

GEOLOGICAL SOCIETY  
508 East Murdock  
Wichita, Kansas

22-4-27W  
S 34 NE 22

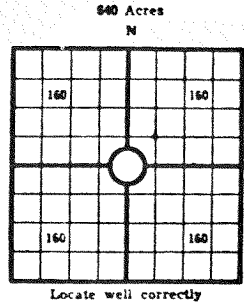
WELL NO. 5 COUNTY Decatur SEC. 22 TWP 4S RGE. 27W

AUG 22 1970 PACHA

OPERATOR John O. Farmer, Inc. & Consolidated Oil & Gas, Inc. INFORMATION RECORD

ADDRESS Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.



COUNTY Decatur SEC. 22 TWP. 4S RGE. 27W  
 COMPANY OPERATING John O. Farmer, Inc.  
 OFFICE ADDRESS Box 352, Russell, Ks.  
 DRILLING STARTED 7/22/70 DRILLING FINISHED 7/29/70  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED SW 1/4 NE 1/4 SE 1/4, North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2581 GROUND 2578  
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES					
Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD											
Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING									
Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	203'		160	sx.	cement				

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

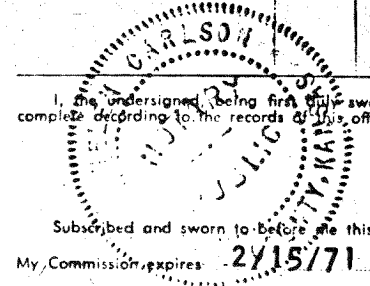
TOOLS USED  
 Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig Rotary

INITIAL PRODUCTION TEST  
 Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface		202			
Shale	202	915			
Sand shale	915	1830			
Sand	1830	1956			
Redbed	1956	2155			
Anhydrite	2155	2187			
Shale shells	2187	2590			
Shale lime	2590	2975			
Lime shale	2975	3755			

Sample Tops	Tops
Tarkio	3231'
Howard	3320'
Heebner	3515'
Toronto	3543'
Lansing	3559'
Base Kansas City	3752'
Rotary T.D.	3755'



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.  
John O. Farmer  
 Name and title of representative of company President  
 August 19 70  
 Subscribed and sworn to before me this 3 day of \_\_\_\_\_  
Helen Carlson  
 Notary Public.

22-4-27W