

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

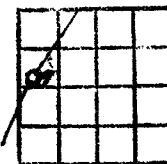
29-5-18W

Company- CITIES SERVICE PETROLEUM CO.
Farm- Higby No. 1

SEC. 29 T. 5 R. 18W
SW SW NW

Total Depth. 3670'
Comm. 3-3-62 Comp. 3-14-62
Shot or Treated.
Contractor. Peel Bros., Inc.
Issued. 7-21-62

County Phillips
KANSAS



CASING:
8 5/8" 239' cem w/250 sx.

Elevation. 2028' DF

Production. Dry

Figures Indicate Bottom of Formations.

soil & shale	239
shale & shells	675
sand & streaks shale	785
shale	895
sand	980
shale	1115
sand	1210
shale & red bed	1345
shale & shells	1597
Anhydrite	1640
shale & shells	1905
shale & lime	2130
lime & shale	2200
lime	2955
lime & shale streaks	3055
lime	3580
lime & chert	3665
chert	3670
Total Depth	

TOPS: SAMPLE	
Anhydrite	1597
Topeka	3045
Heebner	3241
Toronto	3261
Lansing	3280
Base Kansas City	3505
Conglomerate Chert	3599

TOPS: (LOG)	
Lansing	3281
Conglomerate	3580
Arbuckle	3634

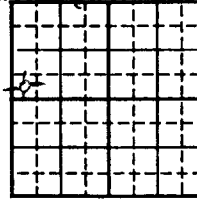
3-234

MAP NO. _____ SEC. 29 TWP. 5S RGE. 18W
STATE Kans. COUNTY Phillips LOC. SW SW NW
OPERATOR Cities Serv. Pet. Co. FT. FROM _____ LINE
WELL NO. 1 FARM NAME Higby FT. FROM _____ LINE
POOL WC - 4-3/4 mi W of LKc Oil ELEV. 2023 GR. 2027E DF 2030 KB
FR. 3/5/62 SPUD. 3/2/62 COMP. 3/27/62 2028 DF(L)

CONT. Peel Bros. Tools /GEOL.

COMPLETION RECORD
NAME PRODUCING INTERVAL FROM - TO PERF. W/HOLES TREATMENT RECORD

a. _____
b. _____
c. _____
d. _____



a I. P. OIL/DIST. WTR. GAS M.C.F.P.D. CHK. HRS.
b " " " " " "
c " " " " " "
d _____

D & A

D & A ()

SIP# _____ FI TP # _____ FI CP# _____ SIDBP _____
GOR. _____ GR. _____ PBD _____ TD 3670
Casing - Cement Record
SIZE DEPTH W/SAX. SIZE DEPTH W/SAX.
8-5/8" 239 250 ID

OPERATOR		CITIES SERV. PET.		WELL NO. 1		HIGBY		ELEV. 2030 KB			
SAMPLE TOPS		DEPTH		SUB SEA		ELEC. TOPS		DEPTH		SUB SEA	
KB TOPS & DATUMS											
ANH		1597		+ 433		HB		3240		-1210	
TOP		3045		-1015		TOR		3264		-1234	
HB		3241				LANS		3281		-1251	
TOR 3261(L)		3262				BKc		3504		-1474	
LANS		3280				CHTY CONG		3580		-1550	
BKc		3505				ARB		3634		-1604	
BASAL SD		3584-89		-1554		LTD (ARB)		3670		-1640	
CHTY CONG		3599									
ARB		3634				DST #1 (TOR) 3246-73, OP 1					
RTD (ARB)		3670		-1640		HR, R 12' M, IBHP 975#/30"					
						IFP 5#, FFP 10#, FBHP 848#					
						/30"					
DST #2 (LANS) 3327-62, OP 1 HR., R 8' SO SPK M, IBHP 75#/30"											
IFP 0#, FFP 0#, FBHP 18#/30"											
DST #3 (LANS) 3362-75, OP 1 HR., R 4' M + VSSO, IBHP 1215#											
/30", IFP 0#, FFP 9#, FBHP 1121#/30"											
DST #4 (LANS) 3417-67, OP 1 HR., R 10' M, IBHP 1005#/30",											
IFP 0#, FFP 18#, FBHP 778#/30"											
RTD 3670, S-J LOG, LTD 3670 (ARB) D&A - COMPLETE											

Log-
Plotted