

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED JUN 15 2011

Test Ticket

NO. 041118 **5890**

Well Name & No. Nuttycomb - Addee Unit #1-2 Test No. 1 Date 6/10/11
 Company Beard Oil Company, LLC Elevation 2130 KB 2125 GL
 Address 113 W. Main / P.O. Box 428 Logan, KS. 67646
 Co. Rep / Geo. Richard Bell Rig WL H-8
 Location: Sec. 2 Twp. 4s Rge. 21w Co. Norton State KS

Interval Tested 3355-3376 Zone Tested LKC "A"
 Anchor Length 21' Drill Pipe Run 3233 Mud Wt. 9.0
 Top Packer Depth 3351 Drill Collars Run 121 Vis 59
 Bottom Packer Depth 3355 Wt. Pipe Run 0 WL 6.0
 Total Depth 3376 Chlorides 800 ppm System LCM 1
 Blow Description IF: Blow built to 6"
IS: NO Return
FF: Weak surface blow started @ 6 min. Built to 2"
FS: NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Gassy Oil</u>	<u>10</u>	<u>90</u>		
<u>20</u>	<u>OCMW</u>		<u>10</u>	<u>60</u>	<u>30</u>
<u>55</u>	<u>OCMW</u>		<u>5</u>	<u>70</u>	<u>25</u>
<u>5</u>	<u>Mud (heavy)</u>				

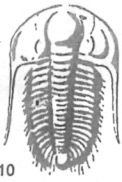
Rec Total 150 BHT 97 Gravity 38 API RW .12 @ 68 °F Chlorides 65,000 ppm

(A) Initial Hydrostatic 1637 Test 1125 T-On Location 4:50 pm
 (B) First Initial Flow 12 Jars _____ T-Started 5:31 pm
 (C) First Final Flow 62 Safety Joint _____ T-Open 7:27 pm
 (D) Initial Shut-In 1062 Circ Sub N/C T-Pulled 10:27 PM
 (E) Second Initial Flow 66 Hourly Standby _____ T-Out 11:58 PM
 (F) Second Final Flow 77 Mileage 11 RT 155.40 Comments _____
 (G) Final Shut-In 1037 Sampler _____
 (H) Final Hydrostatic 1637 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1280.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1280.40

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By Richard Bell Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 041119

Well Name & No. Nuttycoms-Adlec # 1-2 Test No. 2 Date 6/11/11
 Company Baird Oil Company, LLC. Elevation 2130 KB 2125 GL
 Address 113 W. Main / P.O. Box 428 Logan, KS 67646
 Co. Rep / Geo. Richard Bell Rig W.W. # 8
 Location: Sec. 2 Twp. 4s Rge. 21w Co. Worton State KS

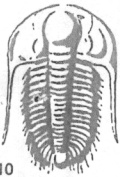
Interval Tested 3383 - 3405 Zone Tested LKC "C"
 Anchor Length ~~22'~~ 22' Drill Pipe Run 3261 Mud Wt. 9.1
 Top Packer Depth ~~3379~~ 3379 Drill Collars Run 121 Vis 54
 Bottom Packer Depth ~~3383~~ 3383 Wt. Pipe Run Ø WL 6.4
 Total Depth ~~3405~~ 3405 Chlorides 1,200 ppm System LCM 1
 Blow Description IF: Blow built to 1/4"
IS: No Return
FF: Weak surface blow started @ 7 min. Died @ 20 min
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OCM</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 94 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1659 Test 1125 T-On Location 5:31 AM
 (B) First Initial Flow 13 Jars — T-Started 5:53 AM
 (C) First Final Flow 15 Safety Joint — T-Open 7:21 AM
 (D) Initial Shut-In 553 Circ Sub N/C T-Pulled 9:21 AM
 (E) Second Initial Flow 16 Hourly Standby — T-Out 10:40 AM
 (F) Second Final Flow 20 Mileage 73 RT 102.20 Comments —
 (G) Final Shut-In 90 Sampler —
 (H) Final Hydrostatic 1640 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Initial Open 30 Extra Recorder — Sub Total Ø
 Initial Shut-In 30 Day Standby — Total 1227.20
 Final Flow 30 Accessibility — MP/DST Disc't —
 Final Shut-In 30 Sub Total 1227.20

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RECEIVED
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BY: _____

Test Ticket

NO. 041120

Well Name & No. Nuttercomb - Adco Unit #1-2 Test No. 3 Date 6/11/11
 Company Burd Oil Company, LLC. Elevation 2130 KB 2125 GL
 Address 113 W. Main / P.O. Box 428 Logan, KS 67646
 Co. Rep / Geo. Richard Bell Rig Ww #8
 Location: Sec. 2 Twp. 4s Rge. 2W Co. Norton State KS

Interval Tested 3404-3423 Zone Tested LKC "D"
 Anchor Length 19' Drill Pipe Run 3295 Mud Wt. 9.1
 Top Packer Depth 3400 Drill Collars Run 121 Vis 54
 Bottom Packer Depth 3404 Wt. Pipe Run Ø WL 6.4
 Total Depth 3423 Chlorides 1,200 ppm System LCM 1
 Blow Description 7F: Blow built to 1/4"
IS: No Return
FF: —
FS: —

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OCM</u>	<u>20</u>		<u>80</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 94 Gravity — API RW — @ — °F Chlorides — ppm

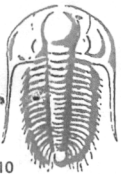
(A) Initial Hydrostatic 1663 Test 1125' T-On Location 4:06 PM
 (B) First Initial Flow 12 Jars _____ T-Started 4:40 PM
 (C) First Final Flow 15 Safety Joint _____ T-Open 6:13 PM
 (D) Initial Shut-In 982 Circ Sub N/C T-Pulled 7:13 PM
 (E) Second Initial Flow — Hourly Standby _____ T-Out 8:50 PM
 (F) Second Final Flow — Mileage 73 RT 102.20 Comments _____
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 1722 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow —
 Final Shut-In —

Sub Total 1227.20
 Total 1227.20
 MP/DST Disc't _____

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Test Ticket

NO. 041121

Well Name & No. Nuttycomb - Adtec Unit #1-2 Test No. 4 Date 6/12/11
 Company Brind Oil Company, LLC Elevation 2130 KB 2125 GL
 Address 113 W. Main / P.O. Box 428 Logan, KS 67646
 Co. Rep / Geo. Richard Bell Rig LW#8
 Location: Sec. 2 Twp. 4S Rge. 2W Co. Norton State KS

Interval Tested 3511-3526 Zone Tested LKC "J"
 Anchor Length 15 Drill Pipe Run 3389 Mud Wt. 9.1
 Top Packer Depth 3507 Drill Collars Run 121 Vis 50
 Bottom Packer Depth 3511 Wt. Pipe Run Ø WL 6.4
 Total Depth 3526 Chlorides 4200 ppm System LCM 1

Blow Description IF: BoB in 43 min
FS: No Return
FF: Blow built to 8"
FS: Leak surface return started at 20 min. Did not build or dr.

Rec	Feet of	%gas	%oil	%water	%mud
<u>215</u>	<u>Clean Gassy Oil</u>	<u>25</u>	<u>75</u>		
<u>60</u>	<u>GM</u>		<u>20</u>		<u>80</u>

Rec Total 275 BHT 99 Gravity 25 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1726 Test 1125 T-On Location 8:25 Am
 (B) First Initial Flow 15 Jars T-Started 8:30 Am
 (C) First Final Flow 63 Safety Joint T-Open 10:09 Am
 (D) Initial Shut-In 1124 Circ Sub N/K T-Pulled 1:09 PM
 (E) Second Initial Flow 71 Hourly Standby T-Out 3:16 PM
 (F) Second Final Flow 91 Mileage Z3RT 102.20 Comments _____
 (G) Final Shut-In 1082 Sampler _____
 (H) Final Hydrostatic 1720 Straddle _____

Initial Open 45 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 45 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Extra Copies _____
 Final Shut-In 45 Day Standby _____ Sub Total Ø
 Accessibility _____ Total 1227.20
 Sub Total 1227.20 MP/DST Disc't _____

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