tate Geologica KANKARTARAR	al Survey	0					0	2.,	4-27w		
									r. 4 R. 27 W		
API No. 15 —_	039 County		20,	295 Iber				Loc. C S2			
Operator								County De	GCGTUF 640 Acres		
Abercr	ombie Drillin	g, In	ic.	.					N N		
	ion Center	Wi	ichita,	Kansas	6720 2			160			
Well No. # 1	Lease Name										
Footage Location	Tilden			·		·			++3++1		
	n (N) Ks) line		13	20 feet	from (E) (X /)	line					
Principal Contractor	e Drilling,	Inc	Geolog	_	bio Duill	1	Tno	16	0 160		
Spud Date	e Driffing,	IIIC.	Total	Depth	bie Drill P.B.T.D.		, Inc.	L	ocate well correctly		
November 27, 1974			3	770'				Locate well correctly 2627			
December 2	1974			rchaser None				DF 263	33 _{кв 2635}		
December 2	, 1377	· · ·					<u>.</u>				
				CASING	RECORD						
Report of all stri	ngs set — surface,						· · · · · · · · · · · · · · · · · · ·	 			
Purpose of string	Purpose of string Size hole drilled Size		O.D.)	Weight lbs/ft.	Setting depth	1	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8-	-5/8"		204' S		nset	150	None		
							<u> </u>				
		-									
	LINER RECO	<u></u>			<u> </u>			<u> </u>			
LINER RECORD			le	 					FORATION RECORD		
Top, ft.	p, ft. Bottom, ft.		Sacks cement		Shots	Shots per ft.		ze & type	Depth interval		
	TUBING REC	ORD	•								
Size Setting depth			Packer se	t at				·			
		ACID,	FRACTU	RE, SHOT,	CEMENT SQ	UEEZI	E RECORD				
Amount and kind of material used								Depth interval treated			
											
					6						
						. —					
							 				
					ODUCTION						
Date of first production			Producing	method (flow	ing, pumping, g	as lift,	, etc.)				
RATE OF PRODUCTION	Oil			Gas		V	Vater		Gas-oil ratio		
PER 24 HOURS Disposition of gas (vented, used on lease or sold)			bbls	. [MCF	Deadortes 1.4	bbls.	СЕРЕ		
Pisposition of gas (vent	eu, usea on lease or	sold)					Producing interv	'GI (S <i>)</i>			
							<u> </u>		<u> </u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Abercrombie Drilling, Inc.	Dry Hole			
Well No. Lease Name #1 TILDEN				
s 3 T 4S R 27 W				
WELL LOG Show all important zones of porosity and contents thereof; cored into cluding depth interval tested, cushion used, time tool open, flowing an	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Clay & Sand Shale Sand Shale Anhydrite Shale Lime & Shale Shale & Lime Lime Shale & Lime Rotary Total Depth	0 212 1850 1957 2162 2196 2995 3238 3619 3660	212 1850 1957 2162 2196 2995 3238 3619 3660 3770 3770	No Log Run	
No Drill Stem Tests				
			,	
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	LL RECORD.	V
Date Received		Langrehr e Vice Pre	Signature es ident Title	
			3-6-30	şe.