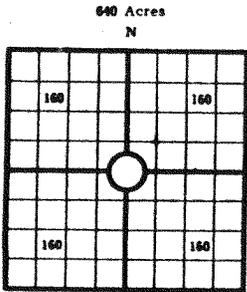


OPERATOR Job J. Farr, Inc.

ADDRESS Box 352, Russell, Ks.

FARM NAME TACHA WELL NO. 3 COUNTY Decatur SEC. 27 TWP. 4S RGE. 27W



Locate well correctly

COUNTY Decatur, SEC. 27, TWP. 4S, RGE. 27W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Ks.
 DRILLING STARTED 5/8/70, DRILLING FINISHED 5/14/70
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2524 GROUND 2521
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8"	211		150	sx.	cement				
1/2"	3699'		175	sx.	cement				

0-V Tool 2106' 375 sx cement
 Note: What method was used to prove sacks if other things were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale sand		211			
Shale	211	1000			
Shale sand	1000	1710			
Redbed	1710	2092			
Anhydrite	2092	2125			
Shale shells	2125	2400			
Lansing shale	2400	2550			
Shale lime	2550	2925			
Lime shale	2925	3435			
Lime	3435	3700'			

RECEIVED
STATE CORPORATION COMMISSION

JUN 6 1988

CONSERVATION DIVISION
Wichita, Kansas

Log Tops

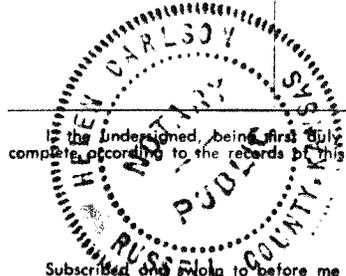
Tops

Anhydrite
Tarkio
Howard
Heebner
Toronto
Lansing
T.D.

2100'
3182'
3272'
3461'
3492'
3506'
3700'

JUN 22 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 19th day of May, 1970
 My Commission expires 2/15/71
Helen Carlson
 Notary Public

27-4-27W
MTC