	State Geologi WICHITA, B	cal Sulvey RANCH		nans. Gen o	ORTANT	-	70		10-	5-18	W		
7	KANSAS DRILLEI			samples on t	his well	ques	it			. <u>5</u> R. <u>1</u>	8 *	er i i i i i i i i i i i i i i i i i i i	
`	API No. 15 —	Loc. SW NW NE County Phillips											
~	Operator	640 Acres											
	Rains & Williamson Oil Co., Inc.												
i	435 Page Court, 220 West Douglas Wichita, Kansas 67202 Well No. Lease Name							160 4 60				MAY 1	
	#1 Shaw "A"												
	Footage Location feet from (N) (S) line feet from (E) (W) line								- -	\vdash	d		
	Principal Contractor Rains & Wi			Geologist	y Gough				160		60		
	Spud Date			Total Depth		P.B.T.D.			Locate well correctly				
)	9-4-76 ate Completed			3375 TOIL Purchaser	<u> </u>	E			DE4 Gr				
-	9 - 10-76								рр кв1956				
			CASING RECORD										
Report of all strings set — surface, intermediate, production, etc.													
	Purpose of string	Size hole drilled	Sixe casing (in O.D	g set Weight lbs/ft.	Setting depth		Type cement		Sacks	Туре	and perce	ent	
	Surface	12½"	8 5/8	8'' 20 <i>#</i>	207'	C	ommon		150	2%	cc.		
	Darrage	4											
						 							
1							······································						
	LINER RECORD PERFO								FORATION RECORD				
	Top, ft. Bottom, ft. Sac			:ks cement	Shots	Shots per ft.			& type	Dep	Depth interval		
										 -			
7	TUBING RECORD Sixe Setting depth Page			ker set at									
_	Sixe Setting depth Packer set at												
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
	Amount and kind of material used								Depth interval treated				
)													
	6										·····		
										· · · · · · · · · · · · · · · · · · ·			
	INITIAL PRODUCTION											,	
	Date of first production	·	Proc	ducing method (flow	mg, pumping, (jes Afi	., etc.)		<u> </u>				
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		MCF	Water	,		Gas-oil ratio	* · · · · ·	CFPB	
`	Disposition of gas (vented,	used on lease or s	rold)	bbls.]	, ,	<u>mer j</u>	Producing is	iterval	(s)		''		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Willi	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole								
Well No. #1	Leose Name Shaw "A"		·						
s 10 T 5S R 18 W									
Show all important zones of cluding depth interval tested,	WELL LOG porosity and contents thereof; cored inter-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCI	FORMATION DESCRIPTION, CONTENTS, ETC.			NAME	DEPTH				
DST #1 - 30 (30 blow, 20 min. spots. IFP 42-IBHP 867, FBHP	0) 30 (30), Weak Rec. 10' mud w/oil -51, FFP 51-51, 832.	3121'	3150'	SAMPLE - Anhydrite B/Anhydrite Topeka	No Log Ru 1430 1456 2893 (-937				
blow, 15 min.	0) 30 (30), Weak Rec. 8' mud w/oil - 85, BHP 1005 -	3154'	3250'	Heebner Toronto Lansing B/KC	3090 (-113 3117 (-116 3133 (-117 3357 (-140				
DST #3 - 30 (3 blow, 15 min. water w/oil sports BH 953, FBH 953	0) 30 (30), Weak Rec. 10' muddy ots. FP 59 - 68, 44.	3245'	3325'						
		n ·							
		n 1781 is and Alfrancian Palace	ا مير مستور افي ۱۰۰ (۲۰ ماناستاندانداندانداندانداندانداندانداندانداندا						
			,						
	USE ADDITIONAL SHEETS, IF NE	CESSARY, ȚO	COMPLETE WE	LL RECORD.					
Date Received		Wilson Fares							
		Wilson Rains / Signature President Title 10-13-76							
				Date					