

API NO. 15- 039-97267

County Decatur

NW NW SE Sec 25 Twp 4S Rge 27 ^{East}_{West} X

Lease Name Jennings Unit Tr. 5 Well # 1

Field Name Jennings

Name of New Formation Pre-Cambrian Granite Wash

Elevation: Ground 2502 KB
Section Plat

Purchaser _____

Operator Contact Person N. E. Morton
Phone (918) 560-6000

Designate Type of Original Completion
X New Well Re-Entry Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core. Water Supply etc.)	

Date of Original Completion: 9/12/51

DATE OF RECOMPLETION:

2/25/88 4/13/88
Commenced Completed

Designate Type of Recompletion/Workover: _____

 Deepening Delayed Completion

_____ Plug Back _____ Re-perforation

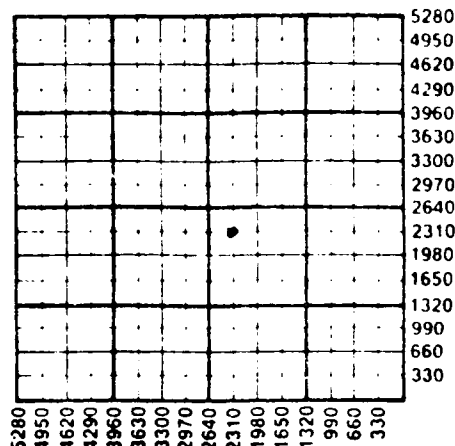
X Conversion to Injection/Disposal

is recompleted production:

Commingled; Docket No.

Dual Completion; Docket No.

X Other (Disposal or ~~Injection~~ ~~XXXXXX~~)?



K.C.C. OFFICE USE ONLY

F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. **NOTE:** Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris Klamby Title Dist. Comm. Engr. Date 8/29/88

Subscribed and sworn to before me this 31st day of August 19 88

Notary Public Elizabeth H. Legg Date Commission Expires July 21/1991

ELIZABETH A. LEGG
My Commission Expires
July 21, 1991

FORM AOO-2
5/88

SEP 06 1988

MINERAL GEOLOGICAL SURVEY
WICHITA BRANCH

SIDE TWO

Operator Name Texaco Inc. Lease Name Jennings Unit Tr. 5 Well # 1

Sec 25 Twp 4S Rge 27 ☒ East ☒ West County Decatur

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		Type of Cement	# Sacks Used
	Top	Bottom		
☒ Perforate	1474'		50-50 POZ	350
☒ Protect Casing	930'		50-50 POZ	375
☐ Plug Back TD				
☐ Plug Off Zone	Pump 150 sx w/2% gel, 10% NACL & 2% CC down annulus of surface and production casing.			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
	3770-90 & 3770-3926	300 gals HCL
		18,000 gals gelled wtr & 24,000# sd

PBTD TD 3926' Plug Type

TUBING RECORD:

Size 2-3/8" Set At 3614' Packer At 3614 & 2967 Was Liner Run? Y ☒ N

Date of Resumed Production, Disposal or Injection 4/13/88

Estimated Production Per 24 Hours bbl/oil 980 bbl/water @ 1400 PSI

 MCF gas gas-oil ratio