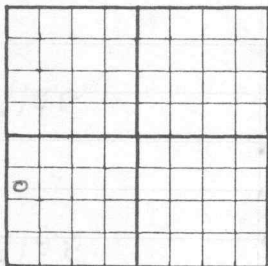


694780

Date	Depth	
		Anhydrite 2068 (-481)
3/3	2820	∅
3/4	3065	∅
	3155	Charlie 3148 (-599)
3/5	3202	DST #1 3164-3202
		op 2' weak blow
		throughout 120' gas
		in pipe 30' heavy
		oil cut mud, 30'
		muddy oil 1 SIP
		1029/30 [∅] 1 RP 31 #
		RP 48 [#] , P SIP 882 [#] /45 ["]
	3217	∅
3/5		DST #2 3207-17 (Charlie)
		Logs open 1/2 hrs weak
		blow, Rec 140' O.C.M
		with free oil (picked
		up 30' of mud
		when they slid back
		to bottom) 13 IP 1029/30 [∅]
		1 RP 80 [#] , RP 84 [#] , P SIP
		931 [#] /45 ["] Temp 98°
3/6		Log Howard 3235 (-686)
		2 to 3' lower than
		Beers & Munson to 1

State Kansas County Decatur
 Company Mesman-Linhardt Well No. 2
 Farm Munroe
 Survey SW NW SW
 Block No. _____ Sec. 24 Twp. 48 Range 27W
 Co-Ord. _____ Elev. 2549 KB

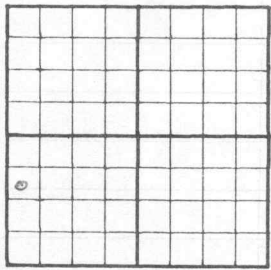


NOTE: Show Sketch of Lease and Well Location in Above Space

	Ft. from N. Line	Ft. from S. Line
	Ft. from W. Line	Ft. from E. Line
Date	Depth	
		DST # 3 3230-45
3/16		Tool open 2 hrs. made below show out test
		Sec. 5 to 8' free oil & 120' muddy water
		IBHP 764 #1/4" P BHP
		722 #1/2" P P 31.69
	3295 3295	Total in depth temp 103°
		Set 4 1/2" casing at 3292
		90 lbs cement. 1 lb Alcl.

Date	Depth	H. S. Salt 694780
3/17	3295	plug down 3:20 am
3/18		M.C.F.
3/24		R.I.C.T. Swaleded
		hole down 1 in.
		1 hole at 3290, 1 hole
		at 3191, 1 hole at 3176
		500 gals mud acid
		+ 2000 gals 15% reg
		acid. Mapress
		1100# went in at
		1500# to 200#
		On vacuum in 12"
3/25		Swaleded hole down
		hole 3 to 4 lbs fluid
		per hour - 50% oil
3/26		fill-up overnight
		1050' - 7 bbls oil +
		10 bbls water. will
		move out cable tools
		order out tubing &
		gaskets & run with
		pulling unit to test
		Howard zone

State Illinois County Decatur
 Company Messman-Linkhart Well No. 2
 Farm Muncow
 Survey S 24 N 2 W S 2 W
 Block No. _____ Sec. 24 Twp. 4 S Range 27 W
 Co-Ord. _____ Elev. 2549 KB



NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line _____ Ft. from S. Line _____
 Ft. from W. Line _____ Ft. from E. Line _____

Date	Depth	
4/8/71		Run 4 shots 3236-40
		500 gals plug material
		Set backer 3230
		1500 gal acid - 28%
		Good treatment
		On vacuum 10"
		Rate 1.8 BPM
		Max 1000, 750 ^H eqg
		300 ^H tubing pressure
		low rock tubing

694780

Date	Depth	
4/16		Lumped 29 hours 134 bbls load water + 40 bbls new oil
4/17		24 hours Keok 29 bbl oil. 94 bbl water
		21 bbl oil 106 bbl water
		20 bbl oil 52 bbl water
		20 bbl oil 44 bbl water