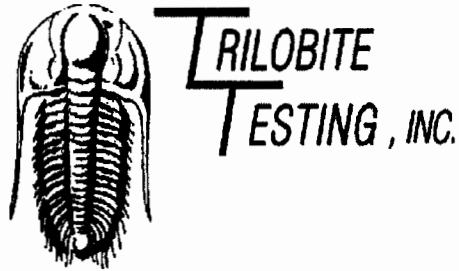


36-4s-30w



DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

429 N Linden
PO Box 292
Wahoo NE 68066

ATTN: Dan Blankenau

36-4-30 Decatur,Ks

Wasson Brothers #2

Start Date: 2006.02.01 @ 16:05:27

End Date: 2006.02.01 @ 19:29:52

Job Ticket #: 22647 DST #: 1

15-039-20960-00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Great Plains Energy Inc

Wasson Brothers #2

36-4-30 Decatur,Ks

DST # 1

'A'

2006.02.01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc
429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

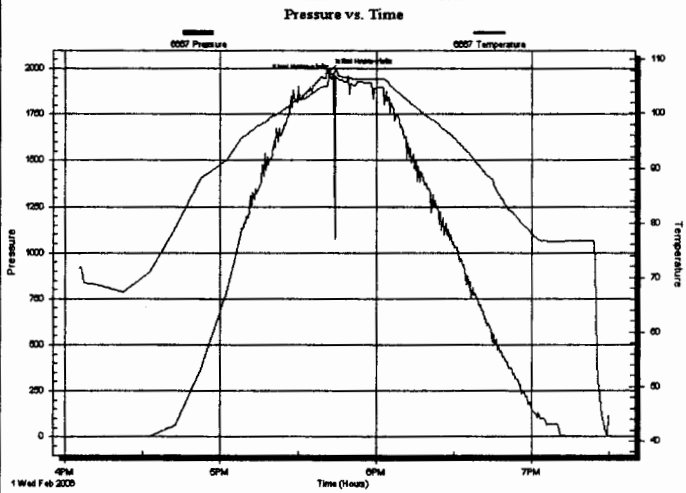
Wasson Brothers #2
36-4-30 Decatur, Ks
Job Ticket: 22647 DST#: 1
Test Start: 2006.02.01 @ 16:05:27

GENERAL INFORMATION:

Formation: 'A'
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:40:00
Time Test Ended: 19:29:52
Interval: 3903.00 ft (KB) To 3920.00 ft (KB) (TVD)
Total Depth: 3920.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2835.00 ft (KB)
2830.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6667 Inside
Press@RunDepth: psig @ 3904.00 ft (KB)
Start Date: 2006.02.01 End Date: 2006.02.01 Capacity: 7000.00 psig
Start Time: 16:05:27 End Time: 19:29:52 Last Calib.: 2006.02.01
Time On Btm: 2006.02.01 @ 17:41:37
Time Off Btm: 2006.02.01 @ 17:44:22

TEST COMMENT: Packers failed @ open reset failed again , pull tool



PRESSURE SUMMARY

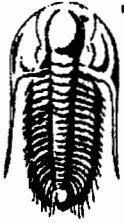
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1979.54	106.21	Initial Hydro-static
3	1951.18	108.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	mud	2.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc
429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

Wasson Brothers #2
36-4-30 Decatur, Ks
Job Ticket: 22647 **DST#: 1**
Test Start: 2006.02.01 @ 16:05:27

Tool Information

Drill Pipe:	Length: 3783.00 ft	Diameter: 3.80 inches	Volume: 53.07 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 53.67 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3903.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3884.00	
Shut In Tool	5.00			3889.00	
Hydraulic tool	5.00			3894.00	
Packer	5.00		Fluid	3899.00	20.00 Bottom Of Top Packer
Packer	4.00			3903.00	
Stubb	1.00			3904.00	
Recorder	0.00	6667	Inside	3904.00	
Perforations	14.00			3918.00	
Recorder	0.00	11058	Inside	3918.00	
Bullnose	5.00			3923.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc
429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

Wasson Brothers #2
36-4-30 Decatur, Ks
Job Ticket: 22647 **DST#: 1**
Test Start: 2006.02.01 @ 16:05:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 900 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.37 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 900.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	mud	2.264

Total Length: 240.00 ft Total Volume: 2.264 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

DST Test Number: 1

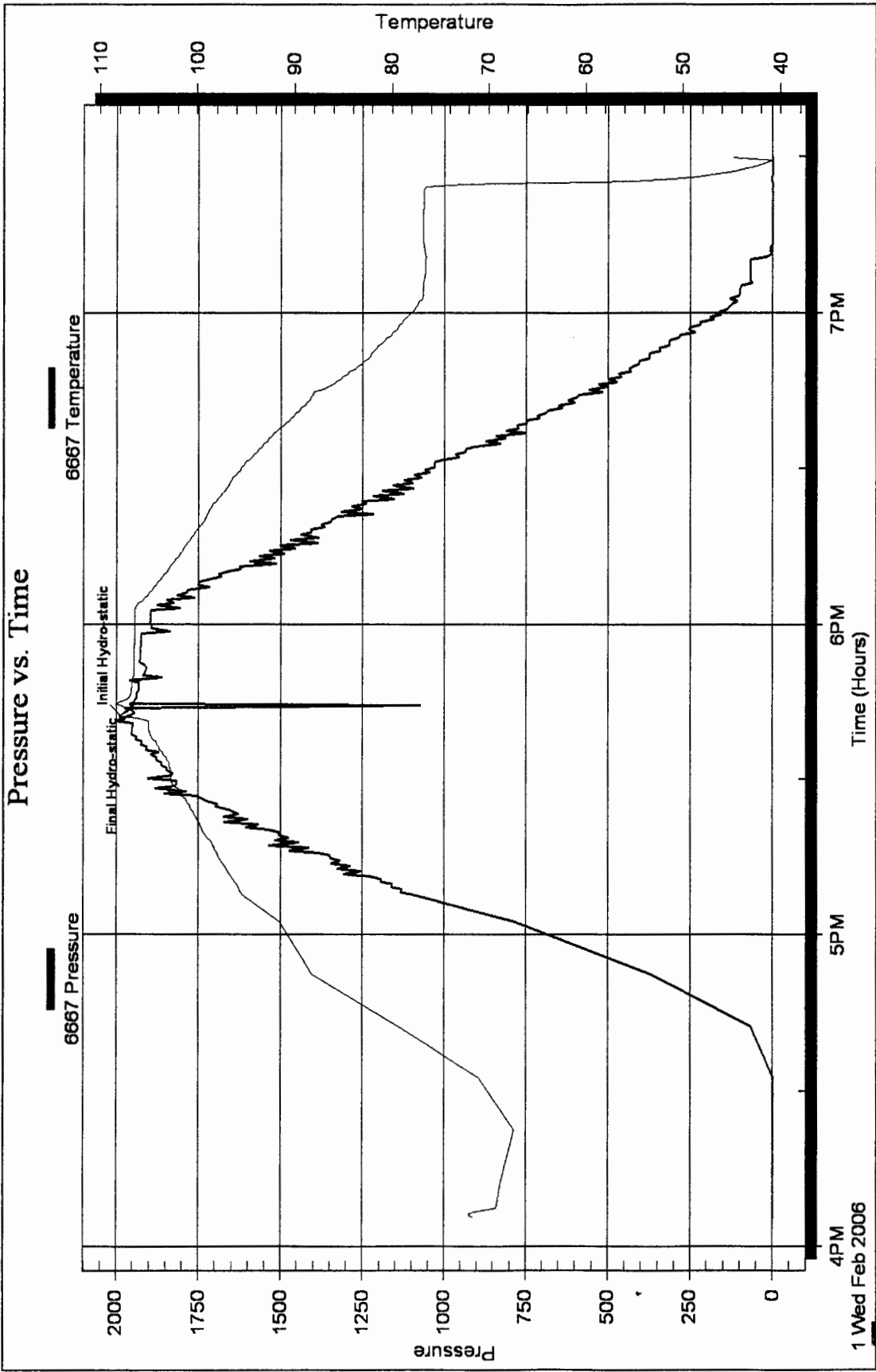
36-4-30 Decatur, KS

Great Plains Energy Inc

Inside

Serial #: 6667

Pressure vs. Time



1 Wed Feb 2006

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Trillium Testing, Inc

Ref. No: 22647

Printed: 2006.02.08 @ 14:41:38 Page 5



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

429 N Linden
PO Box 292
Wahoo NE 68066

ATTN: Dan Blankenau

36-4-30 Decatur,Ks

Wasson Brothers #2

Start Date: 2006.02.01 @ 23:30:26

End Date: 2006.02.02 @ 07:15:20

Job Ticket #: 22648 DST #: 2

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620

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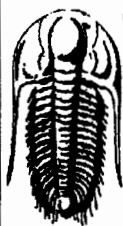
Wasson Brothers #2

36-4-30 Decatur,Ks

DST # 2

Toronto -A'

2006.02.01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc

429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

Wasson Brothers #2

36-4-30 Decatur, Ks
Job Ticket: 22648 **DST#: 2**
Test Start: 2006.02.01 @ 23:30:26

GENERAL INFORMATION:

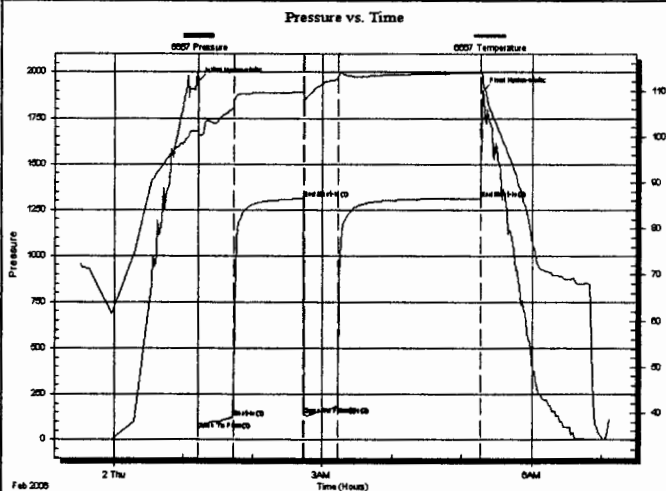
Formation: **Toronto -'A'**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: **01:12:36**
Time Test Ended: **07:15:20**
Interval: **3856.00 ft (KB) To 3920.00 ft (KB) (TVD)**
Total Depth: **3920.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **25**
Reference Elevations: **2835.00 ft (KB)**
2830.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6667

Inside

Press@RunDepth: **182.51 psig @ 3857.00 ft (KB)**
Start Date: **2006.02.01** End Date: **2006.02.02**
Start Time: **23:30:26** End Time: **07:07:20**
Capacity: **7000.00 psig**
Last Calib.: **2006.02.02**
Time On Btm: **2006.02.02 @ 01:12:21**
Time Off Btm: **2006.02.02 @ 05:17:21**

TEST COMMENT: B.O.B. in 27 min.
Return in 5 min - built to 1" in
B.O.B. in 20 min.
Return in 5 min - built to 1" in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1950.37	100.98	Initial Hydro-static
1	53.02	100.47	Open To Flow (1)
31	122.44	106.37	Shut-In(1)
92	1311.17	109.73	End Shut-In(1)
93	136.71	108.15	Open To Flow (2)
121	182.51	112.69	Shut-In(2)
244	1313.09	113.98	End Shut-In(2)
245	1897.47	113.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	s m & g c w 10g 5m 85w tr of oil	0.59
150.00	s w & o c g m 20g 10o 15w 55m	2.09
210.00	c g o 25g 75o	2.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

Wasson Brothers #2

429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

36-4-30 Decatur, Ks

Job Ticket: 22648 **DST#: 2**
Test Start: 2006.02.01 @ 23:30:26

Tool Information

Drill Pipe:	Length: 3720.00 ft	Diameter: 3.80 inches	Volume: 52.18 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 52.78 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3856.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

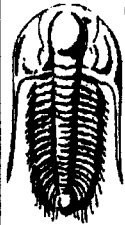
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3837.00	
Shut In Tool	5.00			3842.00	
Hydraulic tool	5.00			3847.00	
Packer	5.00		Fluid	3852.00	20.00 Bottom Of Top Packer
Packer	4.00			3856.00	
Stubb	1.00			3857.00	
Recorder	0.00	6667	Inside	3857.00	
Perforations	24.00			3881.00	
Change Over Sub	1.00			3882.00	
Drill Pipe	31.00			3913.00	
Change Over Sub	1.00			3914.00	
Recorder	0.00	11058	Inside	3914.00	
Bullnose	5.00			3919.00	63.00 Bottom Packers & Anchor

Total Tool Length: 83.00

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Wasson Brothers #2

429 N Linden

36-4-30 Decatur, Ks

PO Box 292

Job Ticket: 22648

DST#: 2

Wahoo NE 68066

ATTN: Dan Blankenau

Test Start: 2006.02.01 @ 23:30:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

39000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.36 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	s m & g c w 10g 5m 85w tr of oil	0.590
150.00	s w & o c g m 20g 10o 15w 55m	2.095
210.00	c g o 25g 75o	2.946

Total Length: 480.00 ft

Total Volume: 5.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: oil to thick to get gravity

Serial #: 6667

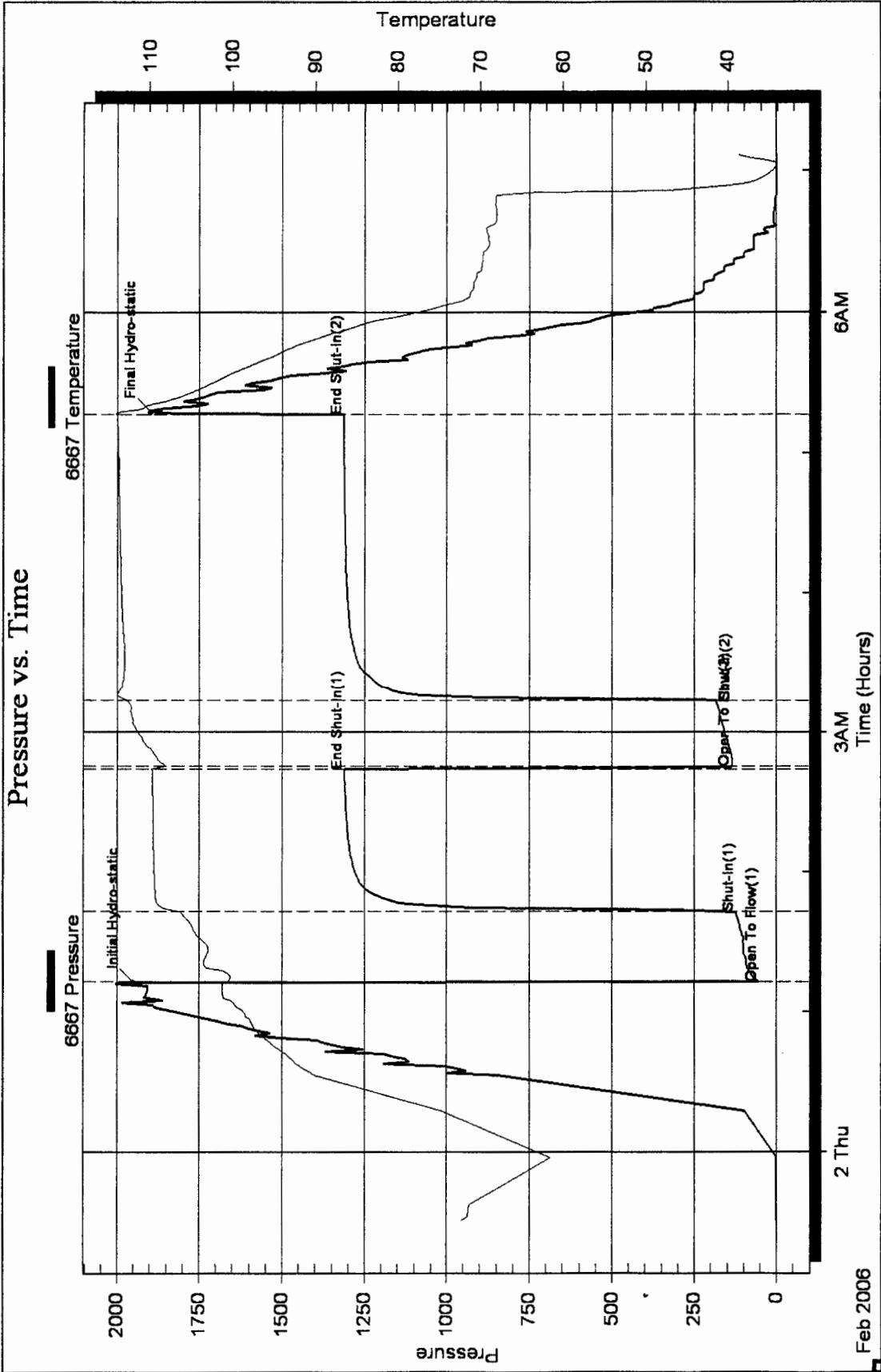
Inside

Great Plains Energy Inc

36-4-30 Decatur, Ks

DST Test Number: 2

Pressure vs. Time



Feb 2006

2 Thu

3AM

6AM

Time (Hours)

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Microbrite Testing, Inc

Ref. No: 22648

Printed: 2006.02.08 @ 14:42:53 Page 5



DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

429 N Linden
PO Box 292
Wahoo NE 68066

ATTN: Dan Blankenau

36-4-30 Decatur,Ks

Wasson Brothers #2

Start Date: 2006.02.02 @ 17:35:46

End Date: 2006.02.02 @ 21:00:26

Job Ticket #: 22649 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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Great Plains Energy Inc

Wasson Brothers #2

36-4-30 Decatur,Ks

DST # 3

C-D

2006.02.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc
429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

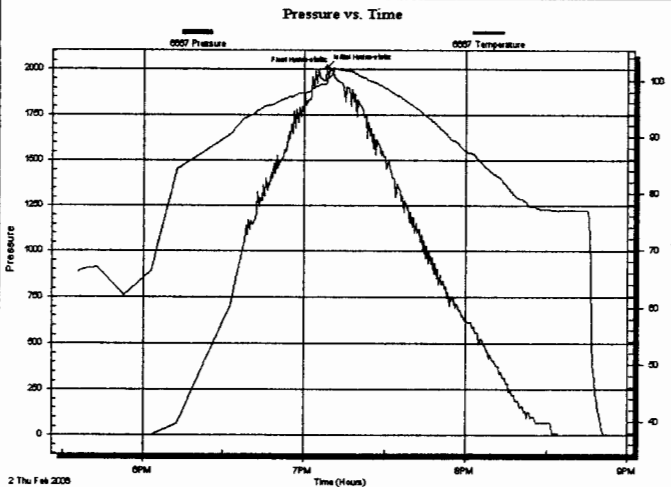
Wasson Brothers #2
36-4-30 Decatur, Ks
Job Ticket: 22649 **DST#: 3**
Test Start: 2006.02.02 @ 17:35:46

GENERAL INFORMATION:

Formation: C-D
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:07:00
Time Test Ended: 21:00:26
Interval: 3943.00 ft (KB) To 3974.00 ft (KB) (TVD)
Total Depth: 3974.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 25
Reference Elevations: 2835.00 ft (KB)
2830.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6667 **Inside**
Press@RunDepth: psig @ 3944.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.02.02 End Date: 2006.02.02 Last Calib.: 2006.02.02
Start Time: 17:35:46 End Time: 20:52:26 Time On Btrr: 2006.02.02 @ 19:08:26
Time Off Btrr: 2006.02.02 @ 19:10:56

TEST COMMENT: Packers failed @ open , reset, failed again, pull tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2008.25	99.44	Initial Hydro-static
3	1989.67	102.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	mud	1.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

Wasson Brothers #2

429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

36-4-30 Decatur, Ks
Job Ticket: 22649 **DST#: 3**
Test Start: 2006.02.02 @ 17:35:46

Tool Information

Drill Pipe:	Length: 3813.00 ft	Diameter: 3.80 inches	Volume: 53.49 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 54.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3943.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3924.00	
Shut In Tool	5.00			3929.00	
Hydraulic tool	5.00			3934.00	
Packer	5.00		Fluid	3939.00	20.00 Bottom Of Top Packer
Packer	4.00			3943.00	
Stubb	1.00			3944.00	
Recorder	0.00	6667	Inside	3944.00	
Perforations	25.00			3969.00	
Recorder	0.00	11058	Inside	3969.00	
Bullnose	5.00			3974.00	31.00 Bottom Packers & Anchor
Total Tool Length:	51.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Wasson Brothers #2

429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

36-4-30 Decatur, Ks
Job Ticket: 22649 **DST#: 3**
Test Start: 2006.02.02 @ 17:35:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

900 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.78 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: 0.00 ohm.m

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	mud	1.563

Total Length: 190.00 ft

Total Volume: 1.563 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

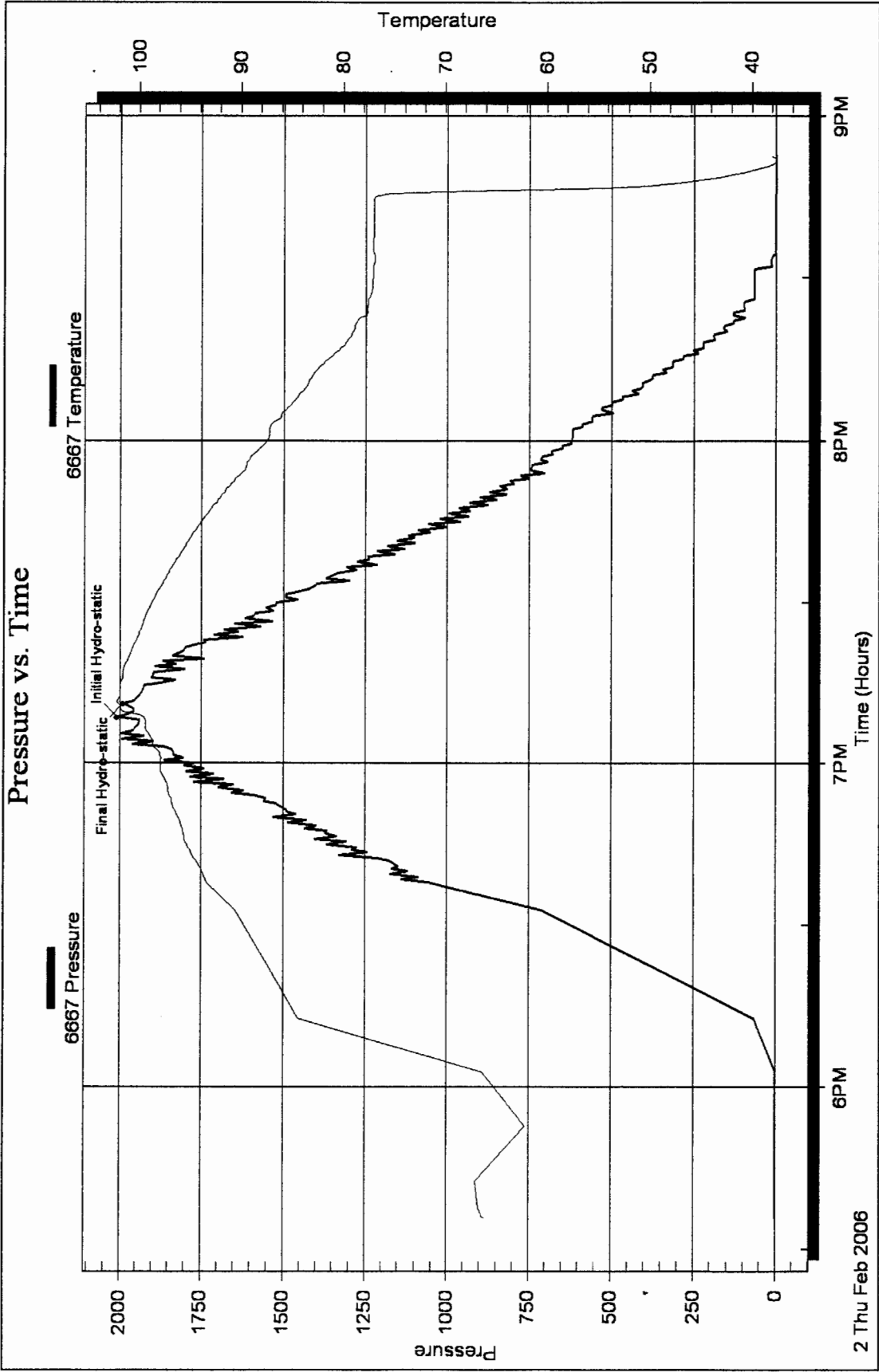
Serial #: 6667

Inside

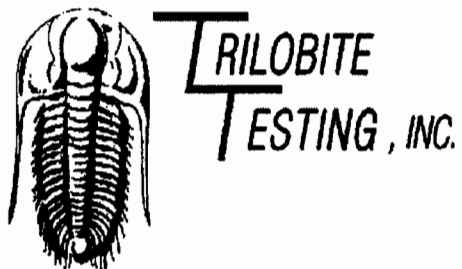
Great Plains Energy Inc

36-4-30 Decatur, Ks

DST Test Number: 3



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DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy Inc**

429 N Linden
PO Box 292
Wahoo NE 68066

ATTN: Dan Blankenau

36-4-30 Decatur,Ks

Wasson Brothers #2

Start Date: 2006.02.03 @ 05:10:38

End Date: 2006.02.03 @ 10:45:17

Job Ticket #: 22650 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

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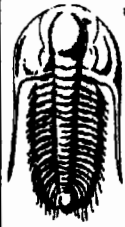
Wasson Brothers #2

36-4-30 Decatur,Ks

DST # 4

G

2006.02.03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Great Plains Energy Inc
 429 N Linden
 PO Box 292
 Wahoo NE 68066
 ATTN: Dan Blankenau

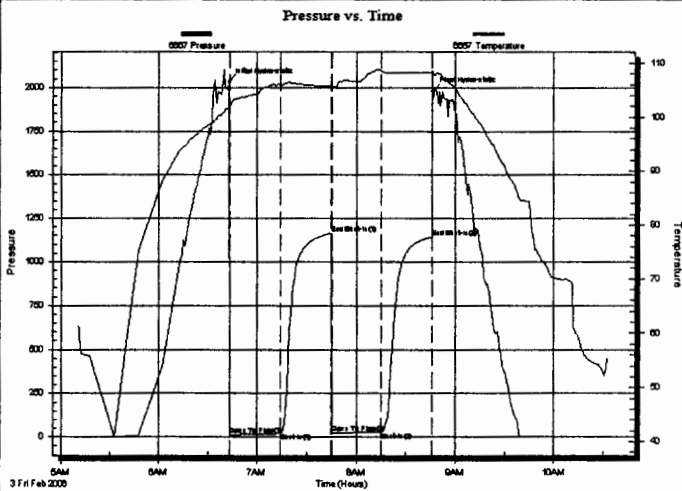
Wasson Brothers #2
36-4-30 Decatur, Ks
 Job Ticket: 22650 **DST#: 4**
 Test Start: 2006.02.03 @ 05:10:38

GENERAL INFORMATION:

Formation: **G**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **06:43:18** Tester: **Shane McBride**
 Time Test Ended: **10:45:17** Unit No: **25**
 Interval: **3989.00 ft (KB) To 3999.00 ft (KB) (TVD)** Reference Elevations: **2835.00 ft (KB)**
 Total Depth: **3999.00 ft (KB) (TVD)** **2830.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **5.00 ft**

Serial #: 6667 **Inside**
 Press@RunDepth: **28.67 psig @ 3994.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2006.02.03** End Date: **2006.02.03** Last Calib.: **2006.02.03**
 Start Time: **05:10:38** End Time: **10:33:17** Time On Btm: **2006.02.03 @ 06:42:48**
 Time Off Btm: **2006.02.03 @ 08:46:18**

TEST COMMENT: 1/4" in. @ open , died in 25 min.
 No return
 No blow
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.87	101.74	Initial Hydro-static
1	14.64	100.78	Open To Flow (1)
32	20.97	105.83	Shut-in(1)
62	1164.19	105.69	End Shut-in(1)
63	22.87	105.17	Open To Flow (2)
93	28.67	108.45	Shut-in(2)
123	1143.36	108.23	End Shut-in(2)
124	1980.95	108.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w/tr of oil	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc
429 N Linden
PO Box 292
Wahoo NE 68066
ATTN: Dan Blankenau

Wasson Brothers #2
36-4-30 Decatur, Ks
Job Ticket: 22650 DST#: 4
Test Start: 2006.02.03 @ 05:10:38

Tool Information

Drill Pipe:	Length: 3876.00 ft	Diameter: 3.80 inches	Volume: 54.37 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 54.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3989.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	30.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3974.00	
Shut In Tool	5.00			3979.00	
Hydraulic tool	5.00			3984.00	
Packer	5.00		Fluid	3989.00	16.00 Bottom Of Top Packer
Packer - Shale	4.00			3993.00	
Stubb	1.00			3994.00	
Recorder	0.00	6667	Inside	3994.00	
Perforations	4.00			3998.00	
Recorder	0.00	11058	Inside	3998.00	
Bullnose	5.00			4003.00	14.00 Anchor Tool
Total Tool Length:	30.00				

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

Wasson Brothers #2

429 N Linden

36-4-30 Decatur, Ks

PO Box 292

Job Ticket: 22650

DST#: 4

Wahoo NE 68066

ATTN: Dan Blankenau

Test Start: 2006.02.03 @ 05:10:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

900 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud w/tr of oil	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

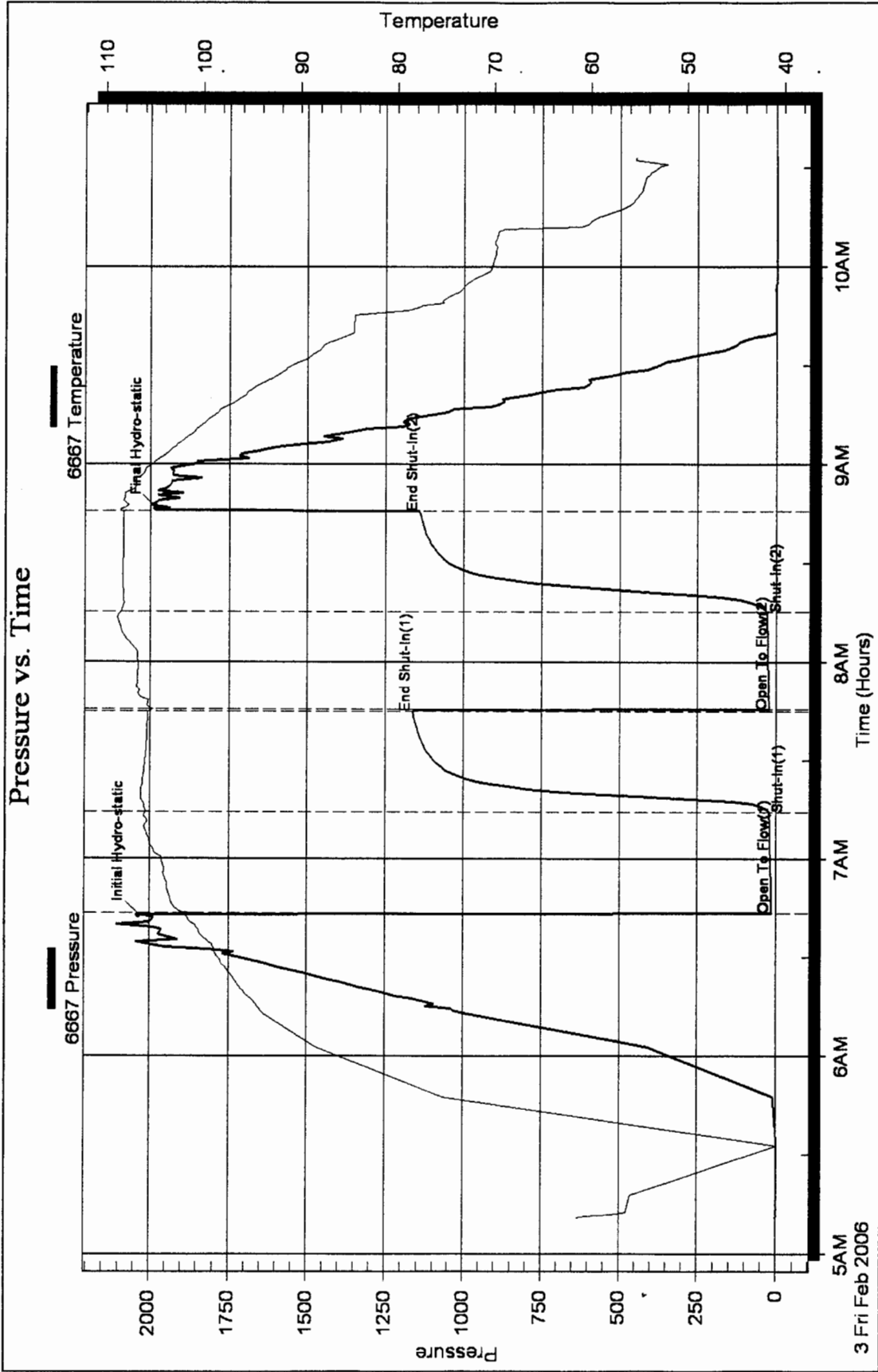
Serial #: 6667

Inside

Great Plains Energy Inc

36-4-30 Decatur, Ks

DST Test Number: 4



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Mobile Testing, Inc

Ref. No: 22650

Printed: 2006.02.08 @ 14:46:05 Page 5

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

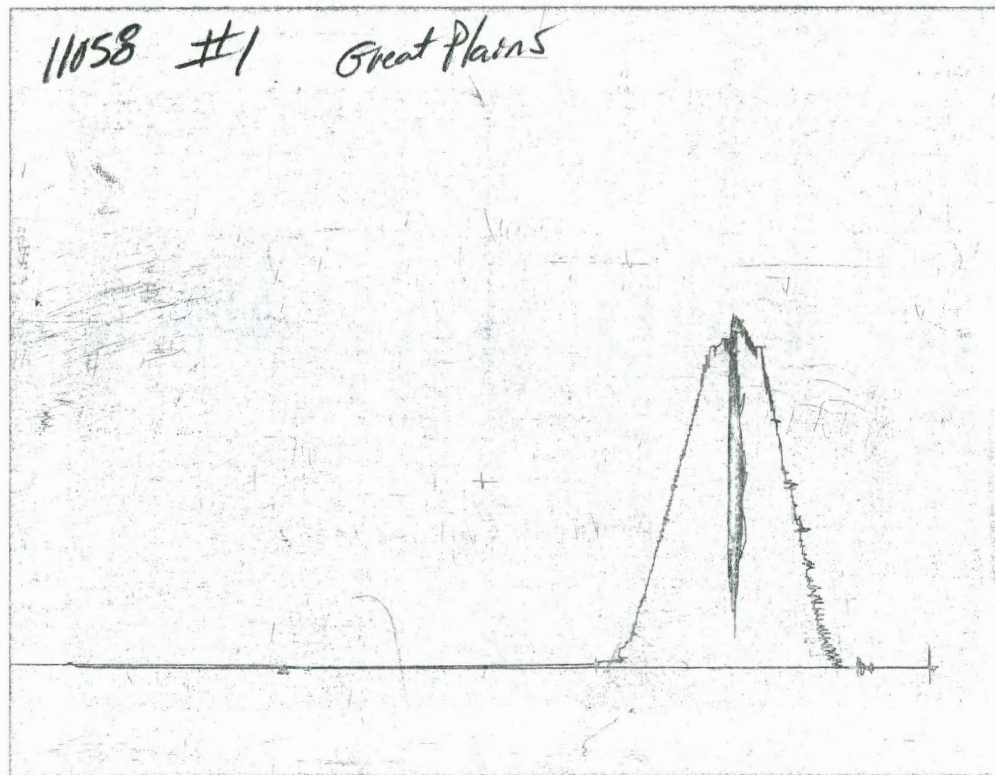


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

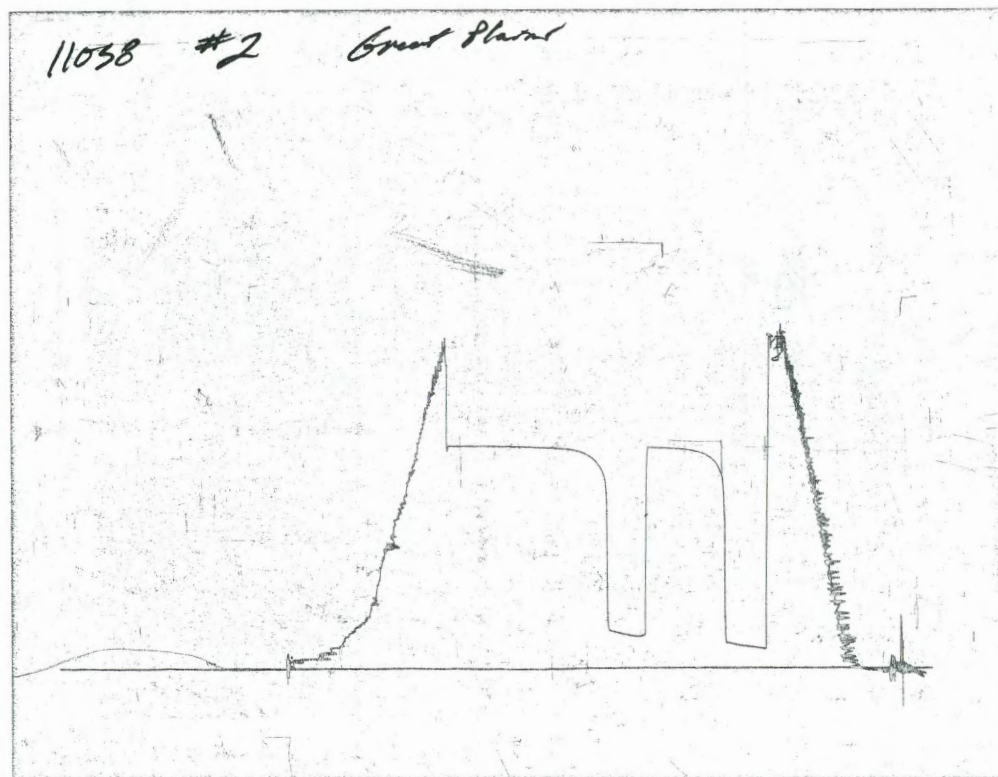


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

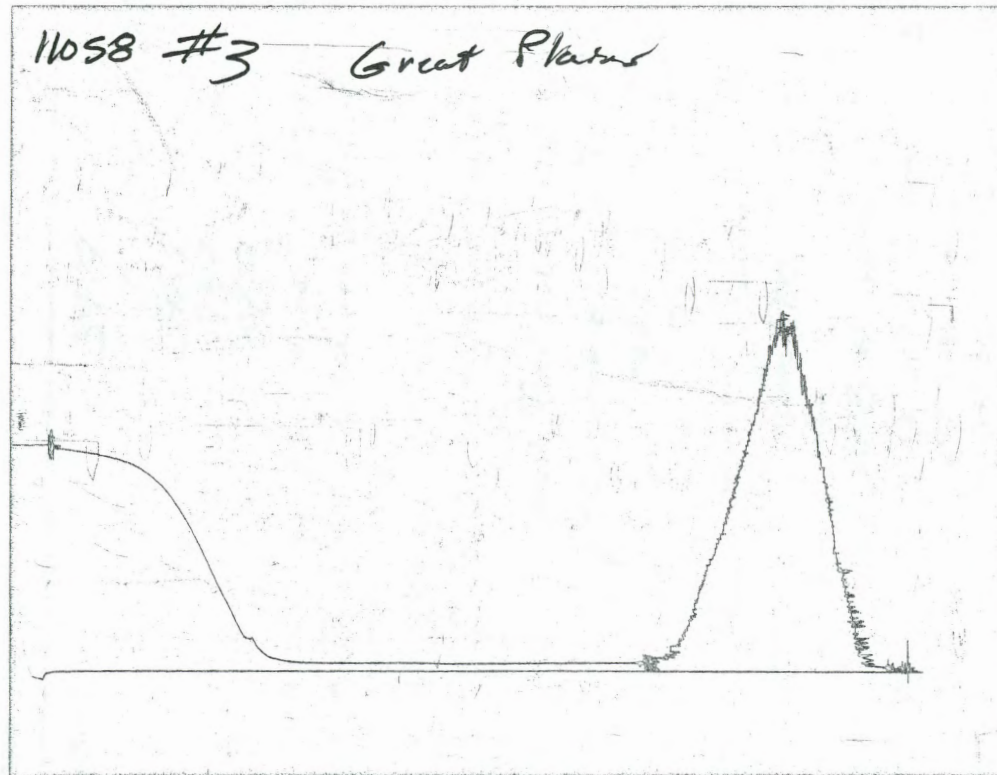


CHART PAGE

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