

Handwritten initials

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-039-20,592

ADDRESS 422 Union Center

COUNTY Decatur

Wichita, Kansas 67202

FIELD WC

**CONTACT PERSON Preston Burkey
PHONE 913-483-5295

PROD. FORMATION Lansing

PURCHASER Koch Oil Company

LEASE Prosch

ADDRESS Box 2256

WELL NO. 1

Wichita, Kansas 67201

WELL LOCATION NE SE SE

DRILLING Abercrombie Drilling Inc.

990 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center

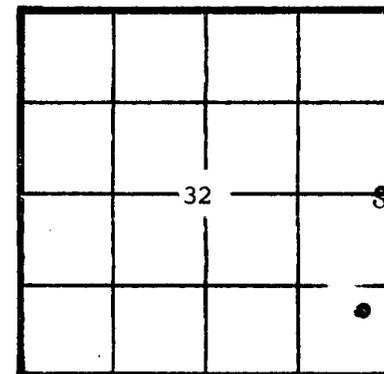
330 Ft. from East Line of

Wichita, Kansas 67202

the SE/4SEC. 32 TWP. 4S RGE. 29W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4375' PBD -

RECEIVED
STATE CORPORATION COMMISSION

PUD DATE 10-28-81 DATE COMPLETED 4-4-82

ELEV: GR 2781' DF --- KB 2789'

COMPLETION DIVISION
Wichita, Kansas

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 319' w/260 sxs DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Prosch LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

RECEIVED
STATE CORPORATION COMMISSION

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3848-85', 30-30-30-30, wk blow for 21", no blow on final open, rec 258' mud IHP 1967#, IFP 184-184#, ISIP 744#, FFP 184-184#, FSIP 676#, FHP 1919#.			Anhydrite Topeka Heebner Toronto Lansing B/KC RTD	2548(+ 214) 3726(- 937) 3844(-1055) 3876(-1087) 3892(-1103) 4095(-1305) 4375(-1586)
DST#2 3880-3910', 30-30-30-30, wk blow for 23", 8" blow on final open, rec 61' Slight O&Gsy mud, IHP 1976#, IFP 29-38#, ISIP 1013#, FHP 1938#, FFP 48-48#, FSIP 725#.			Electric Log Tops: Anyydrite Severy Topeka Heebner Toronto Lansing B/KC Penn. Sd LTD	2546(+ 243) 3690(- 901) 3718(- 929) 3836(-1047) 3870(-1081) 3887(-1095) 4086(-1297) 4310(-1521) 4372(-1583)
DST#3 3902-55', 45-60-45-60, stg blow throughout, rec 1118' slight O&GCMW, IHP 1982#, IFP 68-369#, ISIP 1327#, FHP 1973#, FFP 398-563#, FSIP 1308#.				
DST#4 3949-95', Miss-run				
DST#5 3946-95', 45-60-45-60, stg blow in 19" on both opens, rec 186' gas, 30' clean gsy oil, 125' gsy OCM, 62' gsy slight oil cut mud, 124' muddy SW, IHP 2063#, IFP 87-174#, ISIP 1380#, FHP 2044#, FFP 193-232#, FSIP 1351#.				

Date of first production April 4, 1982	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % 100	Gas-oh (ratio) bbls.
Perforations		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	329'	common	260	2% gel, 3% C
Production		4 1/2"	10.5#	4153'	pc mix	100	60/40, 18% salt, 2% gel, 20 bbls salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		4031', 3967' & 3955'
Size	Setting depth	Packer set at	2		4029-33', 3966-71', 3953-55'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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