

FORM MUST BE TYPED

SIDE ONE

COPY CONFIDENTIAL

023-20344

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
County CHEYENNE
SW SW _____ Sec. 29 Twp. 4S Rge. 39

Operator: License # 03628
Name: HARVEST ENERGY COMPANY
Address: 3501 S. CORONA, #7
ENGLEWOOD, CO 80110
City/State/Zip _____

660 Feet from S/N (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name RAILE Well # 2-2915A

Purchaser: PEOPLES NATURAL GAS
Operator Contact Person: ALAN L. NACKERUD
Phone (303) 781-8750

Field Name WHEELER
Producing Formation NIOBRARA
Elevation: Ground 3516 KB 3521
Total Depth 1422 PSTD 1363

Contractor: Name: D. C. DRILLING
License: 31452

Amount of Surface Pipe Set and Cemented at 324 Feet
Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: ALAN L. NACKERUD
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cat.
Drilling Fluid Management Plan ALT 1 9/4 7-11-95
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6/20/94 6/23/94 8/23/94
Spud Date Date Reached TD Completion Date

Chloride content 20,000 ppm Fluid volume 100 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. 4 Rge. _____ E/W
County _____ Docket CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title OWNER Date 10/14/94
Subscribed and sworn to before me this 14TH day of OCTOBER
19 94
Notary Public [Signature]
Date Commission Expires SEPTEMBER 29, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: Sub/Rep 9 1994
 KCC Plug Other
 KGS
CONSERVATION (KANSAS)