

9-4-28W

KANSAS DRILLERS LOG

State Geologist
WICHITA, KANSAS

IMPORTANT
Kansas Geol. Survey request
samples on this well.

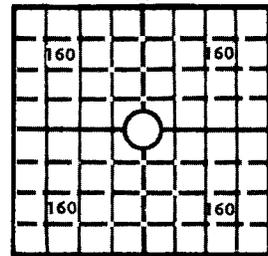
MAR 17 1977

S. 9 T. 4 R. 28 ^RW

Loc. SW SW SW

County Decatur

640 Acres
N



Locate well correctly
Elev.: Gr. 2756

DF _____ KB 2761

API No. 15 — 039 — 20,361
County Number

Operator
Gemini Corp.

Address
P. O. Box 818 McCook, Nebraska

Well No. #1-9 Lease Name Brown

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Geologist
Abercrombie Drilling, Inc M. E. Carr, James Blaha

Spud Date Total Depth P.B.T.D.
9-29-76 4115

Date Completed Oil Purchaser
10-6-76

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	28#	237'	60:40 Pozmix	180	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Gemini Corporation, P.O. Box 818, McCook, NE 69001

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
dry hole

Well No. 1-9 Lease Name Brown

S 9 T 4S R 28 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral	2543			
Base Stone Corral	2576			
Topeka	3638			
Heebner	3856			
Toronto	3886			
Lansing "A"	3901			
"B"	3926			
"C"	3936			
"F"	3966			
"G"	3980			
"H"	4018			
"J"	4044			
Base Kansas City	4099			
Total Depth	4115			

DST #1 3916-33 Lansing-Kansas City "B"
Op. 30, SI 60, Op. 30, SI 90. Opened with weak blow. Died in 4 minutes. Reopened with no blow. Rec. 10' mud with oil specks. IHSP 2272 psi., IFP 36-36 psi., ISIP 54 psi., FFP 36-36 psi., FSIP 36 psi., FHSP 2254 psi. BHT 1150F.

DST #2 3952-75 Lansing-Kansas City "F"
Op. 30, SI 60, Op. 30, SI 120. Opened with weak blow died in 28 minutes. Reopened with weak blow died in 25 minutes. Rec. 30' sl. oil cut mud. IHSP 2254 psi., IFP 36-36 psi., ISIP 628 psi., FFP 36-36 psi., FSIP 843 psi., FHSP 2254 psi. BHT 1200F.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	M. E. Carr President
	October 21, 1976