

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042824 15714

Well Name & No. Anna # 1-3 Test No. 1 Date 4/30/11
 Company Baird Oil Company, LLC Elevation 2217 KB 2217 GL
 Address 113 W Main PO Box 428 Logan KS 67646
 Co. Rep / Geo. Richard Bell Rig W.W. #8
 Location: Sec. 3 Twp. 4S Rge. 21W Co. Norton State KS

Interval Tested 3445 - 3466 Zone Tested LKC "A"
 Anchor Length 21 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3440 Drill Collars Run 124 Vis 60
 Bottom Packer Depth 3445 Wt. Pipe Run _____ WL 6.4
 Total Depth 3466 Chlorides 700 ppm System LCM 17

Blow Description IF - lin blow died back to 3/4 in
ISI - No blow
LF - No blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>oil</u>				
<u>64</u>	<u>MCW</u>			<u>70%</u>	<u>30</u>
____	____				
____	____				
____	____				

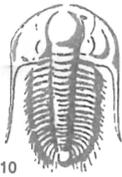
Rec Total 65 BHT 9.6 Gravity _____ API RW .27 @ 32°F Chlorides 65,000 ppm

(A) Initial Hydrostatic 1696 Test 1125 T-On Location 21:00
 (B) First Initial Flow 16 Jars _____ T-Started 21:35
 (C) First Final Flow 41 Safety Joint _____ T-Open 23:27
 (D) Initial Shut-In 1208 Circ Sub _____ T-Pulled 2:12
 (E) Second Initial Flow 38 Hourly Standby _____ T-Out 4:15
 (F) Second Final Flow 147 Mileage 108RT 135 Comments _____
 (G) Final Shut-In 1195 Sampler _____
 (H) Final Hydrostatic 1610 Straddle _____ Ruined Shale Packer _____

Initial Open 45 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 45 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0
 Final Shut-In 45 Day Standby _____ Total 1260
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1260

Approved By _____ Our Representative Burt D... [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 042825

4/10

Well Name & No. Anna # 1-3 Test No. 2 Date 3/1/11
 Company Baird Oil Company, LLC. Elevation 2217 KB 2212 GL
 Address 113w Main PO Box 428 Logan KS 67646
 Co. Rep / Geo. R. Chard Bell Rig ww #8
 Location: Sec. 3 Twp. 4s Rge. 21w Co. Norton State KS

Interval Tested 3472-3491 Zone Tested ERC "C"
 Anchor Length 19 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3467 Drill Collars Run 124 Vis 60
 Bottom Packer Depth 3472 Wt. Pipe Run _____ WL 6.4
 Total Depth 3491 Chlorides 700 ppm System LCM 177
 Blow Description IF - BOB in 19 min
ISI - west surface blow
FF - 9 1/2 in blow
FSI 1/2 in blow

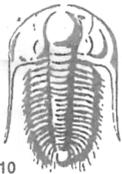
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>SGDCM</u>	<u>5</u>	<u>35</u>	<u>60</u>	
<u>155</u>	<u>SGO</u>	<u>10</u>	<u>90</u>		
	<u>180 RT 67F</u>				

Rec Total 185 BHT 83 Gravity 36 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1705 Test 1125 T-On Location 10:00
 (B) First Initial Flow 22 Jars _____ T-Started 10:05
 (C) First Final Flow 111 Safety Joint _____ T-Open 11:26
 (D) Initial Shut-In 1235 Circ Sub _____ T-Pulled 13:36
 (E) Second Initial Flow 62 Hourly Standby _____ T-Out 15:40
 (F) Second Final Flow 73 Mileage 108 RT 151.20 Comments _____
 (G) Final Shut-In 1201 Sampler _____
 (H) Final Hydrostatic 1682 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 8
 Day Standby _____ Total 1276.20
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1276.20

Approved By _____ Our Representative Burd

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042726

4/10

Well Name & No. Anna #1-3 Test No. 3 Date 5/1/11
 Company Baird Oil Company, LLC. Elevation 2217 KB 2212 GL
 Address 113 W Main PO Box 428 Logan KS 67646
 Co. Rep / Geo. Richard Bell Rig WW # 8
 Location: Sec. 3 Twp. 4s Rge. 21w Co. Norton State KS

Interval Tested 3489 - 3509 Zone Tested LKC^{CD}"
 Anchor Length 20 Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 3484 Drill Collars Run 124 Vis _____
 Bottom Packer Depth 3489 Wt. Pipe Run _____ WL 6.4
 Total Depth 3509 Chlorides _____ ppm System LCM _____
 Blow Description IF - BOB in 16 min
ISI - 1 in blow
IF - BOB in 12 min
ESI - 1 1/2 in blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>MCO</u>	<u>10</u>	<u>50</u>	<u>40</u>	
<u>180</u>	<u>SGO</u>	<u>10</u>	<u>90</u>		
<u>300</u>	<u>GRP</u>				

Rec Total 240 BHT 97 Gravity 29 API RW _____ @ _____ °F Chlorides _____ ppm

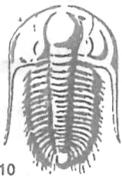
(A) Initial Hydrostatic 1745 Test 1125 T-On Location 21:15
 (B) First Initial Flow 17 Jars _____ T-Started 21:30
 (C) First Final Flow 71 Safety Joint _____ T-Open 23:20
 (D) Initial Shut-In 4121 Circ Sub _____ T-Pulled 1:50
 (E) Second Initial Flow 80 Hourly Standby _____ T-Out 9:53
 (F) Second Final Flow 103 Mileage 103 RT 151.20 Comments _____
 (G) Final Shut-In 1149 Sampler _____
 (H) Final Hydrostatic 1683 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Sub Total 1276.20
 Total 1276.20
 MP/DST Disc't _____

Approved By _____ Our Representative Richard Bell

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042727

4/10

Well Name & No. Anna #1-3 Test No. 4 Date 5/2/11
 Company Baird Oil Company, LLC Elevation 2217 KB 2212 GL
 Address 113 w Main PO Box 428 Logan KS 67646
 Co. Rep / Geo. Richard Bell Rig WW #8
 Location: Sec. 3 Twp. 4s Rge. 21w Co. Norton State KS

Interval Tested 3506 - 3533 Zone Tested KC "E,F"
 Anchor Length 27 Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 3501 Drill Collars Run 124 Vis 52
 Bottom Packer Depth 3506 Wt. Pipe Run _____ WL 6.4
 Total Depth 3533 Chlorides 1,100 ppm System LCM _____
 Blow Description IF - 2 in blow
ISI - No blow
FF - 2 1/4 in blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>MCO</u>		<u>60</u>	<u>40</u>	
<u>5</u>	<u>oil</u>				
____	____				
____	____				
____	____				
Rec Total <u>65</u>	BHT <u>91</u>	Gravity <u>30</u>	API RW _____	@ _____ °F	Chlorides _____ ppm

(A) Initial Hydrostatic 1730
 (B) First Initial Flow 14
 (C) First Final Flow 28
 (D) Initial Shut-In 1,083
 (E) Second Initial Flow 29
 (F) Second Final Flow 39
 (G) Final Shut-In 4,043
 (H) Final Hydrostatic 1670

Test 1125
 Jars _____
 Safety Joint _____
 Circ Sub _____
 Hourly Standby _____
 Mileage 10827 151.20
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1276.20

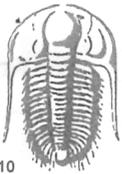
T-On Location 9:30
 T-Started 9:40
 T-Open 10:48
 T-Pulled 13:18
 T-Out 15:00
 Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 8
 Total 1276.20
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Approved By _____

Our Representative [Signature]

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Test Ticket

NO. 042728

4/10

Well Name & No. Anna # 1-3 Test No. 5 Date 5/3/11
 Company Baird Oil Company, LLC Elevation 2217 KB 2212 GL
 Address 113 W Main PO Box 428 Logan KS 67646
 Co. Rep / Geo. Richard Bell Rig WV #8
 Location: Sec. 3 Twp. 4s Rge. 21w Co. Morton State KS

Interval Tested 3580-3612 Zone Tested AC"J"
 Anchor Length 32 Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth 3575 Drill Collars Run 124 Vis _____
 Bottom Packer Depth 3580 Wt. Pipe Run _____ WL _____
 Total Depth 3612 Chlorides _____ ppm System LCM _____
 Blow Description FF - 4 in blow
ISE - No blow
FF - 9 in blow
RSE - weak surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>40</u>	<u>20</u>	<u>80</u>		
<u>90</u>	<u>MCO</u>		<u>75</u>		<u>25</u>
<u>30</u>	<u>MCO</u>		<u>60</u>		<u>40</u>
_____	_____				
_____	_____				

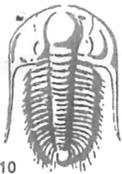
Rec Total 120 BHT 98 Gravity 21 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1744 Test 1125' T-On Location 1:40
 (B) First Initial Flow 15 Jars _____ T-Started 1:55
 (C) First Final Flow 65 Safety Joint _____ T-Open 4:05
 (D) Initial Shut-In 1216 Circ Sub _____ T-Pulled 6:35
 (E) Second Initial Flow 71 Hourly Standby _____ T-Out 8:35
 (F) Second Final Flow 89 Mileage 108 RT 151.20 Comments _____
 (G) Final Shut-In 1191 Sampler _____
 (H) Final Hydrostatic 1731 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 8
 Initial Shut-In 45 Day Standby _____ Total 1276.20
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 45 Sub Total 1276.20

Approved By _____

Our Representative Burt Dan

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042730

4/10

Well Name & No. Anna #1-3 Test No. 6 Date 5/3/11
 Company Baird Oil Company, LLC. Elevation 2217 KB 2212 GL
 Address 113 W Main PO Box 428 Logan KS 67646
 Co. Rep / Geo. Richard Bell Rig Ww #8
 Location: Sec. 3 Twp. 4g Rge. 2W Co. Norton State KS

Interval Tested 3610-3630 Zone Tested Kc "K"
 Anchor Length 20 Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 3605 Drill Collars Run 124 Vis 60
 Bottom Packer Depth 3610 Wt. Pipe Run _____ WL 6.0
 Total Depth 3630 Chlorides 1,100 ppm System LCM _____
 Blow Description IF - weak surface blow
ISI - No blow
PF - -
PSI - -

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>50CM</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 93 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1770 Test 1125" T-On Location 13:45
 (B) First Initial Flow 14 Jars _____ T-Started 14:00
 (C) First Final Flow 24 Safety Joint _____ T-Open 15:30
 (D) Initial Shut-In 1079 Circ Sub _____ T-Pulled 16:30
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 17:55
 (F) Second Final Flow _____ Mileage 108RT 151.20 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1758 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 Day Standby _____ Total 1276.20
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 1276.20

Approved By _____ Our Representative Burt J...

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