

12-4-38w

KANSAS DRILLERS LOG

API No. 15 — Cheyenne — 15-023-20,121
 County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name HANDY

Footage Location
660 feet from (N) line 1980 feet from (E) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin Phelps

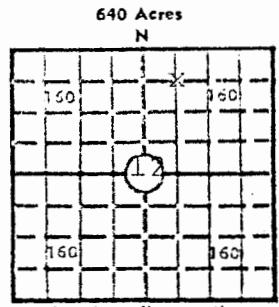
Start Date 06-02-80 Total Depth 5140' P.B.T.D. 1506

Date Completed 08-12-80 Oil Purchaser None

S. 12 T. 4S R. 38

Loc. C NW NE

County Cheyenne



Elev.: Gr. 3473'

DF 3476' KB 3478'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	365'	60/40 posmix	260	3% ca/cl., 2% gel.
Production	7-7/8"	4-1/2"	10-1/2	1536'	50/50 posmix Common	100 150	6% gel, 10% sal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	1303-1311

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam frac. with 9900 gals. & 502 sx. sand	1303-1311
96000 SCF Nitrogen	

INITIAL PRODUCTION

Date of first production <u>None</u>	Producing method (Flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas to weak to measure	Water
			10 bbls. per bbl. water
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
		1303-1311	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 315-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name HANDY	D & A
S 12 T 4S R 38 ^W _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	350	Sample Tops	
Shale	350	365	Anhydrite	3269'(+209)
Shale & Sand	365	905	B/Anhydrite	3304'(+174)
Shale	905	2375	Neva	3770'(-292)
Lime	2375	2788	Tarkio	4060'(-582)
Shale & Sand	2785	3164	Oread	4305'(-827)
Shale & Lime	3164	3555	Heebner	4324'(-846)
Lime & Shale	3555	3773	Lansing	4379'(-901)
Shale & Lime	3773	3918	BKC	4664'(-1186)
Lime & Shale	3918	4570	Pawnee	4775'(-1297)
Lime	4570	4762	Fort Scott	4832'(-1359)
Lime & Shale	4762	5140	Cherokee Sand	4849'(-1371)
Rotary Total Depth		5140	Mississippi	5084'(-1606)
<p>DST #1 (4525-4466') 30", 30", 30", 30" Weak Blow 13", died. Rec. 1' mud. IFP 43-43, IBHP 43, FFP 43-43, FBHP 43. Temp. 122°</p> <p>DST #2 (4795-4855') 30", 30", 30", 30" Weak Blow 19". Rec. 10" SOCM, 1' free oil IFP 43-43, IBHP 502, FFP 54-54, FBHP 480 Temp. 138°</p>				
<p>Electric Log Tops: Anhydrite 3275'(+203) B/Anhydrite 3305'(+173) Neva 3772'(-294) Oread 4307'(-829) Lansing 4380'(-902) BKC 4667'(-1189) Pawnee 4778'(-1300) Fort Scott 4836'(-1358) Cherokee 4864'(-1388) Mississippi 5086'(-1608)</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	_____ Signature
	_____ Title
	_____ Date

2-5-68