

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042604 15627

Well Name & No. ANNA #1-4 BY: _____ Test No. 1 Date 4-4-11
 Company Baird Oil Company, LLC Elevation 2232 KB 2227 GL _____
 Address PO Box 428 Logan KS 67204-0428
 Co. Rep / Geo. Richard Bell Rig WW Rig #3
 Location: Sec. 4 Twp. 4S Rge. 21 W Co. Norton State KS

Interval Tested 3467-3490 Zone Tested LKC-A
 Anchor Length 23 Drill Pipe Run 3354 Mud Wt. 9.1
 Top Packer Depth 3462 Drill Collars Run 122 Vis 64
 Bottom Packer Depth 3467 Wt. Pipe Run 0 WL 5.7 6.4
 Total Depth 3490 Chlorides 1000 ppm System LCM 1 1/2 #

Blow Description HP-Weak Blow Built to 1/4 IN
IST-Dead No Blow Back
~~HP~~
~~FSE~~

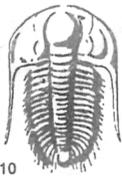
Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>MYD WITH A SCUM OF OIL</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 96 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1739 Test 1125 T-On Location 20:27
 (B) First Initial Flow 20 Jars _____ T-Started 21:05
 (C) First Final Flow 20 Safety Joint _____ T-Open 22:48
 (D) Initial Shut-In 53 Circ Sub _____ T-Pulled 23:48
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 1:30
 (F) Second Final Flow _____ Mileage 108 RT 135 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1765 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 Day Standby _____ Total 1260
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 1260

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 042605

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APR 06 2011

Well Name & No. ANNA #1-4 Test No. 2 Date 4-5-11
 Company Baind Oil Company, LLC Elevation 2232 KB 2237 GL
 Address Po Box 408 Logan KS 67646-0428
 Co. Rep / Geo. Richard Bell Rig WW Rig #8
 Location: Sec. 4 Twp. 4S Rge. 21W Co. Norton State KS

Interval Tested 3515-3532 Zone Tested LKC-D
 Anchor Length 17 Drill Pipe Run 3385 Mud Wt. 9.1
 Top Packer Depth 3510 Drill Collars Run 122 Vis 64
 Bottom Packer Depth 3515 Wt. Pipe Run 0 WL 6.8
 Total Depth 3532 Chlorides 1000 ppm System LCM 1 1/2 #
 Blow Description IFF-Weak Blow Built TO YB IN DID BACK TO A Weak Surface Blow
ISI- Dead NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
1	Mud with A xum of oil				

Rec Total 1 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1749 Test 1125 T-On Location 8:43
 (B) First Initial Flow 19 Jars _____ T-Started 9:17
 (C) First Final Flow 19 Safety Joint _____ T-Open 10:40
 (D) Initial Shut-In 23 Circ Sub _____ T-Pulled 11:40
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 12:54
 (F) Second Final Flow _____ Mileage 108 RT 135 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1733 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 Day Standby _____ Total 1260
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 1260

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Test Ticket

NO. 042606

4/10

Well Name & No. ANNA #1-4 Test No. 3 Date 4-5-11
 Company Baird Oil Company, LLC Elevation 2232 KB 2237 GL
 Address PO Box 428 Logan KS 67646 +0428
 Co. Rep / Geo. Richard Bell Rig WW Rig #8
 Location: Sec. 4 Twp. 4S Rge. 21W Co. Norton State KS

Interval Tested 3531-3555 Zone Tested LKC-F
 Anchor Length 24 Drill Pipe Run 3417 Mud Wt. 9.2
 Top Packer Depth 3526 Drill Collars Run 122 Vis 54
 Bottom Packer Depth 3531 Wt. Pipe Run 0 WL 6.4
 Total Depth 3555 Chlorides 1300 ppm System LCM 1
 Blow Description IFP-Weak Blow Bg. IT TO 3/4 IN
ISF-Dead NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>6</u>	<u>mud with oil spots</u>				

Rec Total 6 BHT 946 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1762 Test 1125 T-On Location 18:05
 (B) First Initial Flow 17 Jars _____ T-Started 18:26
 (C) First Final Flow 27 Safety Joint _____ T-Open 20:10
 (D) Initial Shut-In 1090 Circ Sub _____ T-Pulled 21:20
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 20:54
 (F) Second Final Flow _____ Mileage 10.8 @ 135 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1749 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 40 Day Standby _____ Total 1260
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 1260

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Test Ticket

NO. 042607

Well Name & No. ANNA #1-4 BY: _____ Test No. 4 Date 4-6-11
 Company Baird Oil Company, LLC Elevation 2232 KB 2237 GL _____
 Address PO Box 428 Logan KS 67640+0428
 Co. Rep / Geo. Richard Bell Rig WWR:q#8
 Location: Sec. 4 Twp. 4S Rge. 21W Co. NORTON State KS

Interval Tested 3604-3654 Zone Tested KC-J-K
 Anchor Length 50 Drill Pipe Run 3479 Mud Wt. 9.2
 Top Packer Depth 3599 Drill Collars Run 122 Vis 54
 Bottom Packer Depth 3604 Wt. Pipe Run 0 WL 64
 Total Depth 3654 Chlorides 1300 ppm System LCM 1
 Blow Description IFP-Weak Blow Built to 1/8 IN
ISI-Dead NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>VSOCM</u>		<u>2</u>		<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1829 Test 1125 T-On Location 10:36
 (B) First Initial Flow 36 Jars _____ T-Started 11:08
 (C) First Final Flow 38 Safety Joint _____ T-Open 12:38
 (D) Initial Shut-In 98 Circ Sub _____ T-Pulled 13:38
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 15:22
 (F) Second Final Flow 1802 Mileage 103 RT 135 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 2
 Initial Shut-In 30 Day Standby _____ Total 1200
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 1200

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