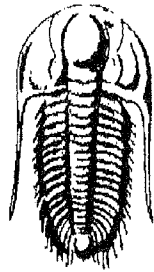


28-4s-22w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc.**

P.O.Box 641
Hays, KS 67601

ATTN: Kenneth Vehige

28-4s-22w

Sproul # 1

Start Date: 2005.07.19 @ 22:08:41

End Date: 2005.07.20 @ 03:37:41

Job Ticket #: 22713 DST #: 1

15-137-20438-00-00

RECEIVED
JAN 25 2006

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc.

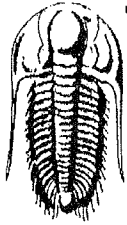
Sproul # 1

28-4s-22w

DST # 1

Tor.-L.Kc.-A

2005.07.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Black Diamond Oil Inc.

P.O.Box 641
Hays, KS 67601

ATTN: Kenneth Vehige

Sproul # 1

28-4s-22w

Job Ticket: 22713

DST#: 1

Test Start: 2005.07.19 @ 22:08:41

GENERAL INFORMATION:

Formation: **Tor.-L.Kc.-A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:03:41

Time Test Ended: 03:37:41

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3450.00 ft (KB) To 3518.00 ft (KB) (TVD)**

Total Depth: 3518.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2278.00 ft (KB)

2270.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8018 Inside

Press@RunDepth: 20.31 psig @ 3453.00 ft (KB)

Start Date: 2005.07.19

End Date: 2005.07.20

Start Time: 22:08:42

End Time: 03:37:41

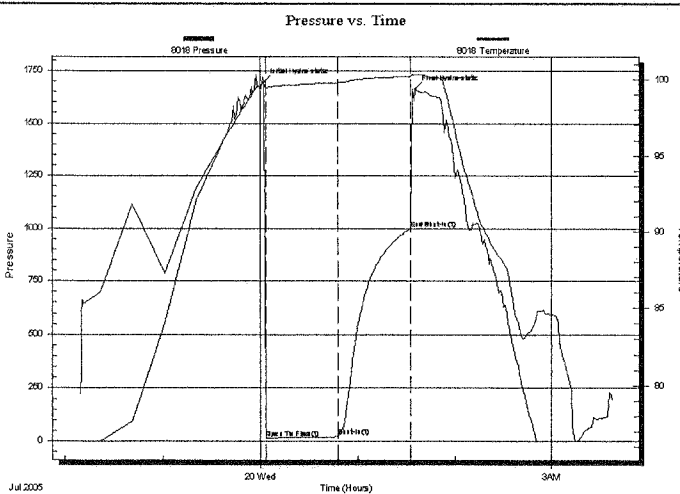
Capacity: 7000.00 psig

Last Calib.: 2005.07.20

Time On Btm: 2005.07.20 @ 00:02:41

Time Off Btm: 2005.07.20 @ 01:35:41

TEST COMMENT: IF-Weak surface Dead in 30 min. IS-Dead



PRESSURE SUMMARY

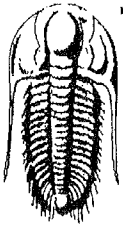
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.36	99.79	Initial Hydro-static
1	13.52	99.40	Open To Flow (1)
45	20.31	99.79	Shut-In(1)
90	1000.76	100.21	End Shut-In(1)
93	1664.27	100.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	D.mud few oil spots	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22713

DST#: 1

ATTN: Kenneth Vehige

Test Start: 2005.07.19 @ 22:08:41

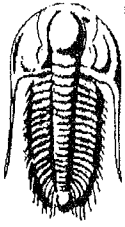
Tool Information

Drill Pipe:	Length: 3436.00 ft	Diameter: 3.80 inches	Volume: 48.20 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 32000.00 lb
			<u>Total Volume: 48.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3450.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3431.00	
Shut In Tool	5.00			3436.00	
Hydraulic tool	5.00			3441.00	
Packer	4.00			3445.00	20.00 Bottom Of Top Packer
Packer	5.00			3450.00	
Stubb	1.00			3451.00	
Perforations	1.00			3452.00	
Change Over Sub	1.00			3453.00	
Recorder	0.00	8018	Inside	3453.00	
Blank Spacing	31.00			3484.00	
Change Over Sub	1.00			3485.00	
Recorder	0.00	11084	Outside	3485.00	
Perforations	30.00			3515.00	
Bullnose	3.00			3518.00	68.00 Bottom Packers & Anchor

Total Tool Length: 88.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc.
P.O.Box 641
Hays, KS 67601
ATTN: Kenneth Vehige

Sproul # 1
28-4s-22w
Job Ticket: 22713 **DST#: 1**
Test Start: 2005.07.19 @ 22:08:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	D.mud few oil spots	0.070

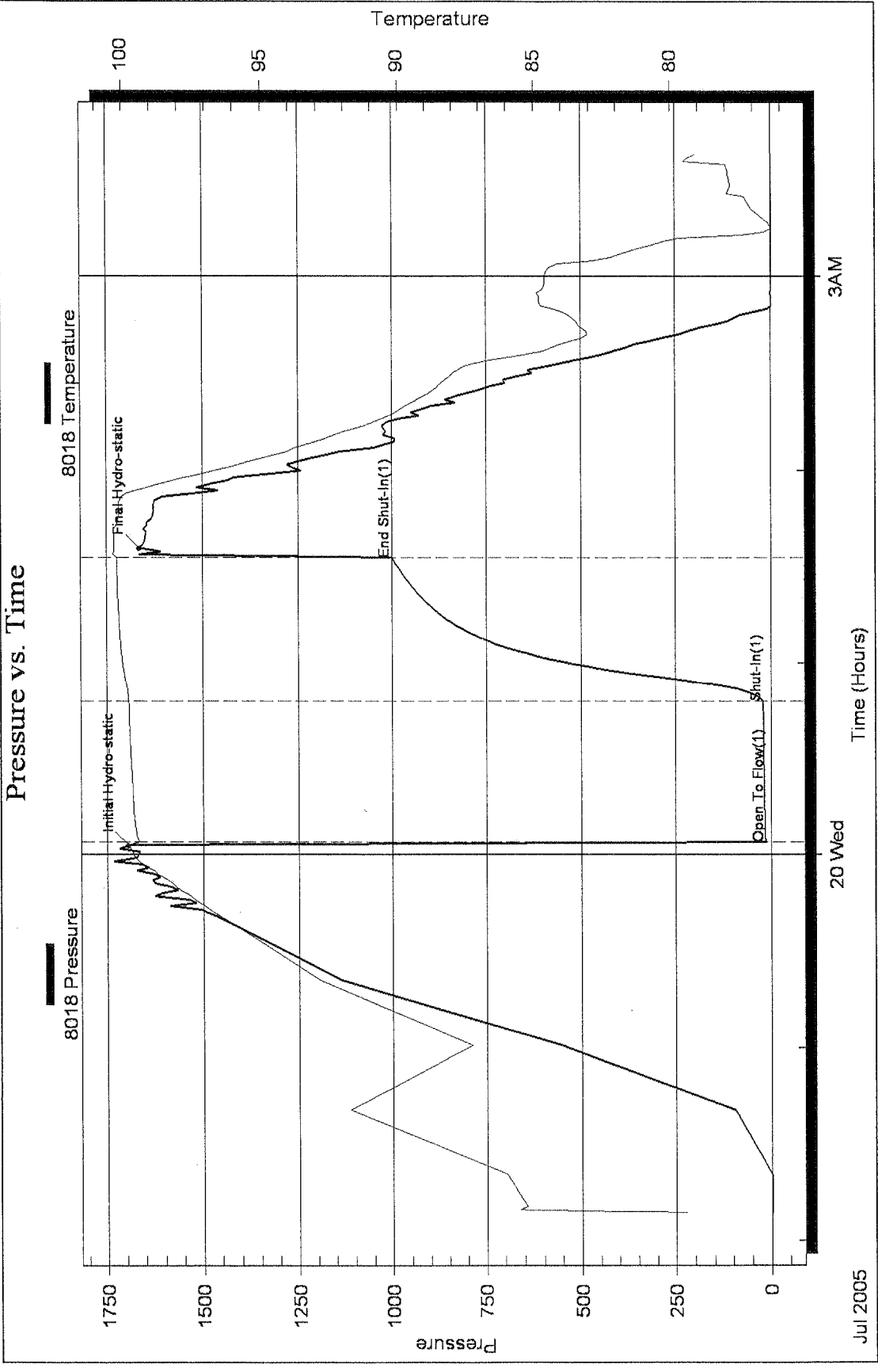
Total Length: 5.00 ft Total Volume: 0.070 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

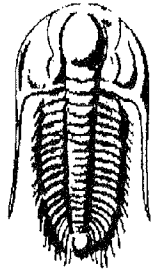
Serial #: 8018

Inside Black Diamond Oil Inc.

28-4s-22w

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc.**

P.O.Box 641
Hays, KS 67601

ATTN: Kenneth Vehige

28-4s-22w

Sproul # 1

Start Date: 2005.07.20 @ 22:38:01

End Date: 2005.07.21 @ 06:58:01

Job Ticket #: 22714 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc.

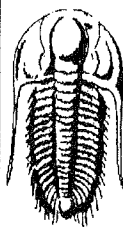
Sproul # 1

28-4s-22w

DST # 2

L.Kc.-C to G

2005.07.20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc.

Sprout # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22714

DST#: 2

ATTN: Kenneth Vehige

Test Start: 2005.07.20 @ 22:38:01

GENERAL INFORMATION:

Formation: **L.Kc.-C to G**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:49:01

Time Test Ended: 06:58:01

Test Type: **Conventional Bottom Hole**

Tester: **John Schridt**

Unit No: **31**

Interval: **3518.00 ft (KB) To 3606.00 ft (KB) (TVD)**

Total Depth: **3606.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2278.00 ft (KB)**

2270.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8018

Inside

Press@RunDepth: **150.45 psig @ 3521.00 ft (KB)**

Start Date: **2005.07.20**

End Date:

2005.07.21

Capacity: **7000.00 psig**

Last Calib.: **2005.07.21**

Start Time: **22:38:02**

End Time:

06:58:01

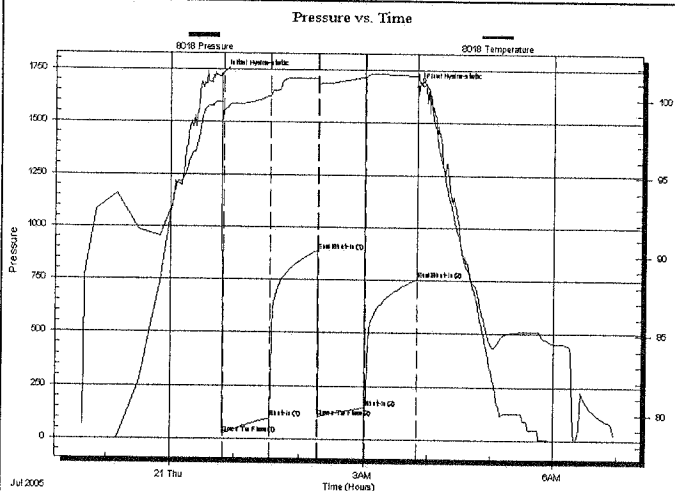
Time On Btm: **2005.07.21 @ 00:48:01**

Time Off Btm: **2005.07.21 @ 03:51:01**

TEST COMMENT: **IF-Strong B.O.B.26 min.**
FF-Strong B.O.B.40 min.

ISI-Dead

FSI-Dead



PRESSURE SUMMARY

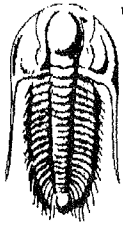
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1727.12	99.77	Initial Hydro-static
1	21.97	99.28	Open To Flow (1)
45	98.01	100.19	Shut-In(1)
89	888.89	101.30	End Shut-In(1)
90	104.76	101.02	Open To Flow (2)
133	150.45	101.39	Shut-In(2)
182	755.93	101.49	End Shut-In(2)
183	1673.31	101.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	Muddy S.Water-10%M-90%W	2.10
145.00	OWCM-10%O-5%W-85%M	2.03
5.00	Clean oil	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22714

DST#: 2

ATTN: Kenneth Vehige

Test Start: 2005.07.20 @ 22:38:01

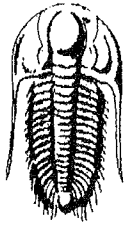
Tool Information

Drill Pipe:	Length: 3530.00 ft	Diameter: 3.80 inches	Volume: 49.52 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 49.52 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3518.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	88.00 ft			
Tool Length:	108.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3499.00	
Shut In Tool	5.00			3504.00	
Hydraulic tool	5.00			3509.00	
Packer	4.00			3513.00	20.00 Bottom Of Top Packer
Packer	5.00			3518.00	
Stubb	1.00			3519.00	
Perforations	1.00			3520.00	
Change Over Sub	1.00			3521.00	
Recorder	0.00	8018	Inside	3521.00	
Blank Spacing	63.00			3584.00	
Change Over Sub	1.00			3585.00	
Recorder	0.00	11084	Outside	3585.00	
Perforations	18.00			3603.00	
Bullnose	3.00			3606.00	88.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22714

DST#: 2

ATTN: Kenneth Vehige

Test Start: 2005.07.20 @ 22:38:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	Muddy S.Water-10%M-90%W	2.104
145.00	OWCM-10%O-5%W-85%M	2.034
5.00	Clean oil	0.070

Total Length: 300.00 ft

Total Volume: 4.208 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

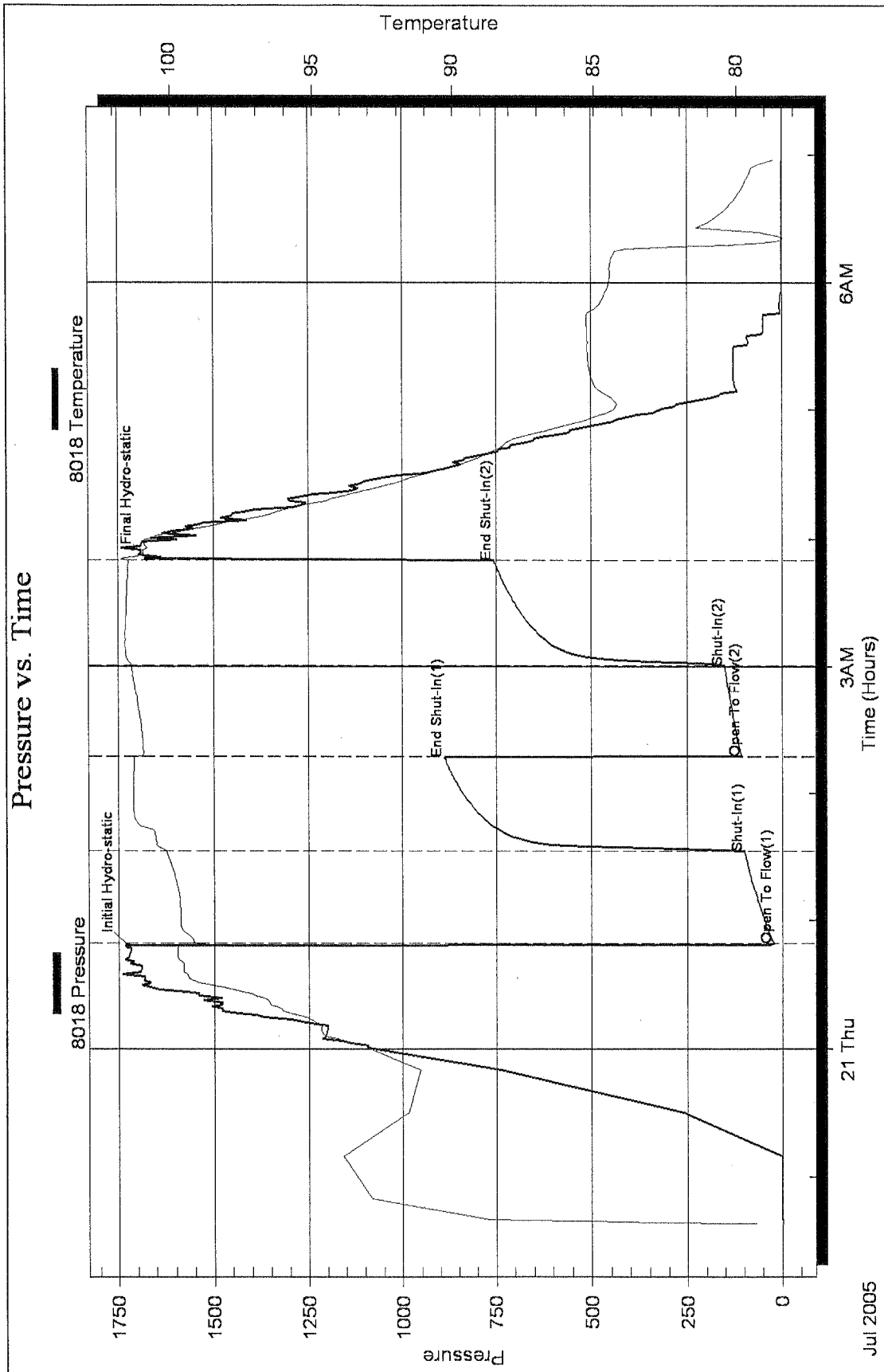
Serial #:

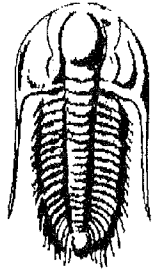
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc.**

P.O.Box 641
Hays, KS 67601

ATTN: Kenneth Vehige

28-4s-22w

Sproul # 1

Start Date: 2005.07.22 @ 06:33:21

End Date: 2005.07.22 @ 14:13:21

Job Ticket #: 22715 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc.

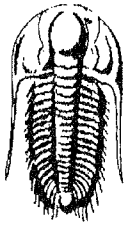
Sproul # 1

28-4s-22w

DST # 3

L.Kc.-HJJK

2005.07.22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc.

P.O.Box 641
Hays, KS 67601

ATTN: Kenneth Vehige

Sproul # 1

28-4s-22w

Job Ticket: 22715

DST#: 3

Test Start: 2005.07.22 @ 06:33:21

GENERAL INFORMATION:

Formation: **L.Kc.-HIJK**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 08:52:21
 Time Test Ended: 14:13:21

Test Type: **Conventional Bottom Hole**
 Tester: **John Schmidt**
 Unit No: **31**

Interval: **3594.00 ft (KB) To 3672.00 ft (KB) (TVD)**
 Total Depth: **3672.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2278.00 ft (KB)**
2270.00 ft (CF)
 KB to GRVCF: **8.00 ft**

Serial #: 8018

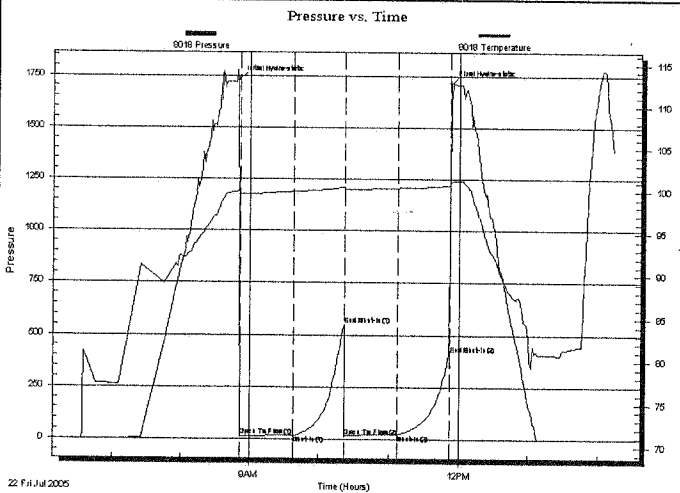
Inside

Press@RunDepth: **22.45 psig @ 3597.00 ft (KB)**
 Start Date: **2005.07.22** End Date: **2005.07.22**
 Start Time: **06:33:22** End Time: **14:13:21**

Capacity: **7000.00 psig**
 Last Calib.: **2005.07.22**
 Time On Btm: **2005.07.22 @ 08:50:51**
 Time Off Btm: **2005.07.22 @ 11:52:51**

TEST COMMENT: **IF-Weak Dead in 18 min.**
FF-Weak surface blow

ISI-Dead
FSI-Dead



PRESSURE SUMMARY

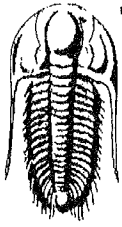
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1728.77	100.07	Initial Hydro-static
2	13.13	99.63	Open To Flow (1)
48	16.80	99.91	Shut-In(1)
91	548.11	100.42	End Shut-In(1)
92	15.42	100.22	Open To Flow (2)
137	22.45	100.34	Shut-In(2)
181	412.01	100.67	End Shut-In(2)
182	1713.87	100.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OCM-30%O--70%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22715

DST#: 3

ATTN: Kenneth Vehige

Test Start: 2005.07.22 @ 06:33:21

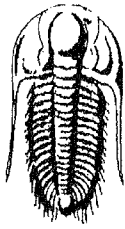
Tool Information

Drill Pipe:	Length: 3597.00 ft	Diameter: 3.80 inches	Volume: 50.46 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 50.46 bbl</u>	Tool Chased 10.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3594.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3575.00	
Shut In Tool	5.00			3580.00	
Hydraulic tool	5.00			3585.00	
Packer	4.00			3589.00	20.00 Bottom Of Top Packer
Packer	5.00			3594.00	
Stubb	1.00			3595.00	
Perforations	1.00			3596.00	
Change Over Sub	1.00			3597.00	
Recorder	0.00	8018	Inside	3597.00	
Blank Spacing	63.00			3660.00	
Change Over Sub	1.00			3661.00	
Recorder	0.00	11084	Outside	3661.00	
Perforations	8.00			3669.00	
Bullnose	3.00			3672.00	78.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22715

DST#: 3

ATTN: Kenneth Vehige

Test Start: 2005.07.22 @ 06:33:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM-30%O--70%M	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

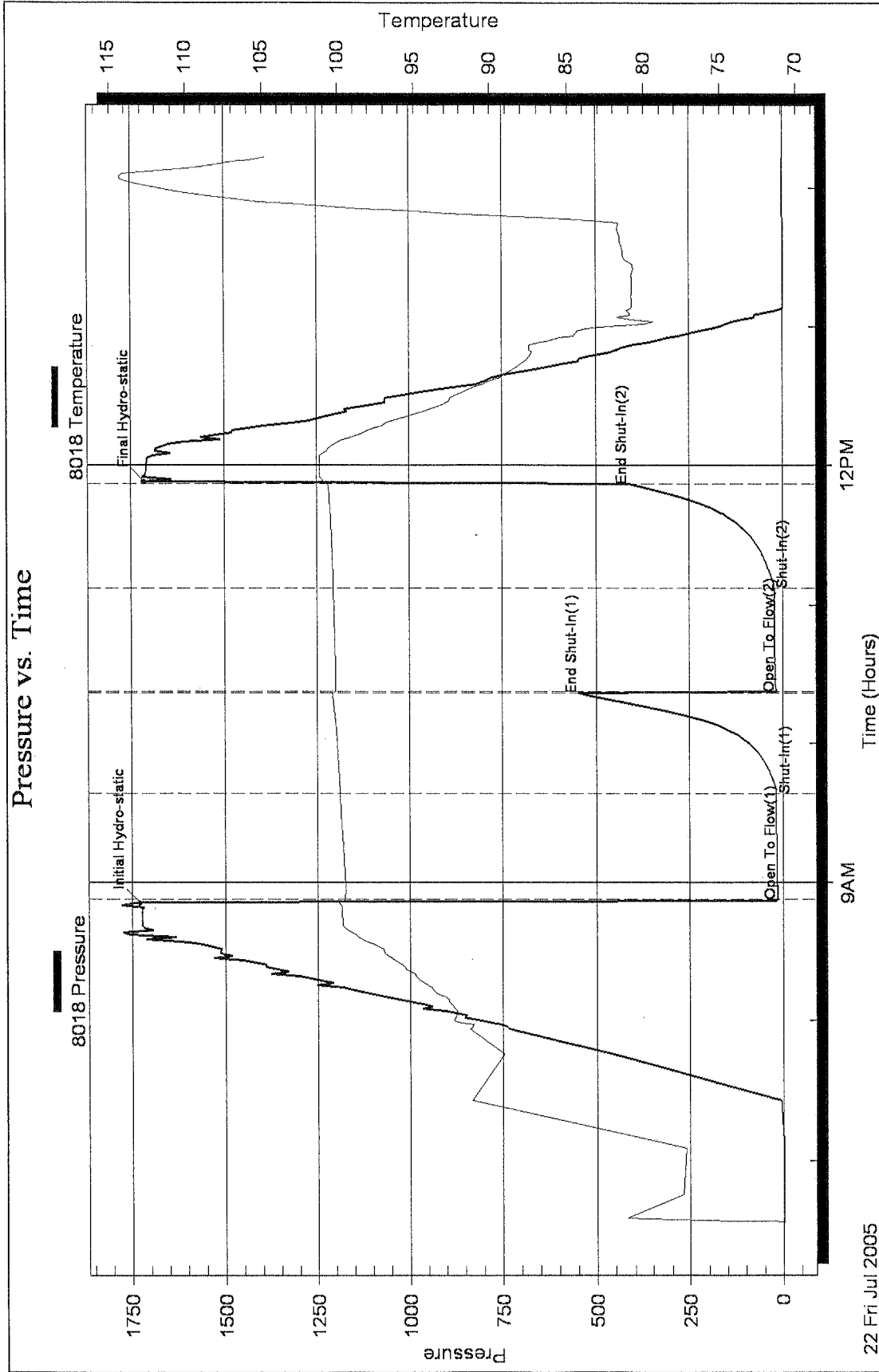
Inside

Black Diamond Oil Inc.

28-4s-22w

DST Test Number: 3

Pressure vs. Time

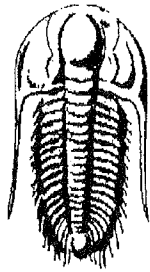


22 Fri Jul 2005

Trilobite Testing, Inc

Ref. No: 22715

Printed: 2005.07.25 @ 13:43:51 Page 5



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc.**

P.O.Box 641
Hays, KS 67601

ATTN: Kenneth Vehige

28-4s-22w

Sproul # 1

Start Date: 2005.07.23 @ 05:16:15

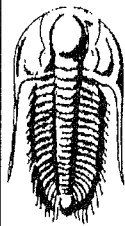
End Date: 2005.07.23 @ 12:39:45

Job Ticket #: 22716 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc.
 P.O.Box 641
 Hays, KS 67601
 ATTN: Kenneth Vehige

Sproul # 1
28-4s-22w
 Job Ticket: 22716 **DST#: 4**
 Test Start: 2005.07.23 @ 05:16:15

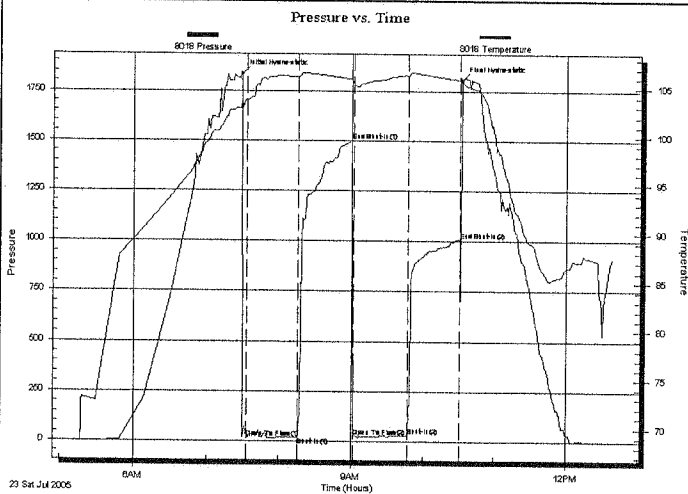
GENERAL INFORMATION:

Formation: **Gorham sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:33:15
 Time Test Ended: 12:39:45
 Interval: **3752.00 ft (KB) To 3760.00 ft (KB) (TVD)**
 Total Depth: 3760.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: John Schmidt
 Unit No: 31
 Reference Elevations: 2278.00 ft (KB)
 2270.00 ft (CF)
 KB to GRVCF: 8.00 ft

Serial #: 8018 Inside
 Press@RunDepth: 28.94 psig @ 3754.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.07.23 End Date: 2005.07.23 Last Calib.: 2005.07.23
 Start Time: 05:16:16 End Time: 12:39:45 Time On Btm: 2005.07.23 @ 07:29:15
 Time Off Btm: 2005.07.23 @ 10:32:15

TEST COMMENT: IF-Weak surface blow ISI-Dead
 FF-Weak surface 1/2" in. FSI-Dead

Tool slid 6' to bottom



PRESSURE SUMMARY

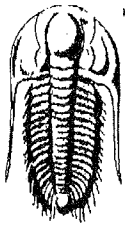
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1834.15	103.82	Initial Hydro-static
4	13.11	103.86	Open To Flow (1)
46	19.56	106.16	Shut-In(1)
91	1500.95	105.96	End Shut-In(1)
92	24.02	105.47	Open To Flow (2)
138	28.94	106.35	Shut-In(2)
182	1005.90	105.89	End Shut-In(2)
183	1805.83	106.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Clean oil	0.91

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22716

DST#: 4

ATTN: Kenneth Vehige

Test Start: 2005.07.23 @ 05:16:15

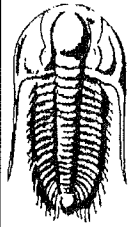
Tool Information

Drill Pipe:	Length: 3753.00 ft	Diameter: 3.80 inches	Volume: 52.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.64 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3752.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	28.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3733.00	
Shut In Tool	5.00			3738.00	
Hydraulic tool	5.00			3743.00	
Packer	4.00			3747.00	20.00 Bottom Of Top Packer
Packer	5.00			3752.00	
Stubb	1.00			3753.00	
Perforations	1.00			3754.00	
Recorder	0.00	8018	Inside	3754.00	
Perforations	3.00			3757.00	
Recorder	0.00	13308	Outside	3757.00	
Bullnose	3.00			3760.00	8.00 Bottom Packers & Anchor

Total Tool Length: 28.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc.

Sproul # 1

P.O.Box 641
Hays, KS 67601

28-4s-22w

Job Ticket: 22716

DST#: 4

ATTN: Kenneth Vehige

Test Start: 2005.07.23 @ 05:16:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 22 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.37 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Clean oil	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

Inside

Black Diamond Oil Inc.

28-4s-22W

DST Test Number: 4

