

KANSAS

WELL COMPLETION REPORT AND *State Geological Survey*  
 DRILLER'S LOG WICHITA BRANCH

34-4-23w<sup>21</sup>

S. 34 T. 4S R. 23 <sup>EXX</sup> W  
 Loc. 80' West of C NW NE

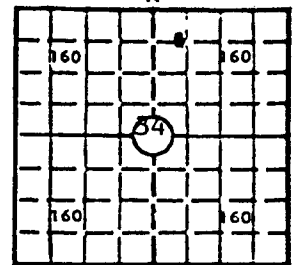
API No. 15 — 137 — 20,188  
 County Number

County Norton

Operator  
 Hummon Corporation

640 Acres  
 N

Address  
 400 One Main Place, Wichita, KS. 67202



Well No. #1-34 Lease Name Becker

Locate well correctly  
 Elev.: Gr. 2319

Footage Location  
 660 feet from (N) ~~W~~ line 580 feet from ~~SE~~ (W) line

Principal Contractor Red Tiger Drilling Company Geologist John Carnes

Spud Date 9/80 Date Completed 10/20/80 Total Depth 3905 P.B.T.D.

DF 2321 KB 2324

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	264'	Common	180	2% gel 3% cc
Production		4 1/2"	9.5#	3858	60-40 Poz	150	18% salt, 3/4 of 1% CFR2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3746-51'

TUBING RECORD

Setting depth	Packer set at
2-3/8"	3770.08

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% MCA	3746-51
250 gal. regular acid 15%, 750 gal. HF acid, 250 gal 15% regular acid	3746 -51
Foam frac w/ 75 sx. 20-40 sand	3746-51

INITIAL PRODUCTION

Date of first production 10/20/80	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 8-10 bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 3746-51

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Hummon Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, OR  
DRY HOLE, SWDW, ETC.: Oil

Well No.  
#1-34

Lease Name  
Becker

34-4-23W<sub>P</sub>

S 34 T 4S R 23<sup>X</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1: 3563-3546</u> OP 30-60-30-60 Strong blow throughout Rec. 1000' MW	SIP 1327-1327 FP 86-495		<u>LOG TOPS</u> Heebner Toronto Lansing B/KC Gorham Gorham Sd Arbuckle Reagan Granite LTD 3902	3438 -1114 3480 -1156 3493 -1169 3678 -1354 3736 -1412 3746 -1422 3854 -1500 3874 -1550 3896 -1572
<u>DST #2: 3550-3580</u> OP 30-45-30-45 Weak blow 1st open No blow 2nd open Rec. 20' WM	SIP 1295-1263 FP 43-64			
<u>DST #3: 3719-3756</u> OP 45-60-60-90 Fair blow throughout Rec. 70' Clean oil 15' VHOCM 35' SOCM (15% oil)	SIP 848-794 FP 53-64			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Wilber Berg</i>
	Signature
	Wilber Berg
	Title
	12-1-80
	Date

