

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 19 2011

Test Ticket

No. 43794 16325

Well Name & No. Tien # 1-10 Test No. 1 Date 9-12-11
 Company American Energies Corp. Elevation 2342 KB 2337 GL
 Address 155 N. Market STE 710 Wichita, KS 67202
 Co. Rep / Geo. Dave Goldak Rig WW #8
 Location: Sec. 10 Twp. 4s Rge. 23w Co. Norton State KS

Interval Tested 3398 - 3492 Zone Tested Toronto - LKC "C"
 Anchor Length 94 Drill Pipe Run 3267 Mud Wt. 9.0
 Top Packer Depth 3393 Drill Collars Run 123 Vis 54
 Bottom Packer Depth 3398 Wt. Pipe Run - WL 6.8
 Total Depth 3492 Chlorides 8:00 ppm System LCM 1
 Blow Description IF: 1 1/2" blow at open, built to 3 3/4"
ISI: No blowback
FF: Blow started at 23 min., built to 18"
FSI: No blowback

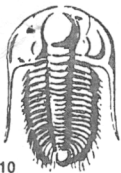
Rec	Feet of	%gas	%oil	%water	%mud
138	Mud	-	-	100	
	Show of Oil in Tool				

Rec Total 138 BHT 98 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>1620</u>	<input type="checkbox"/> Test <u>* 1125'</u>	T-On Location <u>16:20</u>
(B) First Initial Flow <u>36</u>	<input type="checkbox"/> Jars <u>* 250'</u>	T-Started <u>17:27</u>
(C) First Final Flow <u>65</u>	<input type="checkbox"/> Safety Joint <u>* 75'</u>	T-Open <u>19:13</u>
(D) Initial Shut-In <u>986</u>	<input checked="" type="checkbox"/> Circ Sub <u>* NA</u>	T-Pulled <u>22:13</u>
(E) Second Initial Flow <u>71</u>	<input checked="" type="checkbox"/> Hourly Standby <u></u>	T-Out <u>23:50</u>
(F) Second Final Flow <u>86</u>	<input type="checkbox"/> Mileage <u>88RT 123.20</u>	Comments <u>Tool slid lightly 10'</u>
(G) Final Shut-In <u>964</u>	<input checked="" type="checkbox"/> Sampler <u></u>	<u>before open, chased</u>
(H) Final Hydrostatic <u>1616</u>	<input checked="" type="checkbox"/> Straddle <u></u>	<u>2' at open - lost 2' mud</u>
	<input checked="" type="checkbox"/> Shale Packer <u></u>	<input checked="" type="checkbox"/> Ruined Shale Packer <u></u>
	<input checked="" type="checkbox"/> Extra Packer <u></u>	<input checked="" type="checkbox"/> Ruined Packer <u></u>
	<input checked="" type="checkbox"/> Extra Recorder <u></u>	Sub Total <u>Ø</u>
	<input checked="" type="checkbox"/> Day Standby <u></u>	Total <u>1573.20</u>
	<input checked="" type="checkbox"/> Accessibility <u></u>	MP/DST Disc't <u></u>
	Sub Total <u>1573.20</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 43795

Well Name & No. Tien #1-10 Test No. 2 Date 9-13-11
 Company American Energies Corp. Elevation 2342 KB 2337 GL
 Address 155 N. Market STE 710 Wichita, KS 67202
 Co. Rep / Geo. Dave Goldak Rig WW #8
 Location: Sec. 10 Twp. 4s Rge. 23w Co. Norton State KS

Interval Tested 3624 - 3676 Zone Tested Gorham Sand
 Anchor Length 52 Drill Pipe Run 3491 Mud Wt. 9.1
 Top Packer Depth 3619 Drill Collars Run 123 Vis 69
 Bottom Packer Depth 3624 Wt. Pipe Run - WL 6.4
 Total Depth 3676 Chlorides 1200 ppm System LCM 3
 Blow Description IF: Blow built to BOB (11") in 14 1/2 min.
ISI: No blowback
FF: Blow built to BOB in 20 1/2 min.
FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>42</u>	<u>WCM</u>	<u>-</u>	<u>-</u>	<u>24</u>	<u>76</u>
<u>193</u>	<u>WM w/trace oil</u>	<u>-</u>	<u>traces</u>	<u>50</u>	<u>50</u>
<u>185</u>	<u>SMCW w/trace oil</u>	<u>-</u>	<u>traces</u>	<u>94</u>	<u>6</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 420 BHT 102 Gravity ~~1116~~ API RW 116 @ 65.5 °F Chlorides 72,000 ppm

(A) Initial Hydrostatic	<u>1750</u>	<input type="checkbox"/> Test <u>1125</u>	T-On Location	<u>14:45</u>
(B) First Initial Flow	<u>48</u>	<input type="checkbox"/> Jars <u>255</u>	T-Started	<u>15:24</u>
(C) First Final Flow	<u>143</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open	<u>16:58</u>
(D) Initial Shut-In	<u>825</u>	<input checked="" type="checkbox"/> Circ Sub <u>NA</u>	T-Pulled	<u>20:00</u>
(E) Second Initial Flow	<u>151</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out	<u>22:05</u>
(F) Second Final Flow	<u>213</u>	<input type="checkbox"/> Mileage <u>88RT 123.20</u>	Comments	
(G) Final Shut-In	<u>821</u>	<input checked="" type="checkbox"/> Sampler		
(H) Final Hydrostatic	<u>1719</u>	<input checked="" type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>60</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Extra Copies	
Final Flow	<u>30</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	<input checked="" type="checkbox"/> Day Standby	Total	<u>1573.20</u>
		<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't	
		Sub Total		<u>1573.20</u>

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