

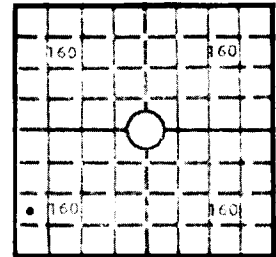
KANSAS

25-4-37W

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 023 — 20,152
County NumberS. 25 T. 4S R. 37 ^{NE}W

Loc. 25' W & 25' NC NW SW

County Cheyenne

640 Acres
N

Locate well correctly

Elev.: Gr. 3,383'

DF KB 3,391'

Operator

Abraxas Petroleum Corporation

Address

P.O. Box 17485, San Antonio, Texas 78217

Well No.

1

Lease Name

Daisy Miller

Footage Location

25 feet from (N) (X) line 25 feet from (W) line

Principal Contractor

Rains & Williamson Oil Co.

Geologist

Spud Date

9-11-80

Date Completed

9-22-80

Total Depth

4,800

P.B.T.D.

Directional Deviation

1/2°

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	20	367	50/50 poz	325	2% Gel 2% calcium Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abraxas Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Daisy Miller		
S <u>25</u> T <u>4S</u> R <u>37</u> ^K _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
DST #1-Lansing Kansas City Zones A thru F I. Hydro Mud 2069# I. Flow 51 to 409# F. Flow 421 to 588# I.S.I. 1239# F.S.I. 1239# F. Hydro 2017# 30 min. open, 30 min. closed, 30 min. open, 30 min. closed. Rec. 310' mud and water and 930' salt water, 39,000 PPM Chlorides. B.H. temp. 139° F.	4,218'	4,360'	
DST #2 - Marmaton Formation 1st Flow - I. Flow 38# 15 min. F. Flow 38# 15 min. I.S.I. 38# 15 min. 2nd Flow I. Flow 38# 15 min. F. Flow 38# 15 min. F.S.I. 38# 15 min. Rec. 3' drilling mud. B.H. temp. 137° F.	4,621'	4,636'	
DST #3 - Cherokee Formation I.H. Press. 2666# 1st Flow - I. Flow 45# 15 min. F. Flow 45# 15 min. I.S.I. 56# 15 min. 2nd Flow I. Flow 45# 15 min. F. Flow 45# 15 min. F.S.I. 56# 15 min. Final H.P. 2631#	4,720'	4,760'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<i>Walter C. Quinn</i> Signature Walter C. Quinn Production Manager Title October 3, 1980 Date		