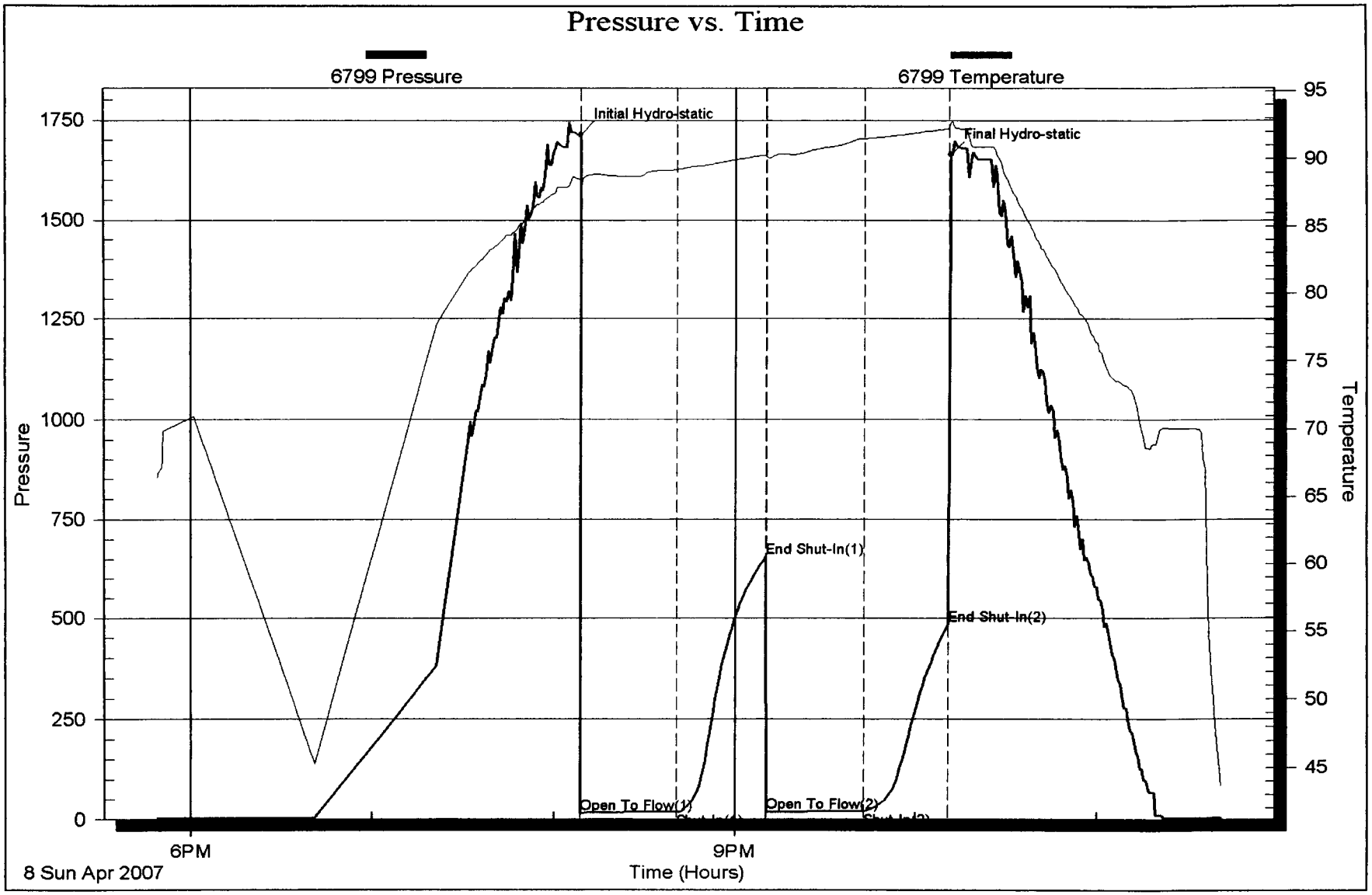
Recovery Information

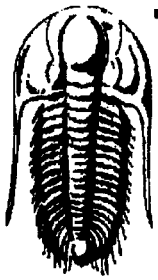
Recovery Table

Length ft	Description	Volume bbl
10.00	Drilling Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6799 Pressure
6799 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
95
90
85
80
75
70
65
60
55
50
45
6PM
9PM
8 Sun Apr 2007
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company**

PO Box 428
Logan KS 67646

ATTN: Richard Bell

15 4 21W Norton KS

ANNA #1-15

Start Date: 2007.04.09 @ 08:39:54
End Date: 2007.04.09 @ 12:38:14
Job Ticket #: 26878 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26878 **DST#: 6**

Test Start: 2007.04.09 @ 08:39:54

GENERAL INFORMATION:

Formation: **L,KC "J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:11:24
Time Test Ended: 12:38:14

Test Type: Conventional Bottom Hole
Tester: Jake Fahrenbruch
Unit No: 22

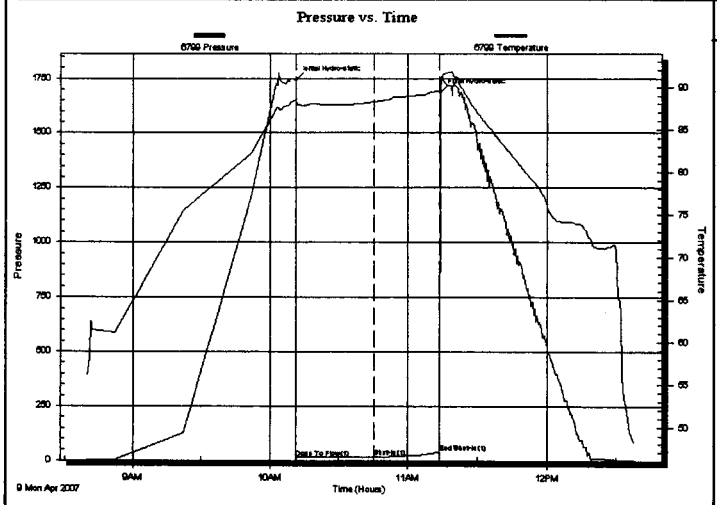
Interval: 3582.00 ft (KB) To 3597.00 ft (KB) (TVD)
Total Depth: 3597.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2203.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6799 **Inside**
Press@RunDepth: 15.60 psig @ 3583.00 ft (KB)
Start Date: 2007.04.09 End Date: 2007.04.09
Start Time: 08:39:56 End Time: 12:38:13

Capacity: 7000.00 psig
Last Calib.: 2007.04.09
Time On Btm: 2007.04.09 @ 10:11:14
Time Off Btm: 2007.04.09 @ 11:14:13

TEST COMMENT: IF Weak blow @ .25 "
ISI Bled off no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1743.61	88.53	Initial Hydro-static
1	13.00	87.45	Open To Flow (1)
35	15.60	88.28	Shut-In(1)
63	38.19	89.51	End Shut-In(1)
63	1685.30	90.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Drilling Mud	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26878 **DST#: 6**

Test Start: 2007.04.09 @ 08:39:54

Tool Information

Drill Pipe:	Length:	3472.00 ft	Diameter:	3.80 inches	Volume:	48.70 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:		55000.00 lb
					Total Volume:	49.29 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight:	Initial	41000.00 lb
Depth to Top Packer:		3582.00 ft						Final	41000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		15.00 ft							
Tool Length:		35.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3567.00		
Hydraulic tool	5.00			3572.00		
Packer	5.00			3577.00	20.00	Bottom Of Top Packer
Packer	5.00			3582.00		
Stubb	1.00			3583.00		
Recorder	0.00	6799	Inside	3583.00		
Perforations	11.00			3594.00		
Recorder	0.00	10270	Outside	3594.00		
Bullnose	3.00			3597.00	15.00	Bottom Packers & Anchor
Total Tool Length:	**35.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company

PO Box 428
Logan KS 67646

ATTN: Richard Bell

ANNA #1-15

15 4 21W Norton KS

Job Ticket: 26878 **DST#: 6**

Test Start: 2007.04.09 @ 08:39:54

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.40 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	900.00 ppm				
Filter Cake:	inches				

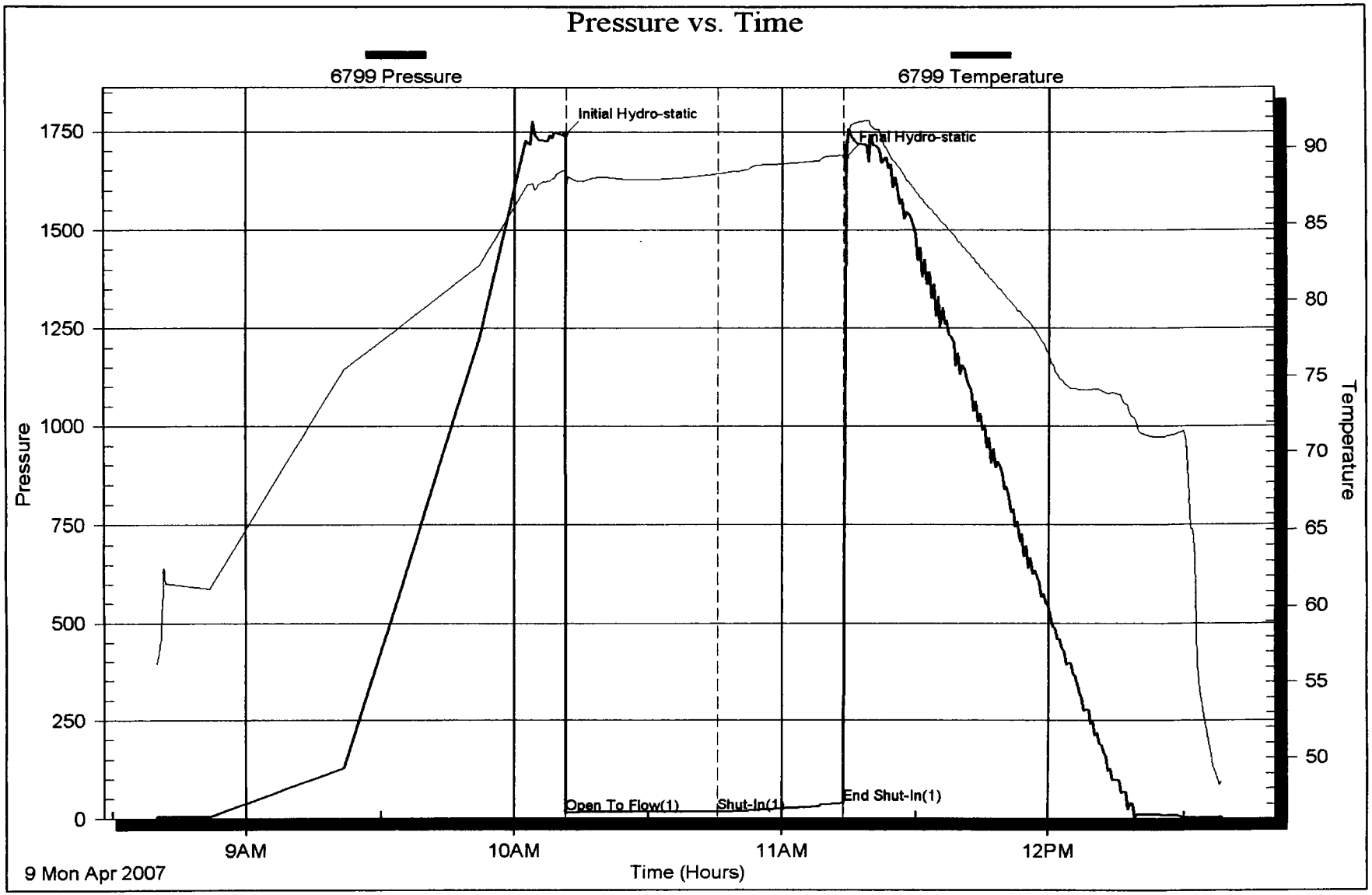
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Drilling Mud	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6799 Pressure
6799 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Pressure
Temperature
1750
1500
1250
1000
750
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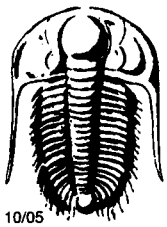
9 Mon Apr 2007
Time (Hours)



10/05

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10023 26098✓

Test Ticket

Well Name & No. Anna #1-15 Test No. 1 Date 4-6-07

Company Baird Oil Company Zone Tested LKC "A"

Address P.O. Box 428, Logan, KS 67646 Elevation 2203 KB 2198 GL

Co. Rep / Geo. Richard Bell Rig WW #6

Location: Sec. 15 Twp. 4s Rge. 21w Co. Norton State Kansas

Comment: Release date / time:

Interval Tested 3430-3450 Initial Str Wt./Lbs. 42000 Unseated Str Wt/Lbs. 42000

Anchor Length 20 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 50000

Top Packer Depth 3425 Tool Weight 2100

Bottom Packer Depth 3430 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes

Total Depth 3450 Wt. Pipe Run None Drill Collar Run 120

Mud Wt. 9.0 LCM 0 Vis. 57 WL 6.8 Drill Pipe Size 4½ "FH" Ft. Run 3318

Blow Description IF: Weak blow, steady @ ½" in bucket. (Tool slid 6' to bottom)
ISI: Bled off, no blowback.

Recovery - Total Feet 20 GIP 0 Ft. in DC 20 Ft. in DP 0

Rec. 20	Feet of Drilling Mud	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 93 °F Gravity NA °API D @ — °F Corrected Gravity — °API

RW NA @ — °F Chlorides — ppm Recovery — Chlorides 800 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud		1656 PSI	Recorder No.	6799	Test	8-Hour	1100
(B) First Initial Flow Pressure		14 PSI	(depth)	3431	Jars	—	
(C) First Final Flow Pressure		18 PSI	Recorder No.	10270	Safety Jt.	—	
(D) Initial Shut-In Pressure		1044 PSI	(depth)	3447	Circ Sub	—	
(E) Second Initial Flow Pressure		— PSI	Recorder No.	—	Sampler	—	
(F) Second Final Flow Pressure		— PSI	(depth)	—	Straddle	—	
(G) Final Shut-In Pressure		— PSI	**Initial Opening**	30	Ext. Packer	—	
(Q) Final Hydrostatic Mud		1643 PSI	Initial Shut-In	30	Shale Packer	—	
			Final Flow	—	Ruined Packer		
			Final Shut-In	—	Mileage	140	175
			T-On Location	16:30	Sub Total:		1275
			T-Started	17:20	1½ Hour	Std. By	—
			T-Open	19:04		Acc. Chg:	—
			T-Pulled	20:06		Other:	
			T-Out	21:30		Total:	

Approved By Richard Bell

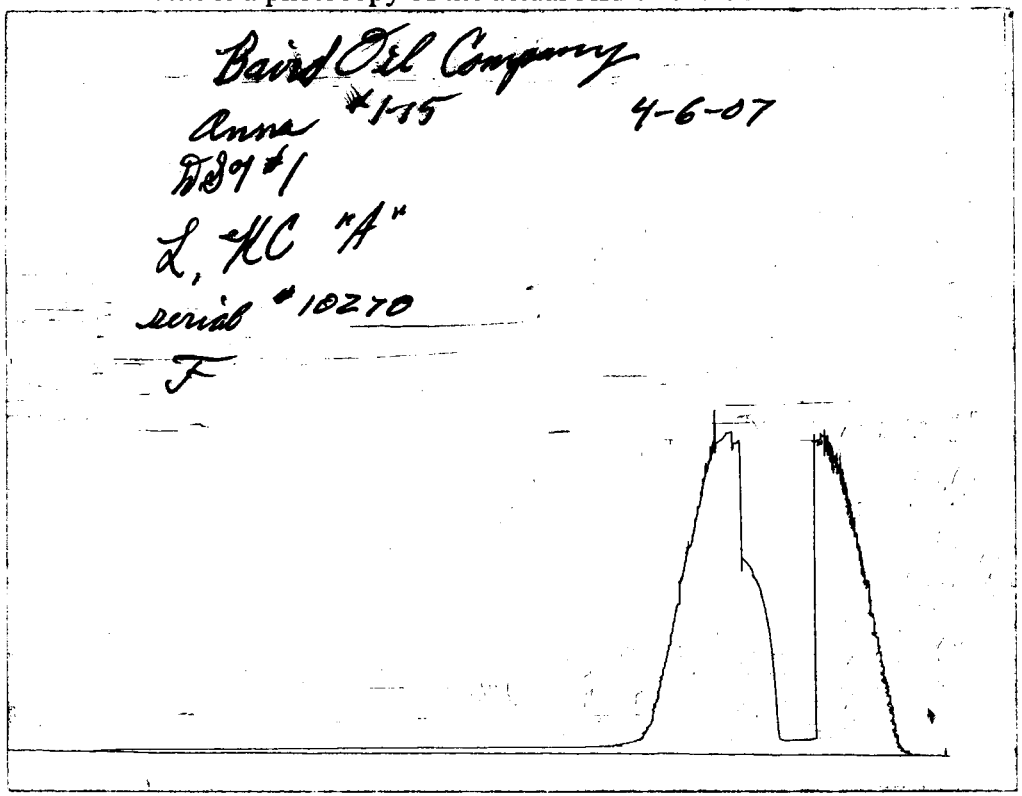
Our Representative Jason E. Johnson

Thanks

5

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

10/05

26099

Test Ticket

Well Name & No. Anna #1-15 Test No. 2 Date 4-7-07

Company Baird Oil Company Zone Tested L, KC "C"

Address P. O. Box 428, Logan, KS 67646 Elevation 2203 KB 2198 GL

Co. Rep / Geo. Richard Bell Rig WW Rig #6

Location: Sec. 15 Twp. 4s Rge. 21w Co. Norton State KS

Comment: Release date / time:

Interval Tested 3454 - 3478 Initial Str Wt./Lbs. 41000 Unseated Str Wt/Lbs. 42000

Anchor Length 24 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 54000

Top Packer Depth 3449 Tool Weight 2100

Bottom Packer Depth 3454 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes

Total Depth 3478 Wt. Pipe Run None Drill Collar Run 120

Mud Wt. 9.0 LCM 0 Vis. 54 WL 6.8 Drill Pipe Size 4½ fh Ft. Run

Blow Description IF: Fairly strong blow, built to BOB in 25 minutes.
ISI: Bled off, weak blowback @ ½" in bucket.
FF: Fairly strong blow, built to 10½" in bucket.
FSI: Bled off, weak blowback @ " in bucket.

Recovery - Total Feet 235 GIP 760 Ft. in DC 120 Ft. in DP 115

Rec. 50	Feet of Free Oil	%gas	100	%oil		%water		%mud	
Rec. 65	Feet of OSWCM	%gas	4	%oil	36	%water	56	%mud	
Rec. 120	Feet of OSMCW	%gas	4	%oil	76	%water	20	%mud	
Rec.	Feet of	%gas		%oil		%water		%mud	
Rec.	Feet of	%gas		%oil		%water		%mud	

BHT 98.5 °F Gravity 27 °API D @ 60 °F Corrected Gravity 27 °API

RW .26 Ω @ 30 °F °F Chlorides 69000 ppm Recovery — Chlorides 800 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		1677	PSI	Recorder No.	6799	Test	★ 8 Hour ILO
(B) First Initial Flow Pressure		20	PSI	(depth)	3455	Jars	—
(C) First Final Flow Pressure		84	PSI	Recorder No.	10270	Safety Jt.	—
(D) Initial Shut-In Pressure		1206	PSI	(depth)	3475	Circ Sub	—
(E) Second Initial Flow Pressure		86	PSI	Recorder No.	—	Sampler	—
(F) Second Final Flow Pressure		117	PSI	(depth)	—	Straddle	—
(G) Final Shut-In Pressure		1172	PSI	**Initial Opening**	30	Ext. Packer	—
(Q) Final Hydrostatic Mud		1639	PSI	Initial Shut-In	60	Shale Packer	—
				Final Flow	30	Ruined Packer	
				Final Shut-In	60	Mileage	140 R.T. 17
				T-On Location	03:30	Sub Total:	1275
				T-Started	03:35 1½ hour	Std. By	—
				T-Open	05:29	Acc. Chg:	—
				T-Pulled	08:37	Other:	
				T-Out	10:15	Total:	

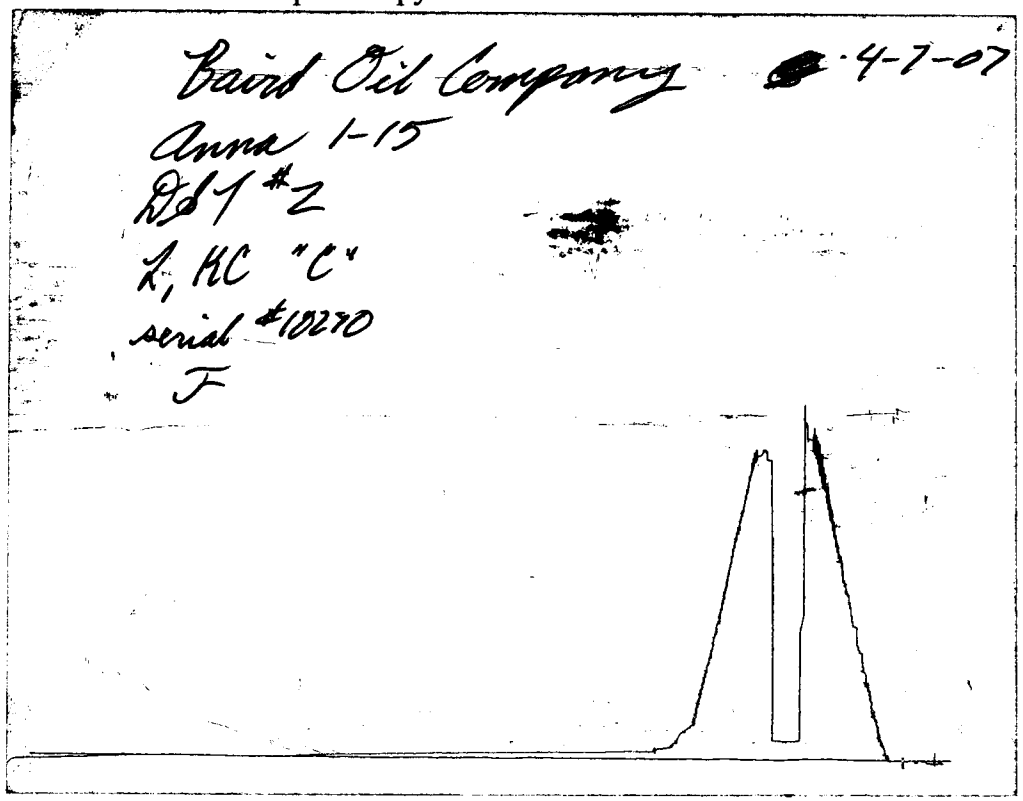
Approved By

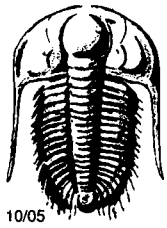
Our Representative Jacob Taylor

675

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





10/05

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26100

Test Ticket

Well Name & No. Anna #1-15 Test No. 3 Date 4-7-07

Company Baird Oil Company Zone Tested L, KC "D"

Address P.O. Box 428, Logan, KS 67646 Elevation 2203 KB 2198 GL

Co. Rep / Geo. Richard Bell Rig WW Rig #6

Location: Sec. 15 Twp. 4s Rge. 21w Co. Norton State Kansas

Comment: Release date / time:

Interval Tested 3477-3494 Initial Str Wt./Lbs. 41000 Unseated Str Wt/Lbs. 42000

Anchor Length 17 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000

Top Packer Depth 3472 Tool Weight 2100

Bottom Packer Depth 3477 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes

Total Depth 3494 Wt. Pipe Run None Drill Collar Run 120

Mud Wt. 9.4 LCM 0 Vis. 53 WL 6.4 Drill Pipe Size 4 ½" FH Ft. Run 3349

Blow Description IF: Fairly strong blow, BOB in 33 minutes

FSI: Bled off, weak surface blowback. @ ½"

FF: Fairly strong blow, BOB in 42 minutes.

FSI: Bled off, weak blowback @ ½",

Recovery - Total Feet 270 GIP 100 Ft. in DC 120 Ft. in DP 150

Rec. 230	Feet of SGCO	10 %gas	90 %oil	%water	%mud
Rec. 40	Feet of OCM	%gas	30 %oil	%water	70 %mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 99 °F Gravity 27 ½ °API D @ 60 °F Corrected Gravity 27½ API

RW NA @ — °F Chlorides — ppm Recovery — Chlorides 900 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		1687 PSI	Recorder No.	6799	Test ★ 8 hour 1100
(B) First Initial Flow Pressure		16 PSI	(depth)	3478	Jars —
(C) First Final Flow Pressure		62 PSI	Recorder No.	10270	Safety Jt. —
(D) Initial Shut-In Pressure		1203 PSI	(depth)	3491	Circ Sub
(E) Second Initial Flow Pressure		69 PSI	Recorder No.	—	Sampler —
(F) Second Final Flow Pressure		86 PSI	(depth)	—	Straddle —
(G) Final Shut-In Pressure		1151 PSI	**Initial Opening**	45	Ext. Packer —
(Q) Final Hydrostatic Mud		1682 PSI	Initial Shut-In	45	Shale Packer —
			Final Flow	45	Ruined Packer
			Final Shut-In	45	Mileage 140 R.T. 175
			T-On Location	15:30	Sub Total: 1275
			T-Started	16:18 1½ hour	Std. By —
			T-Open	18:08	Acc. Chg: —
			T-Pulled	21:08	Other:
			T-Out	23:00	Total:

Approved By Richard Bell

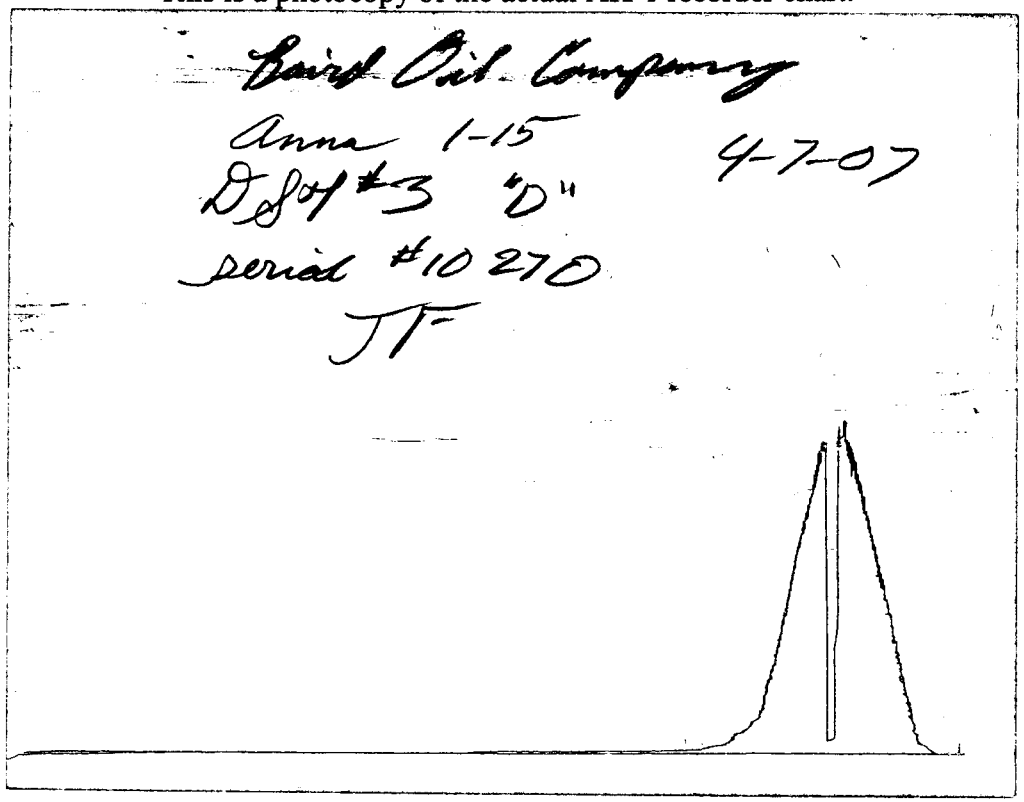
Our Representative Jacob Schmeidler

Thank you

7.5

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

10/05

27876

Test Ticket

Well Name & No. Anna 1-15 Test No. 4 Date 4-8-07

Company Baird Oil Company Zone Tested L, KC "E, F"

Address P.O. Box 428, Logan, KS 67646 Elevation 2203 KB 2198 GL

Co. Rep / Geo. Richard Bell Rig WW #6

Location: Sec. 15 Twp. 4S Rge. 21W Co. Norton State KS

Comment: Release date / time:

Interval Tested 3493-3517 Initial Str Wt./Lbs. 41000 Unseated Str Wt/Lbs. 41000

Anchor Length 24 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000

Top Packer Depth 3488 Tool Weight 2100

Bottom Packer Depth 3493 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes

Total Depth 3517 Wt. Pipe Run None Drill Collar Run 120

Mud Wt. 9.0 LCM 0 Vis. 53 WL 6.4 Drill Pipe Size 4½" fh Ft. Run 3381

Blow Description IF: Fair blow, built to 6".
ISI: Bled off, no blowback.
FF: Fairly weak blow, built to 5".
FSI: Bled off.

Recovery - Total Feet 140 GIP 0 Ft. in DC 120 Ft. in DP 20

Rec. 50	Feet of Oil	%gas 100	%oil	%water	%mud
Rec. 50	Feet of OCM	%gas 20	%oil	%water 80	%mud
Rec. 40	Feet of OCWM	%gas 10	%oil 45	%water 45	%mud
Rec.	Feet of	%gas	%oil	%water	%mud
Rec.	Feet of	%gas	%oil	%water	%mud

BHT 96.3 °F Gravity 26 °API D @ 60 °F Corrected Gravity 26 °API

RW NC @ — °F Chlorides — ppm Recovery — Chlorides 900 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud		1698 PSI	Recorder No.	6799	Test ★ 8 Hour 1100
(B) First Initial Flow Pressure		16 PSI	(depth)	3494	Jars —
(C) First Final Flow Pressure		51 PSI	Recorder No.	10270	Safety Jt. —
(D) Initial Shut-In Pressure		1224 PSI	(depth)	3514	Circ Sub —
(E) Second Initial Flow Pressure		56 PSI	Recorder No.	—	Sampler —
(F) Second Final Flow Pressure		72 PSI	(depth)	—	Straddle —
(G) Final Shut-In Pressure		1189 PSI	Initial Opening	45	Ext. Packer —
(Q) Final Hydrostatic Mud		1673 PSI	Initial Shut-In	45	Shale Packer —
			Final Flow	45	Ruined Packer —
			Final Shut-In	45	Mileage 140 R.T. 175
			T-On Location	05:45	Sub Total: 1275
			T-Started	05:58 1¼ hour	Std. By —
			T-Open	07:35	Acc. Chg: —
			T-Pulled	10:41	Other:
			T-Out	12:15	Total:

Approved By Richard Bell

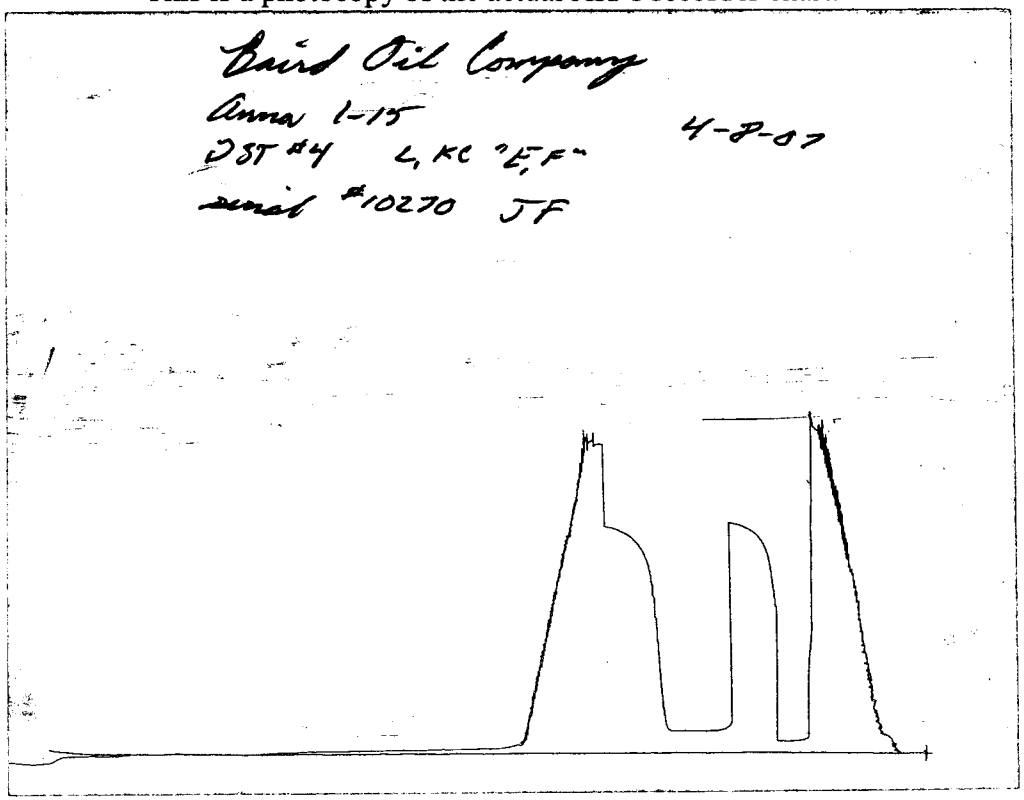
Our Representative Scott Jarvis

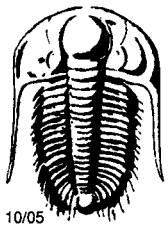
Thanks

6.25

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





10/05

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27877

Test Ticket

Well Name & No. Anna #1-15 Test No. 5 Date 4-8-07

Company Baird Oil Company Zone Tested L, KC "G"

Address P.O. Box 428, Logan, KS 67646 Elevation 2203 KB 2198 GL

Co. Rep / Geo. Richard Bell Rig WW Rig #6

Location: Sec. 15 Twp. 4s Rge. 21w Co. Norton State KS

Comment: Release date / time:

Interval Tested 3517-3535 Initial Str Wt./Lbs. 41000 Unseated Str Wt/Lbs. 41000

Anchor Length 18 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 58000

Top Packer Depth 3512 Tool Weight 2100

Bottom Packer Depth 3517 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes

Total Depth 3535 Wt. Pipe Run None Drill Collar Run 120

Mud Wt. 9.0 LCM 0 Vis. 53 WL 6.4 Drill Pipe Size 4 1/2 FH Ft. Run 3380

Blow Description IF: Weak blow, built to 1".
ISI: Bled off, no blowback.
FF: No blow.
FSI: No blowback.

Recovery - Total Feet 10 GIP 0 Ft. in DC 10 Ft. in DP 0

Rec. 10	Feet of Drilling Mud	%gas	%oil	%water 100	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	

BHT 92 °F Gravity NA °API D @ — °F Corrected Gravity — °API

RW NA @ — °F Chlorides — ppm Recovery — Chlorides 900 ppm System

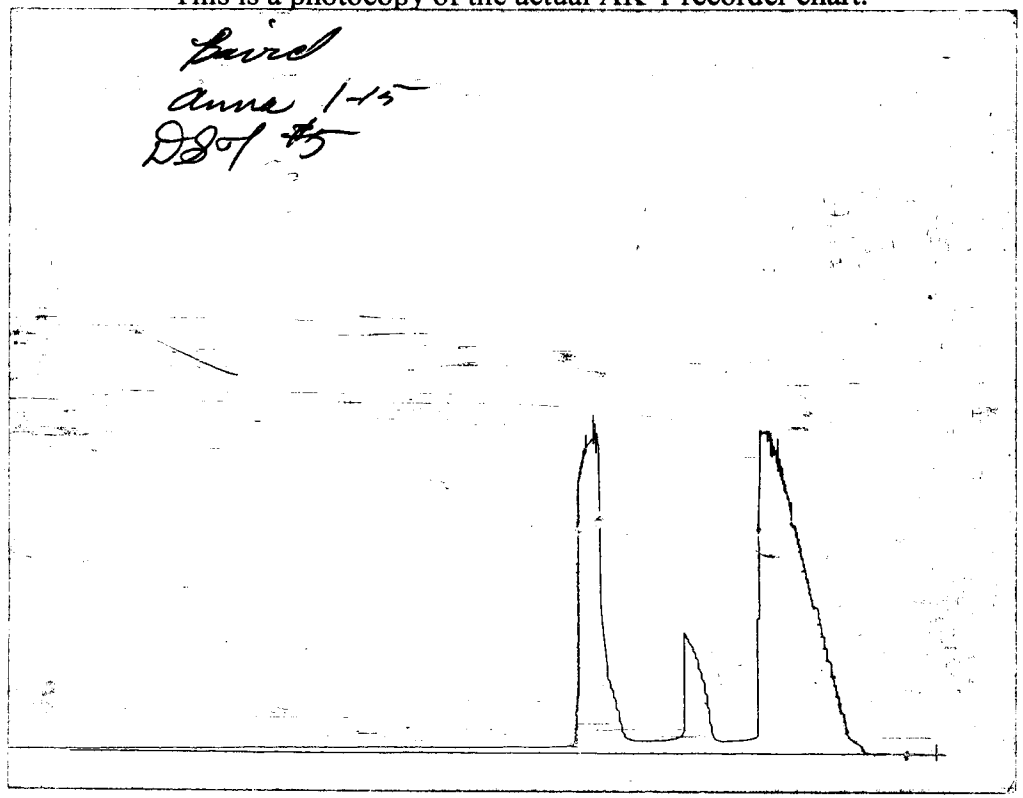
	AK-1	Alpine					
(A) Initial Hydrostatic Mud		1714	PSI	Recorder No.	6799	Test	★ 8 Hour 1100
(B) First Initial Flow Pressure		14	PSI	(depth)	3518	Jars	—
(C) First Final Flow Pressure		18	PSI	Recorder No.	10270	Safety Jt.	—
(D) Initial Shut-In Pressure		656	PSI	(depth)	3532	Circ Sub	
(E) Second Initial Flow Pressure		18	PSI	Recorder No.	—	Sampler	—
(F) Second Final Flow Pressure		19	PSI	(depth)	—	Straddle	—
(G) Final Shut-In Pressure		484	PSI	**Initial Opening**	30	Ext. Packer	—
(Q) Final Hydrostatic Mud		1700	PSI	Initial Shut-In	30	Shale Packer	—
				Final Flow	30	Ruined Packer	—
				Final Shut-In	30	Mileage	140 R.T. 175
				T-On Location	17:45	Sub Total:	1225
				T-Started	17:49 (100 m)	Std. By	—
				T-Open	20:08	Acc. Chg:	—
				T-Pulled	22:10	Other:	
				T-Out	23:45	Total:	

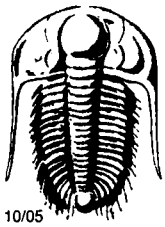
Approved By Richard Bell

Our Representative Jacob Thomas

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





10/05

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27878

Test Ticket

Well Name & No. Anna 1-15 Test No. 6 Date 4-9-07

Company Baird Oil Company Zone Tested L, KC "J"

Address P.O. Box 428, Logan, KS 67646 Elevation 2203 KB 2198 GL

Co. Rep / Geo. Richard Bell Rig WW Rig #6

Location: Sec. 15 Twp. 4s Rge. 21w Co. Norton State Kansas

Comment: Release date / time:

Interval Tested 3582 - 3597 Initial Str Wt./Lbs. 41000 Unseated Str Wt/Lbs. 41000

Anchor Length 15 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 55000

Top Packer Depth 3577 Tool Weight 2100

Bottom Packer Depth 3582 Hole Size 7 7/8" Yes Rubber Size 6 3/4" Yes

Total Depth 3597 Wt. Pipe Run None Drill Collar Run 120

Mud Wt. 9.0 LCM 0 Vis. 53 WL 6.4 Drill Pipe Size 4½ FH Ft. Run 3472

Blow Description IF: Weak blow @ ¼"

ISI: No blowback

Recovery - Total Feet 3 GIP 0 Ft. in DC 3 Ft. in DP 0

Rec. 3	Feet of Drilling Mud	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	
Rec.	Feet of	%gas	%oil	%water	%mud	

BHT 89.5 °F Gravity NA °API D @ — °F Corrected Gravity — °API

RW NA @ — °F Chlorides — ppm Recovery — Chlorides 900 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud		1747	PSI	Recorder No.	6799	Test ★ 8 Hour	1100
(B) First Initial Flow Pressure		13	PSI	(depth)	3583	Jars	—
(C) First Final Flow Pressure		16	PSI	Recorder No.	10220	Safety Jt.	—
(D) Initial Shut-In Pressure		38	PSI	(depth)	3594	Circ Sub	—
(E) Second Initial Flow Pressure		—	PSI	Recorder No.	—	Sampler	—
(F) Second Final Flow Pressure		—	PSI	(depth)	—	Straddle	—
(G) Final Shut-In Pressure		—	PSI	**Initial Opening**	30	Ext. Packer	—
(Q) Final Hydrostatic Mud		1730	PSI	Initial Shut-In	30	Shale Packer	—
				Final Flow	—	Ruined Packer	—
				Final Shut-In	—	Mileage 140 R.T.	175
				T-On Location	08:30	Sub Total:	1225
				T-Started	08:40 (80m)	Std. By	—
				T-Open	10:11	Acc. Chg:	—
				T-Pulled	11:14	Other:	
				T-Out	12:45	Total:	

Approved By Richard Bell

Our Representative Jacob T Johnson

425

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.