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KANSAS CORPORATION COMMISSION

JUN 23 2006

CONSERVATION DIVISION
WICHITA, KS

GREAT PLAINS ENERGY, INC.
Box 292
Wahoo, NE 68066

SAUVAGE #1
Sec 35, Twp 04S, R 30W
Decatur Co., KS

Completion

Prepared for: Dr. Lynn Colip

12/22/05

Prepared by:
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GREAT PLAINS ENERGY, INC.

Sauvage #1

December 05, 2005

8:20 a.m. Arrived on location. Rigged up Fritzler Well Service.

10:31 a.m. OP truck on location and unloaded 2 7/8" tubing and racked.

11:31 a.m. Drill collars on location from Golden B Hydro-Drilling. Made ready to run 4 7/8" bit, three drill collars and tubing.

1:40 p.m. Started tubing—tallied and ran rabbit.

3:30 p.m. Shut down due to high winds.

4:38 p.m. In hole with tubing—tagged DV tool @ 2610'±.

5:10 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 06, 2005

8:00 a.m. Arrived on location. Worked to get rig running.

8:30 a.m. Golden B on location—froze up.

10:10 a.m. Began drilling on D.V. tool.

11:38 a.m. D.V. drilled out. Circulated hole clean. Ran pipe to bottom. Found T.D. @ 4152'.
Circulated hole clean.

2:48 p.m. Trip out with tubing, collars and bit.

5:40 p.m. Out with collars and bit.

6:10 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 07, 2005

8:00 A.M. Arrived on location. Circulated rig and warmed up (-2°).

8:20 a.m. Perf-Tech on location and began logging GR, CCL Bond Log.

10:56 a.m. Out with Bond Log. Made ready to swab 5½" casing.

11:10 a.m. Began swabbing. Swabbed down to 3850'.

2:01 p.m. rigged up Perf-Tech and perforated K-zone @ 4095'-4098', J-zone @ 4068.5'-4071.5, H-zone @ 4034'-4038'/4026'-4030' and the G-zone @ 4000'-4004. All were perforated with 39 gram expendable four spf. Made ready to run 5½" plug and packer (packer run with mechanical collar location).

3:47 p.m. Made ready to run 5½" plug and packer.

4:34 p.m. Started in hole with 5½" tools.

5:30 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.
Sauvage #1
December 08, 2005

8:10 a.m. Arrived on location.

12:04 p.m. Rig started.

12:24 p.m. Resumed running tubing and tools.

1:38 p.m. In hole with plug and packer. Set plug @ 4129' and packer @ 4089'. Made ready to swab.

2:10 p.m. Made swab run—found fluid @ 400' from surface. Swabbed down—recovered 28.74 bbls (oil). Swabbed dry.

3:52 p.m. Started acid. Spotted acid. Reset packer @ 4089'. Staged 2.3 bbl acid in @ Maximum pressure of 300#.

5:38 p.m. Shut well in with 300#.

5:55 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 09, 2005

7:50 a.m. Arrived on location. Vacuum on well-head. Made swab run—found fluid @ 500' from surface (well took acid overnight. Swabbed down—recovered 23.38 bbls fluid.

9:15 a.m. Started hour test.

10:19 a.m. First hour recovered 3.17 bbls oil—gas to surface. Released plug and packer and reset plug @ 4082' and packer @ 4057'. Swabbed down—recovered 21.71 bbls oil. Made two 15 minute pulls—70' and 40' respectively. Released packer. Ran 10' sub and spotted acid. Reset packer @ 4057' and made ready to acidize with 250 gallons 15% mud acid.

1:11 p.m. Started acid—staged acid in @ 250#.

5:00 p.m. Acid in—total load 30.6 bbls. Began swabbing load back—recovered 24.44 bbls (good show of oil).

6:14 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 12, 2005

8:30 a.m. Arrived on location. Made swab run—found fluid @ 1600' from surface (oil, no visible water—2470' fill-up).

9:15 a.m. Started hour test.

10:18 a.m. First hour recovered 2.41 bbls—oil, no visible water.

11:00 a.m. Released plug and packer and set plug @ 4056' and packer @ 4032' to straddle lower H-zone @ 4034'-4038'. Swabbed steady. Zone showed communication to upper H-zone @ 4026'-4030'. Released packer and set @ 4013'. Began swabbing.

2:10 p.m. First hour recovered 50.1 bbls oil (natural), pulling from 2300'. Released packer and spotted acid. Reset packer. Treated upper and lower H-zone with 700 gallons 15% mud acid. With eight bbl left on treatment zone, pressured to 140#, displaced to perms. Total load 40.04 bbls. ISIP—40#. Vacuum in 30 seconds.

3:40 p.m. Began swabbing. Fluid level @ 600' from surface.

4:40 p.m. First hour recovered 50.1 bbls—oil, pulling from 1600' from surface.

5:20 p.m. Tank full—pulled 38 bbls (oil).

5:40 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 13, 2005

8:00 a.m. Arrived on location. Found fluid at 500' from surface. Tank truck hauling out two 80 bbl loads of oil.

9:00 a.m. Began swabbing on H-zone @ 4026'-4030' and 4034'-4038'.

10:00 a.m. First hour recovered 52.10 bbls clean oil, no visible water.

11:00 a.m. Second hour recovered 54.10 bbls clean oil, no visible water. Could not lower below 1600' from surface—good show of gas. Released plug and packer and reset plug @ 4025' and packer @ 3995' to straddle G-zone of 4000'-4004'. Swabbed down.

12:20 p.m. Started hour test.

1:20 p.m. Received 5.10 bbls oil, no visible water—good show of gas. Released packer. Ran 10' sub. Spotted acid. Reset packer @ 3995'.

1:51 p.m. Started acid—300 gallons 15% mud acid. Well took acid on vacuum (possible communicated to H-zone).

2:10 p.m. Acid in—instant vacuum. Total load 34 bbls. Began swabbing. Fluid level @ 1100' from surface.

3:20 p.m. First hour recovered 38.64 bbls oil (good show gas).

4:20 p.m. Second hour recovered 50.10 bbls oil (good show gas). Released plug and packer and reset to straddle H-zone. Made swab run—H-zone and G-zone communicated.

5:48 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 14, 2005

7:40 a.m. Arrived on location. Released plug and packer and reset plug @ 4129' and packer @ 4089' to straddle K-zone @ 4095'-4098'. Swabbed down.

11:17 a.m. Started acid—treated with 1500 gallons 15% gelled acid. Hole loaded—began staging in @ 350#.

3:00 p.m. Increased pressure to 550#.

4:00 p.m. Increased pressure to 650# (9.4 bbls left to pump).

6:00 p.m. Staged acid @ 650#.

8:00 p.m. Staged acid @ 650#.

8:45 p.m. Acid displaced. Shut well in @ 650#.

9:00 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 15, 2005

7:45 a.m. Arrived on location. Made swab run—found fluid @ 65' from surface. Began swabbing load back. Total load 52 bbls (K-zone perms @ 4095'-4098').

9:00 a.m. Swabbed down—recovered 37.99 bbls. Started hour test.

10:02 a.m. First hour recovered 14.10 bbls—oil, no visible water, gas to surface.

11:00 a.m. Second hour recovered 7.54 bbls—oil, no visible water, gas to surface.

12:04 p.m. Third hour recovered 8.35 bbls—oil, no visible water, gas to surface.

1:04 p.m. Fourth hour recovered 8.35 bbls—oil, no visible water, gas to surface.

2:02 p.m. Fifth hour recovered 8.35 bbls—oil, no visible water, gas to surface.

3:04 p.m. Sixth hour recovered 7.54 bbls—oil, no visible water, gas to surface.

4:05 p.m. Seventh hour recovered 6.68 bbls—oil, no visible water, gas to surface. Released plug and packer and reset plug @ 4082' and packer @ 4058'. Swabbed down.

5:30 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 16, 2005

7:22 a.m. Arrived on location. Swabbed down—found fluid @ 2200' from surface. Released packer. Tagged spotted acid. Reset packer.

9:00 a.m. Started acid—1500 gallons 20% gelled acid. Pumped acid @ .33 bpm @ 325#.

11:30 a.m. Acid in. ISIP—310#. Vacuum in 18 minutes. Treated J-zone @ 4068.5'-4071.5'.

2:00 p.m. Began swabbing (total load 56 bbls).

3:28 p.m. Swabbed down—recovered 39.2 bbls oil. Started hour test.

4:30 p.m. First hour recovered 14.1 bbls oil, no visible water, gas to surface.

5:31 p.m. Second hour recovered 16.7 bbls oil, no visible water, gas to surface.

5:46 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 19, 2005

- 8:26 a.m. Arrived on location. Made swab run—found fluid @ 850' from surface. Began swabbing.
- 9:50 a.m. Swabbed down—recovered 31.03 bbls. Started hour test.
- 10:50 a.m. First hour recovered 16.27 bbls oil, no visible water, gas to surface.
- 11:51 a.m. Second hour recovered 13.04 bbls oil, no visible water, gas to surface.
- 12:54 p.m. Third hour recovered 12.53 bbls oil, no visible water, gas to surface.
- 1:52 p.m. Fourth hour recovered 12.19 bbls oil, no visible water, gas to surface. Released plug and packer and straddled K-zone @ 4095'-4098'. Started acid. With eight bbls in channeled to J-zone. Pulled packer to 4058' and treated J & K zones together.
- 4:47 p.m. Acid in—1500 gallons 20% gelled acid (maximum pressure 345#). ISIP—320#.
- 5:38 p.m. Pressure @ 0#.
- 5:49 p.m. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 20, 2005

8:00 a.m. Arrived on location. Made swab run—found fluid @ 650' from surface. Began swabbing.

9:45 a.m. Recovered 41.39 bbls. Fluid level @ 1800' from surface. Started hour test.

10:41 a.m. First hour recovered 23.38 bbls oil, no visible water, gas to surface, fluid level @ 2600'.

11:40 a.m. Second hour recovered 18.37 bbls oil, no visible water, gas to surface, fluid level @ 3200' from surface.

12:44 p.m. Third hour recovered 18.53 bbls oil, no visible water, gas to surface, fluid level @ 3500'.

1:41 p.m. Fourth hour recovered 18.90 bbls oil, no visible water, gas to surface, fluid level @ 3550'.

2:38 p.m. Fifth hour recovered 18.36 bbls oil, no visible water, gas to surface, fluid level @ 3550'.

3:05 p.m. Released plug and packer—trip out with plug and packer.

5:05 p.m. Out with tools—made ready to run production tubing.

GREAT PLAINS ENERGY, INC.

Sauvage #1

December 21, 2005

8:06 a.m. Arrived on location. Changed out head and nipped up.

8:41 a.m. Started in hole with production tubing. Ran as follows: 16' M/A, 1.10 S.N., one joint (32.12'), 2.85 tubing anchor and 131 joints (4108.46')—ran to a total depth of 4133.18' K.B.

11:10 a.m. In hole with tubing. Ran to bottom and swabbed a total of 47 bbls to remove any acid from bottom.

12:41 p.m. Pulled to 4133.18'. Set tubing anchor @ 18,000# over string weight. Made necessary connections.

1:10 p.m. Made ready to run pump and rods. In hole with pump. Ran as follows: 2½" x 2" x 12' pump, one 2' x 7/8" pony rod, ten - 7/8" rods, 100 - ¾" rods, 54 - 7/8" rods, one 4' x 7/8" rod sub, one 6' x 7/8" rod sub and 22' x 1¼" polish rod with 8' liner.

5:40 p.m. In hole and hung on.

6:10 p.m. SHUT DOWN FOR DAY. Will rig down in a.m.