

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

20-4-41WIND
NW 32 3/4

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 66735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHALL DRILLING # 33229
License: POE SERVICING, INC. #3152

Wellsite Geologist:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth: **KCC WICHITA**
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

4 - 19 - 04 5/18/04 6/11/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20557-0000

County: CHEYENNE

NW SE SW Sec. 20 Twp. 4 S. R. 41 ☐ East ☒ West
950' feet from (S) / N (circle one) Line of Section
3432' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: ADAMS-MCATEE Well #: 3-20

Field Name: CHERRY CREEK NIOBRARA GAS AREA

Producing Formation: NIOBRARA

Elevation: Ground: 3428' Kelly Bushing:

Total Depth: 1351' Plug Back Total Depth: 1314'

Amount of Surface Pipe Set and Cemented at 100' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Fluid must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John Sanders*

Title: President Date: 7/11/04

Subscribed and sworn to before me this 14th day of July

2004

Notary Public: Julie Ann Crow

Date Commission Expires: 9/29/07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution



JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/07

112055

Side Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: ADAMS-MCATEE Well #: 3-20
 Sec. 20 Twp. 4 S. R. 41 ☐ East ☒ West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)
 List All E. Logs Run:

Dual Spaced Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 NIOBRARA 1162' G.L.

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9 5/8"	7" USED	23#	100'	COMMON	22	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	13.5#	1344'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1162-1172	101,800 LBS. 16/30 SAND	1162-1202
2	1176-1186	20 TONS CO2	
2	1192-1202		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumerd Production, SWD or Enhr. 6/23/04	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 47	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled Production Interval ☐ Other (Specify)