

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 09 2011

Test Ticket

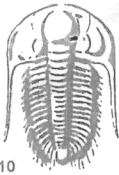
NO. 04077015712

Well Name & No. Schemper # 1-6 Test No. 1 Date 4-23-11
 Company Barrel Oil Company LLC Elevation 2315 KB 2310 GL
 Address P.O. Box 428 Logan KS 67646
 Co. Rep / Geo. Richard Bell Rig 201W#8
 Location: Sec. 6 Twp. 4S Rge. 21W Co. Norton State KS

Interval Tested 3552 3573 Zone Tested LKC-A
 Anchor Length 21 Drill Pipe Run 3416 Mud Wt. 9.0
 Top Packer Depth 3547 Drill Collars Run 120 Vis 69
 Bottom Packer Depth 3552 Wt. Pipe Run -0- WL 6.4
 Total Depth 3573 Chlorides 1,100 ppm System LCM 1.5 H
 Blow Description IF: weak blow, picked in 10 mins.
IST: No blow back over 30 mins.
Pulled test tool

Rec	Feet of	%gas	%oil	%water	100% mud
Rec <u>1</u>	Feet of <u>mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>1</u>	BHT <u>95.02</u>	Gravity	API RW	@	° F Chlorides
(A) Initial Hydrostatic	<u>1840</u>	<input checked="" type="checkbox"/> Test	<u>1125</u>		T-On Location <u>17:18</u>
(B) First Initial Flow	<u>13</u>	<input type="checkbox"/> Jars			T-Started <u>18:10</u>
(C) First Final Flow	<u>16</u>	<input type="checkbox"/> Safety Joint			T-Open <u>19:5</u>
(D) Initial Shut-In		<input type="checkbox"/> Circ Sub			T-Pulled <u>20:4</u>
(E) Second Initial Flow		<input type="checkbox"/> Hourly Standby			T-Out <u>22:</u>
(F) Second Final Flow		<input checked="" type="checkbox"/> Mileage <u>45 x 2 = 90 x 1.25 = 112.50</u>			Comments
(G) Final Shut-In		<input type="checkbox"/> Sampler			<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic	<u>1761</u>	<input type="checkbox"/> Straddle			<input type="checkbox"/> Ruined Packer
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer			<input type="checkbox"/> Extra Copies
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer			Sub Total <u>28</u>
Final Flow		<input type="checkbox"/> Extra Recorder			Total <u>1237.50</u>
Final Shut-In		<input type="checkbox"/> Day Standby			MP/DST Disc't
		<input type="checkbox"/> Accessibility			
		Sub Total <u>1237.50</u>			

Approved By _____
 Our Representative Richard Bell
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 040771

Well Name & No. Schemper #1-0 Test No. 2 Date 4-24-11
 Company Beard oil company LLC Elevation 2315 KB 2310 GL
 Address P.O. Box 428 Logan KS. 67646
 Co. Rep / Geo. Richard Bell Rig Wm #8
 Location: Sec. 6 Twp. 4s Rge. 2ln Co. Norton State Ks

Interval Tested 3578 3600 Zone Tested LKC-C
 Anchor Length 22 Drill Pipe Run 3449 Mud Wt. 9.0
 Top Packer Depth 3573 Drill Collars Run 120 Vis 69
 Bottom Packer Depth 3578 Wt. Pipe Run 0 WL 6.4
 Total Depth 3600 Chlorides 1,100 ppm System LCM 1.5#

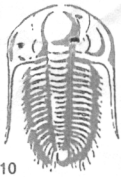
Blow Description IF: weak blow, built to 1/4 in. over 30 mins.
FSI: no blow back over 30 mins.
FF: no blow back over 30 mins.
FSI: no back over 30 mins.

Rec	Feet of	%gas	%oil	%water	%mud
20	mud			100	

Rec Total 20 BHT 94.71 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 1870 Test 1125 T-On Location 4:15
 (B) First Initial Flow 15 Jars _____ T-Started 4:40
 (C) First Final Flow 21 Safety Joint _____ T-Open 6:44
 (D) Initial Shut-In 608 Circ Sub _____ T-Pulled 8:35
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 9:51
 (F) Second Final Flow 27 Mileage 45 x 2 = 90 x 1.25 = 112.50 Comments _____
 (G) Final Shut-In 601 Sampler _____
 (H) Final Hydrostatic 1824 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1237.50
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1237.50

Approved By _____ Our Representative Richard Bell
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Test Ticket

NO. 040772

BY: _____

Well Name & No. Schenper # 1-6 Test No. 3 Date 4-24-11
 Company Barroil Oil Company LLC Elevation 2315 KB 2310 GL
 Address P.O. Box 428 Logan KS. 67646
 Co. Rep / Geo. Richard Bell Rig WW#8
 Location: Sec. 6 Twp. 4S Rge. 2W Co. Norton State Ks

Interval Tested 3598 3620 Zone Tested LKC-D.
 Anchor Length 22 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 3593 Drill Collars Run 120 Vis 60
 Bottom Packer Depth 3598 Wt. Pipe Run - 0- WL 6.4
 Total Depth 3620 Chlorides 1200 ppm System LCM 1#

Blow Description IF: weak blow Died in 3mins.
ISS: No blow back
~~ISS: Pull Tool~~

Rec	Feet of	%gas	%oil	%water	%mud
1	<u>mud</u>			<u>100</u>	

Rec Total 1 BHT 93.22 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1811 Test 1125 T-On Location 14:20
 (B) First Initial Flow 14 Jars _____ T-Started 15:20
 (C) First Final Flow 15 Safety Joint _____ T-Open 17:03
 (D) Initial Shut-In 17 Circ Sub _____ T-Pulled 17:55
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 19:25
 (F) Second Final Flow _____ Mileage 45x2 = 90x1.25 112.50 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1800 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1237.50
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 1237.50

Approved By _____

Our Representative [Signature]

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