

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm 7AC-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

Operator: License # 31609

Name: Priority Oil &amp; Gas LLC

Address: PO Box 27798

City/State/Zip: Denver, CO 80227-0798

Purchaser: Enserco Energy

Operator Contact Person: Jessica Trevino

Phone: (303) 296-3435

Contractor: Name: Excell Drilling

License: 8273

Wellsite Geologist: none

Designate Type of Completion:

New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening      Re-perf.      Conv. to Enhr./SWD

Plug Back      Plug Back Total Depth

Commingled      Docket No. \_\_\_\_\_

Dual Completion      Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_

01/22/03

01/23/03

04/04/03

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 023-20456-00-00

County: Cheyenne

NE NW SE Sec. 19 Twp. 4 S. R. 41  East  West  
2433 feet from (S) / N (circle one) Line of Section

1451 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SW

Lease Name: MOM Well #: 5-19

Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara

Elevation: Ground: 3430 Kelly Bushing: 3436

Total Depth: 1378 Plug Back Total Depth: 1307

Amount of Surface Pipe Set and Cemented at 216' at ground Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

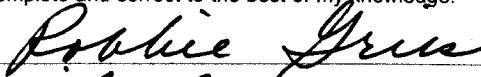
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
 Title: President Date: 7-1-03

Subscribed and sworn to before me this 1<sup>st</sup> day of July, 2003.

Notary Public: 

Date Commission Expires: 3/29/05

## KCC Office Use ONLY

 Letter of Confidentiality Attached If Denied, Yes  Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received

UIC Distribution

Sec. 19 Twp. 4 S. R. 41

 East  West

County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1179 2257
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	
List All E. Logs Run:  CNL-Density Induction-SP-GR Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	228	NEAT	100	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1359	50/50 Pozmix	75	2% gel, 10%salt

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	1180-1216	500 gal 7.5% HCL foam frac		
		w/ 76,720 #20/40		1180-
		and 26,100 #12/20		1216

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
	none					

Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled Other (Specify) \_\_\_\_\_